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ERCB ST 93-5

CANADIANA

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PSU, Block and Project Approvals

Monthly Update

April 1993

ERCB

PSU, Block and Project Approvals

Monthly Update

ENERGY RESOURCES CONSERVATION BOARD
STATISTICAL SERIES

PSU, BLOCK, AND PROJECT APPROVALS
MONTHLY UPDATE

Published by:

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APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

This issue includes a copy of the "Appendix to Block or Project Approval" (Board Form 360-6) issued to the operator of each Block or Project approved or amended effective 1 April 1993.

Also attached is a schedule which summarizes the above mentioned changes.

Yours truly,

W. G. Kimber
Reservoir Administration
Oil Department

DR/ss

Attachment

POOL OR AREA	BLOCK OR PROJECT	REVISION
LIGHT/MEDIUM CRUDE		
BASHAW D-2C	PROJECT NO. 1	NEW COMPLETION
BRAZEAU RIVER BELLY RIVER FF	PROJECT NO. 1	POOL TYPE CHANGE 00 TO 20
CARROT CREEK CARDIUM F	PROJECT NO. 3	NEW COMPLETION LS 12-21-52-12 W5
CROSSFIELD CARDIUM A	PROJECT NO. 1	WELL RECLASSIFICATION LS 02/06-31-30-3 W5
DRUMHELLER D-2A	BLOCK NO. 1	CANCELLED-RETURN TO PRIMARY
GIFT SLAVE POINT A	PROJECT NO. 3	NEW COMPLETIONS LS 09-05-79-10 W5 LS 14-05-79-10 W5 SPACING CHANGE IN ACCORDANCE WITH BOARD ORDER NO. MISC. 92241
KAKUT CHARLIE LAKE B	PROJECT NO. 1	NEW COMPLETION LS 01-13-75-03 W6
FENN BIG VALLEY D-2A	PROJECT NO. 338	WELL RECLASSIFICATION LS 13-03-35-20 W4 SPACING CHANGE IN ACCORDANCE WITH BOARD ORDER NO. MISC. 92301
GARRINGTON CARDIUM A&B	PROJECT NO. 4	WELL RECLASSIFICATION LS 16-02-33-3 W5
JOARCAM VIKING	BLOCK NO. 3 PROJECT NO. 1 PROJECT NO. 126	CANCELLED-RETURN TO PRIMARY WELL RECLASSIFICATION LS 02/04-06-48-20 W4 POOL TYPE CHANGE 40 TO 20
KAYBOB BEAVERHILL LAKE A	PROJECT NO. 2	NEW COMPLETION LS 8-10-64-19 W5 SPACING CHANGE IN ACCORDANCE WITH BOARD ORDER NO. MISC. 92244

SASHAW D-5C	PROJECT NO. 1	MAY COMPLETION
BEAUSAU BOWER BELLY RIVER FP	PROJECT NO. 1	POOL TYPE CHANGE ON TO 3A
CABOT CREEK CARDIUM F	PROJECT NO. 3	NEW CONFIGURATION LS 17-33-13 W5
CHIGREGO CARDIUM A	PROJECT NO. 1	WELL REC'L AUTHORITY LS 4-36-31-29-3 W5
DRUMMOND D-2A	BLOCK NO. 1	CANCEL ELECTION TO PRIMARY
DIRT BEAVER POINT A	PROJECT NO. 1	NEW CONFIGURATION LS 09-03-39-10 W3 LS 16-05-09-10 W3 SPACING CHANGE IN ACCORDANCE WITH S BASIN ORDER NO. 4000, 2000
EAGLE CREEK LAKE B	PROJECT NO. 1	NEW COMPLETION LS 01-14-13-03 W6
FIRM MO VALLEY D-2A	PROJECT NO. 4A	WELL REC'L AUTHORITY LS 06-09-03-00 W4 SPACING CHANGE IN ACCORDANCE WITH BOARD ORDER NO. 4000, 9030
GARRINGTON CARDIUM AAB	PROJECT NO. 4	WELL REC'L AUTHORITY LS 7-06-23-5 W5
JOHNCOM VIKING	BLOCK NO. 4 PROJECT NO. 1 PROJECT NO. 1A	CANCEL ELECTION TO PRIMARY WELL REC'L AUTHORITY LS 02-06-30-29 W1 POOL TYPE CHANGE IN TO 3A
KAYDOR HEAVENHOLE LAKE A	PROJECT NO. 3	NEW CONFIGURATION LS 2-10-09-30 W3 SPACING CHANGE IN ACCORDANCE WITH BOARD ORDER NO. 4000, 4000

POOL OR AREA	BLOCK OR PROJECT	REVISION
KAYBOB SOUTH TRIASSIC A	PROJECT NO. 127	WELL RECLASSIFICATION LS 4-25-62-21 W5
	PROJECT NO. 165	NEW COMPLETION LS 8-3-62-20 W5 SPACING CHANGE IN ACCORDANCE WITH BOARD ORDER NO. MISC. 8620
KAKWA A CARDIUM A	PROJECT NO. 1	NEW COMPLETION LS 7-5-63-5 W6/2
MANYBERRIES SUNBURST JJ	PROJECT NO. 1	NEW COMPLETION LS 15-11-5-5 W4
MEDICINE RIVER JURASSIC C	PROJECT NO. 3	WELL RECLASSIFICATIONS LS 02/6-17-39-3 W5 LS 13-18-39-3 W5
MITSUE GILWOOD A	PROJECT NO. 1	NEW COMPLETIONS LS 15-3-69-3 W5 LS 9-17-72-4 W5 LS 14-20-73-4 W5 LS 4-6-74-5 W5 WELL RECLASSIFICATIONS LS 15-3-69-3 W5 LS 2-14-69-3 W5 LS 2-18-70-3 W5 LS 12-18-70-3 W5 LS 12-19-70-3 W5 LS 2-20-70-3 W5 LS 14-31-70-3 W5 LS 4-24-71-5 W5 LS 9-26-72-4 W5 CONVERTED TO WATER INJECTORS LS 9-26-72-4 W5 LS 10-8-73-4 W5 LS 4-6-74-5 W5
	PROJECT NO. 319	NEW COMPLETION 2-4-72-4 W5
PARFLESH UPPER MANNVILLE G	PROJECT NO. 1	NEW COMPLETION LS 02/6-12-25-22 W4
PEMBINA BELLY RIVER B	PROJECT NO. 80	WELL RECLASSIFICATIONS LS 2-4-48-3 W5 LS 4-4-48-3 W5 LS 2-5-48-3 W5 LS 4-5-48-3 W5 PROJECT NAME CHANGE

NO YORK SOUTH TRANSITS A	**PROJECT NO. 157** **PROJECT NO. 166**	**WIDE LATCH ASSIGNATION** **LE 4-12-0001 WS** **NEW COMPLETION** **LE 8-14-23-1 WS** **REACHED TRAINED IN ACCOMPANCE WITH BOARD ORDER NO. 1022, 1023**
EAGVIA A CARDION A	**PROJECT NO. 1**	**NEW COMPLETION** **LE 7-14-4-3 WS2**
MANYLEVERIES SINGRIST II	**PROJECT NO. 1**	**NEW COMPLETION** **LE 15-5-14 WS**
METICINE DEVIS TEMAIRIN A	**PROJECT NO. 3**	**WELL MOC-LAND LOCATIONS** **LE 0006-14-25-2 WS** **LE 17-16-14-4 WS**
MITRIN EQUINEXED A	**PROJECT NO. 3**

POOL OR AREA	BLOCK OR PROJECT	REVISION
PEMBINA CARDIUM	PROJECT NO. 30	NEW COMPLETIONS LS 02/2-15-48-9 W5/2 LS 02/4-15-48-9 W5/2 WELL RECLASSIFICATIONS LS 10-10-48-9 W5 LS 12-10-48-9 W5 SPACING CHANGE IN ACCORDANCE WITH BOARD ORDER NO. MISC. 9167
	PROJECT NO. 50	NEW COMPLETION LS 02/16-24-48-10 W5/2
	PROJECT NO. 83	WELL RECLASSIFICATIONS LS 5-33-49-10 W5 LS 8-23-49-11 W5 LS 8-27-49-11 W5
	PROJECT NO. 85	NEW COMPLETION LS 2-5-49-9 W5
	PROJECT NO. 90	NEW COMPLETION LS 2-35-47-9 W5/2
	PROJECT NO. 106	WELL RECLASSIFICATIONS LS 4-28-49-9 W5 LS 10-29-49-9 W5 LS 6-32-49-9 W5 LS 8-32-49-9 W5
	PROJECT NO. 109	WELL RECLASSIFICATIONS LS 6-6-50-8 W5 LS 8-6-50-8 W5 LS 6-12-50-8 W5 LS 6-14-50-8 W5 LS 6-17-50-8 W5 LS 8-22-50-8 W5 LS 14-2-50-9 W5 LS 6-12-50-9 W5 LS 16-12-50-9 W5 LS 16-13-50-9 W5
	PROJECT NO. 146	WELL RECLASSIFICATION LS 6-27-49-9 W5
	PROJECT NO. 190	WELL RECLASSIFICATION LS 6-31-49-7 W5
	PROJECT NO. 194	WELL RECLASSIFICATION LS 6-15-49-9 W5

POOL OR AREA	BLOCK OR PROJECT	REVISION
PEMBINA CARDIUM	PROJECT NO. 206	WELL RECLASSIFICATIONS LS 4-26-48-9 W5 LS 12-27-48-9 W5 LS 14-27-48-9 W5 LS 8-34-48-9 W5 LS 14-1-49-9 W5 CONVERTED TO A WATER INJECTOR LS 10-27-48-9 W5
	PROJECT NO. 255	WELL RECLASSIFICATIONS LS 10-15-46-7 W5 LS 6-16-46-7 W5
	PROJECT NO. 271	WELL RECLASSIFICATIONS LS 2-9-49-10 W5 LS 14-12-49-10 W5 LS 14-25-49-10 W5
	PROJECT NO. 350	WELL RECLASSIFICATIONS LS 9-20-50-9 W5 LS 14-20-50-9 W5 LS 16-20-50-9 W5 LS 02/14-22-50-9 W5 LS 6-28-50-9 W5 LS 8-29-50-9 W5 LS 14-29-50-9 W5
PEMBINA ELLERSLIE A	PROJECT NO. 1	WELL RECLASSIFICATION LS 4-4-49-4 W5 PROJECT NAME CHANGE
PROGRESS DOE CREEK A	PROJECT NO. 1	NEW
PROVOST VIKING & MANNVILLE MU NO. 1	PROJECT NO. 5	WELL RECLASSIFICATIONS LS 10-16-36-11 W4
	PROJECT NO. 8	DELETIONS (RETURN TO PRIMARY) LS 10-1-35-9 W4 (64ha) LS 6-3-35-9 W4 (64ha) LS 11-3-35-9 W4 (64ha) LS 15-4-35-9 W4 (64 ha) LS 7-5-35-9 W4 (64ha) LS 10-5-35-9 W4 64ha) LS 3-9-35-9 W4 (64ha) LS 9-17-35-9 W4(64ha) LS 3-21-35-9 W4 (64ha) LS 6-21-35-9 W4 (64ha)
RAINBOW SULPHUR POINT B	PROJECT NO. 1	NEW COMPLETION LS 02/11-15-110-6 W6/2

POOL OR AREA	BLOCK OR PROJECT	REVISION
RED EARTH GRANITE WASH E	PROJECT NO. 18	NEW COMPLETION LS 02/14-12-87-8 W5
STRATHMORE LOWER MANNVILLE B	PROJECT NO. 1	NEW COMPLETIONS LS 3-7-22-25 W4 LS 02/10-18-22-25 W4 SPACING CHANGE IN ACCORDANCE WITH BOARD ORDER NO MISC. 9137
SWAN HILLS BEAVERHILL LAKE C	PROJECT NO. 1	NEW COMPLETION LS 16-15-69-9 W5
SWAN HILLS BEAVERHILL LAKE A&B	PROJECT NO. 113	WELL RECLASSIFICATION LS 4-3-67-9 W5 LS 4-28-67-9 W5
SWAN HILLS SOUTH BEAVERHILL LAKE A&B	PROJECT NO. 2	NEW COMPLETION LS 13-36-65-11 W5/2
VALHALLA DOE CREEK I	PROJECT NO. 33 PROJECT NO. 34	WELL RECLASSIFICATION LS 11-2-75-9 W6 (WATER INJECTOR) NEW COMPLETIONS LS 1-4-75-9 W6 LS 3-4-75-9 W6 LS 7-4-75-9 W6 LS 9-4-75-9 W6 LS 3-12-75-9 W6
WEMBLEY HALFWAY B	PROJECT NO. 1	WELL RECLASSIFICATION LS 12-23-72-8 W6 (WATER INJECTOR)
WILLESDEN GREEN CARDIUM A	PROJECT NO. 19 PROJECT NO. 102	WELL RECLASSIFICATION LS 14-15-42-7 W5 CONVERTED TO WATER INJECTORS LS 10-11-42-8 W5 LS 6-12-42-8 W5 LS 10-21-42-8 W5 LS 16-22-42-8 W5 LS 16-23-42-8 W5 LS 4-24-42-8 W5 LS 10-27-42-8 W5 LS 10-28-42-8 W5
ZAMA KEG RIVER L4L	PROJECT NO. 1	NEW COMPLETION LS 15-20-117-5 W6

POOL OR AREA	BLOCK OR PROJECT	REVISION
	HEAVY CRUDE	
CHAUVIN SOUTH SPARKY E	PROJECT NO. 4	NEW COMPLETION LS 02/13-18-42-2 W4
	PROJECT NO. 8	WELL RECLASSIFICATION LS 11-25-42-3 W4
CHAUVIN SOUTH SPARKY A & B & GENERAL PETROLEUM A	PROJECT NO. 2	WELL RECLASSIFICATION LS 03/13-26-42-2 W4 (WATER INJECTOR)
GRAND FORKS UPPER MANNVILLE B	PROJECT NO. 8	NEW COMPLETION LS 02/16-25-12-14 W4/3
GRAND FORKS SAWTOOTH MM	PROJECT NO. 1	ADDITIONS LS 02/12-13-12-14 W4 (16 ha) LS 13-13-12-14 W4 (16 ha)
HAYTER DINA A	PROJECT NO. 1	NEW COMPLETIONS LS C0/1-20-41-1 W4 LS A0/6-20-41-1 W4 LS B2/7-20-41-1 W4 LS C3/7-20-41-1 W4 LS C3/10-20-41-1 W4 LS CO/11-20-41-1 W4 LS C2/11-20-41-1 W4 LS D2/11-20-41-1 W4 LS D3/14-20-41-1 W4 UNIQUE WELL IDENTIFIER CORRECTION LS D0/10-20-41-1 W4 WELL RECLASSIFICATIONS LS C2/10-20-41-1 W4 LS AO/12-20-41-1 W4
	PROJECT NO. 2	NEW COMPLETIONS LS A2/4-28-41-1 W4 LS BO/5-28-41-1 W4
JOHNSON GLAUCONITIC B	PROJECT NO. 2	NEW COMPLETIONS LS 02/10-24-16-15 W4 LS 02/16-24-16-15 W4 VALIDATED DSU'S LS A0/5-24-16-15 W4 LS A0/6-24-16-15 W4 LS BO/15-24-16-15 W4
LITTLE BOW UPPER MANNVILLE I	PROJECT NO. 1	NEW COMPLETION LS 02/16-31-14-18 W4 SPACING CHANGE IN ACCORDANCE WITH BOARD ORDER NO. MISC. 92274

POOL OR AREA	BLOCK OR PROJECT	REVISION
PROVOST LLOYDMINSTER O	PROJECT NO. 1	NEW COMPLETION (WATER DISPOSAL) LS D0/7-12-40-3 W4
	PROJECT NO. 2	NEW COMPLETIONS LS A0/8-26-40-3 W4 LS C0/8-26-40-3 W4 VALIDATED DSU LS DO/8-26-40-3 W4 SPACING CHANGE IN ACCORDANCE WITH BOARD ORDER NO. MISC. 92257
	PROJECT NO. 4	NEW COMPLETIONS LS B0/6-24-40-3 W4 LS 02/7-24-40-3 W4 LS 02/11-24-40-3 W4
RETLAW MANNVILLE LL	BLOCK NO. 1	WELL STATUS CORRECTIONS LS 2-1-13-19 W4 LS 10-1-13-19 W4

EFFECTIVE DATE	OPER NO
01 APR 1993	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							BASHAW D-2C PROJECT NO 1	0096	696003	20	00	000	001	8.0	16.0	192	
02	16	08	04	22	3	4	0	0096	696003	20	00	000	001			64	408000
00	04	16	04	22	3	4	0	0096	696003	20	00	000	001			64	108000
00	08	17	04	22	3	4	0	0096	696003	20	00	000	001			64	108000

B06A 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0096	696003	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1993	026

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 APR 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							BRAZEAU RIVER BR FF PROJ. NO 1	0168	126032	20	00	000	001	8.0	48.0	448	
00	14	21	047	14	5	0	DOME ET AL BRAZEAU RIVER 14-21	0168	126032	20	00	000	001				408000
00	15	21	047	14	5	0	DOME ET AL BRAZEAU RIVER 15-21	0168	126032	20	00	000	001			64	108000
00	13	22	047	14	5	2	AMOCO ET AL BRAZEAU 13-22-47-14	0168	126032	20	00	000	001			64	108000
00	05	27	047	14	5	2	DOME ET AL BRAZR 5-27-47-14	0168	126032	20	00	000	001			64	408000
00	10	27	047	14	5	2	DOME ET AL BRAZEAU RIVER 10-27	0168	126032	20	00	000	001			64	108000
00	11	27	047	14	5	2	DOME ET AL BRAZEAU RIVER 11-27	0168	126032	20	00	000	001			64	108000
00	01	28	047	14	5	2	DOME ET AL BRAZR 1-28-47-14	0168	126032	20	00	000	001			64	108000
00	09	28	047	14	5	2	DOME ET AL BRAZEAU RIVER 9-28	0168	126032	20	00	000	001			64	108000
00	02	34	047	14	5	0	DOME ET AL BRAZEAU RIVER 2-34	0168	126032	20	00	000	001				408000

B06A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0168	126032	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1993	060

EFFECTIVE DATE	OPER NO
01 APR 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CARROT CREEK CARDIUM F PROJECT NO 3	0196	176006	20	00	000	003	8.0	64.0	704	
00	01	01	00	10	11	0	SPACING IN ACC. WITH MISC.92243	0196	176006	20	00	000	003				000000
00	08	15	05	12	5	0		0196	176006	20	00	000	003			64	408000
00	09	15	05	12	5	3		0196	176006	20	00	000	003				108205
02	09	15	05	12	5	0		0196	176006	20	00	000	003			32	108004
00	10	15	05	12	5	0		0196	176006	20	00	000	003			32	308000
00	11	15	05	12	5	0		0196	176006	20	00	000	003			64	108000
00	13	16	05	12	5	0		0196	176006	20	00	000	003			64	408000
00	16	16	05	12	5	0		0196	176006	20	00	000	003			64	108000
00	08	20	05	12	5	0		0196	176006	20	00	000	003			64	108000
00	02	21	05	12	5	0		0196	176006	20	00	000	003			64	408000
00	06	21	05	12	5	0		0196	176006	20	00	000	003			64	108000
00	10	21	05	12	5	0		0196	176006	20	00	000	003			64	108200
00	11	21	05	12	5	0		0196	176006	20	00	000	003			32	108000
00	12	21	05	12	5	0		0196	176006	20	00	000	003			32	108000
00	04	22	05	12	5	0		0196	176006	20	00	000	003			64	108000

BOGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0196	176006	20	00	000	003

EFFECTIVE DATE	OPER NO
01 APR 1993	060

EFFECTIVE DATE	OPER NO
01 APR 1993	BK8

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CROSSFIELD CARDIUM A PROJECT NO 1	0267	176001	20	00	000	001	8.0	160.0	4608	
00	14	18	029	02	5	0	FPC CROSSFIELD IN 14-18-29-2	0267	176001	20	00	000	001				408204
00	06	19	029	02	5	2	PROVO CEGO CROSSFIELD 6-19-29-2	0267	176001	20	00	000	001			64	108205
00	16	23	029	03	5	0	WHITEHALL ET AL WCOTTS 16-23-29-3	0267	176001	20	00	000	001			64	108005
00	06	24	029	03	5	0	CEGO CREE CROSSFIELD IN 6-24-29-3	0267	176001	20	00	000	001				408205
00	08	24	029	03	5	0	C S CROSSFIELD IN 8-24-29-3	0267	176001	20	00	000	001				408200
00	14	24	029	03	5	0	MIC MACWESTCOTT SOUTH 14-24-29-3	0267	176001	20	00	000	001			64	108005
00	16	24	029	03	5	0	F P C CROSSFIELD 16-24-29-3	0267	176001	20	00	000	001			64	108005
00	02	25	029	03	5	0	PAMOIL CROSS 2-25-29-3	0267	176001	20	00	000	001			64	108205
00	06	25	029	03	5	0	PROVO PAN AM WCOTTS 6-25-29-3	0267	176001	20	00	000	001			64	108005
00	14	25	029	03	5	0	WESTERN WESTCOTT SOUTH 14-25-29-3	0267	176001	20	00	000	001			64	108000
00	06	26	029	03	5	0	CAN AM PENWA CROSSFIELD 6-26-29-3	0267	176001	20	00	000	001			64	108000
00	08	26	029	03	5	0	CAN AM PENWA WCOTT S 8-26-29-3	0267	176001	20	00	000	001			64	108004
00	14	26	029	03	5	0	CAN AM PENWA CARSTAIRS 14-26-29-3	0267	176001	20	00	000	001			64	108000
00	16	26	029	03	5	0	CAN AM PENWA CARSTAIRS 16-26-29-3	0267	176001	20	00	000	001			64	108004
00	08	34	029	03	5	0	CEGO CREE CARSTAIRS 8-34-29-3	0267	176001	20	00	000	001			64	108000
00	14	34	029	03	5	0	CEGO CREE CROSSFIELD 14-34-29-3	0267	176001	20	00	000	001			64	108004
00	16	34	029	03	5	0	CAN AM PENWA CARSTAIRS 16-34-29-3	0267	176001	20	00	000	001			64	108004
00	06	35	029	03	5	0	CAN AM PENWA CARSTAIRS 6-35-29-3	0267	176001	20	00	000	001			64	108000
00	08	35	029	03	5	0	CAN AM PENWA CARSTAIRS 8-35-29-3	0267	176001	20	00	000	001			64	108004
00	14	35	029	03	5	0	WESTERN WESTCOTTS 14-35-29	0267	176001	20	00	000	001			64	108000
00	16	35	029	03	5	0	WESTERN CROSSFIELD 16-35-29-3	0267	176001	20	00	000	001			64	108004
00	04	36	029	03	5	0	ALCON CROSSFIELD 4-36-29-3	0267	176001	20	00	000	001			64	108204
00	06	02	030	03	5	0	CREE CEGO CARSTAIRS 6-2-30-3	0267	176001	20	00	000	001			64	108004
00	14	02	030	03	5	0	CEGO CREE CROSSFIELD 14-2-30-3	0267	176001	20	00	000	001			64	108005
00	06	03	030	03	5	0	CEGO CREE U1 CROSS IN 6-3-30-3	0267	176001	20	00	000	001			64	408000
00	08	03	030	03	5	0	CEGO CREE HOME CARSTAIRS 8-3-30-3	0267	176001	20	00	000	001			64	108004
00	14	03	030	03	5	0	CEGO CREE WESTCOTT SOUTH 14-3-30-3	0267	176001	20	00	000	001			64	108004
00	16	03	030	03	5	0	CEGO CREE U1 CROSS IN 16-3-30-3	0267	176001	20	00	000	001			64	408000
00	16	04	030	03	5	0	C E G O CREE WESTCOTT 16-4-30-3	0267	176001	20	00	000	001			64	108004
00	16	08	030	03	5	0	WESPAC EAST CREST CROSS 16-8-30-3	0267	176001	20	00	000	001			64	108000
00	06	09	030	03	5	0	CEGO CREE CROSSFIELD 6-9-30-3	0267	176001	20	00	000	001			64	108005
00	08	09	030	03	5	0	C E G O CREE WESTCOTT S 8-9-30-3	0267	176001	20	00	000	001			64	108000
00	14	09	030	03	5	0	CEGO CREE CROSSFIELD 14-9-30-3	0267	176001	20	00	000	001			64	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0267	176001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1993	BK8

EFFECTIVE DATE	OPER NO
01 APR 1993	BK8

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M³, DAY)	BASIC WELL RATE TOTAL (M³, DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	16	09	030	03	5	0	CREE CEGO HOME CARSTR 16-9-30-3	0267	176001	20	00	000	001			64	108000
00	06	10	030	03	5	0	SCURRY WESTCOTT SOUTH 6-10-30-3	0267	176001	20	00	000	001			64	108000
00	08	10	030	03	5	0	PEMBINA CRAVEN CROSSFIELD 8-10-30-3	0267	176001	20	00	000	001			64	108004
00	14	10	030	03	5	0	F P C WESTCOTT SOUTH 14-10-30-3	0267	176001	20	00	000	001			64	108004
00	06	15	030	03	5	0	CEGO CREE CROSSFIELD 6-15-30-3	0267	176001	20	00	000	001			64	108005
00	06	16	030	03	5	0	CEGO CREE WESTCOTT 6-16-30-3	0267	176001	20	00	000	001			64	108005
00	08	16	030	03	5	0	CEGO CREE WCOTTES 8-16-30-3	0267	176001	20	00	000	001			64	108005
00	14	16	030	03	5	0	CEGO CREE WCOTTE SOUTH 14-16-30-3	0267	176001	20	00	000	001			64	108005
00	16	16	030	03	5	0	CEGO CROSSFIELD 16-16-30-3	0267	176001	20	00	000	001			64	108005
00	08	17	030	03	5	0	C E CROSSFIELD 8-17-30-3	0267	176001	20	00	000	001			64	108000
00	14	17	030	03	5	0	C E CROSSFIELD 14-17-30-3	0267	176001	20	00	000	001			64	108000
00	16	17	030	03	5	0	C E CROSSFIELD 16-17-30-3	0267	176001	20	00	000	001			64	108004
00	16	19	030	03	5	0	PENWA CROSSFIELD 16-19-30-3	0267	176001	20	00	000	001			64	408005
00	06	20	030	03	5	0	CEGO CREE CROSSFIELD 6-20-30-3	0267	176001	20	00	000	001			64	108005
00	08	20	030	03	5	0	YORK ASHLAND CROSSFIELD 8-20-30-3	0267	176001	20	00	000	001			64	108005
00	14	20	030	03	5	0	CS CROSSFIELD IN 14-20-30-3	0267	176001	20	00	000	001			64	408004
00	16	20	030	03	5	0	CEGO CREE CROSSFIELD IN 16-20-30-3	0267	176001	20	00	000	001			64	408000
00	06	21	030	03	5	0	WHITE ROSE WESTCOTT 6-21-30-3	0267	176001	20	00	000	001			64	108005
00	08	21	030	03	5	0	WHITE ROSE CROSSFIELD 8-21C-30-3	0267	176001	20	00	000	001			64	108005
00	10	21	030	03	5	0	WHITE ROSE UNIT CROSS IN 10-21-30-3	0267	176001	20	00	000	001			64	408205
00	14	21	030	03	5	0	WHITE ROSE CROSSFIELD IN 14-21-30-3	0267	176001	20	00	000	001			64	408000
00	04	28	030	03	5	0	C HICREST CROSSFIELD 4-28-30-3	0267	176001	20	00	000	001			64	108205
00	06	29	030	03	5	0	STEK GOOD WESTCOTT 6-29-30-3	0267	176001	20	00	000	001			64	108005
00	08	29	030	03	5	0	TOL ET AL CROSSFIELD 8-29-30-3	0267	176001	20	00	000	001			64	108005
00	14	29	030	03	5	0	STEK GOETJEN WESTCOTT 14-29-30-3	0267	176001	20	00	000	001			64	108004
00	16	29	030	03	5	0	TOL ET AL CROSSFIELD 16-29-30-3	0267	176001	20	00	000	001			64	108000
00	08	30	030	03	5	0	PENWA CROSSFIELD 8-30-30-3	0267	176001	20	00	000	001			64	108000
00	16	30	030	03	5	0	STEK VIPOND WESTCOTT 16-30-30-3	0267	176001	20	00	000	001			64	108000
02	06	31	030	03	5	0	STEK VIPOND WESTCOTT A6-31-30-3	0267	176001	20	00	000	001			64	108005
00	08	31	030	03	5	0	CDN SUP HOME WESTCOTT 8-31-30-3	0267	176001	20	00	000	001			64	408004
00	14	31	030	03	5	0	TOL ET AL CROSSFIELD 14-31-30-3	0267	176001	20	00	000	001			64	108000
00	16	31	030	03	5	0	STEK LOWNDES WESTCOTT 16-31-30-3	0267	176001	20	00	000	001			64	108000
00	06	32	030	03	5	0	STEK WEIDNER WESTCOTT 6-32-30-3	0267	176001	20	00	000	001			64	108000
00	14	32	030	03	5	0	C HICREST CROSSFIELD 14-32-30-3	0267	176001	20	00	000	001			64	108005
00	06	06	031	03	5	0	TOL ET AL CROSSFIELD 6-6-31-3	0267	176001	20	00	000	001			64	408004

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0267	176001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1993	BK8

EFFECTIVE DATE	OPER NO
01 APR 1993	BK8

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								M^3/DAY		PROD AREA	1 2 3 4 5 6
00	08	06	031	03	5	0	STEKOLL VIPOND WESTCOTT 8-6-31-3	0267	176001	20	00	000	001			64	108004
00	14	06	031	03	5	0	TOL ET AL CROSSFIELD 14-6-31-3	0267	176001	20	00	000	001			64	108004
00	08	01	031	04	5	0	HOMESTEAD CLIMAX CROSS 8-1-31-4	0267	176001	20	00	000	001			64	108004
00	14	01	031	04	5	0	PENWA CROSSFIELD 14-1-31-4	0267	176001	20	00	000	001			64	108005
00	16	01	031	04	5	0	HOMESTEAD CLIMAX CROSS 16-1-31-4	0267	176001	20	00	000	001			64	108004
00	06	12	031	04	5	0	CIGOL ETAL U1 CROSS IN 6-12-31-4	0267	176001	20	00	000	001			64	408004
00	10	12	031	04	5	0	CIGOL ETAL U1 CROSS IN 10-12-31-4	0267	176001	20	00	000	001			64	108200

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0267	176001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1993	BK8

EFFECTIVE DATE	OPER NO
01 APR 1993	076

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							DRUMHELLER D-2A BLOCK NO 1	0292	696001	00	01	000	000	.0	.0		
00	01	01	00	10	11	0	CANCELLED	0292	696001	00	01	000	000				000000

B06A 88 14

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0292	696001	00	01	000	000

EFFECTIVE DATE	OPER NO
01 APR 1993	076

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 APR 1993	AD1

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							GIFT SLAVE POINT A PROJECT NO 3	0322	758001	20	00	000	003	8.0	40.0	256	
00	01	01	00	10	1	0	SPACING IN ACC. WITH MISC.92241	0322	758001	20	00	000	003				000000
00	09	05	07	910	5	0		0322	758001	20	00	000	003			32	108000
00	12	05	07	910	5	2		0322	758001	20	00	000	003			32	108000
00	14	05	07	910	5	0		0322	758001	20	00	000	003			32	108000
00	15	05	07	910	5	2		0322	758001	20	00	000	003			32	108000
00	01	06	07	910	5	2		0322	758001	20	00	000	003			64	108000
00	03	08	07	910	5	0		0322	758001	20	00	000	003			64	408000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0322	758001	20	00	000	003

EFFECTIVE DATE	OPER NO
01 APR 1993	AD1

EFFECTIVE DATE	OPER NO
01 APR 1993	N80

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							KAKUT CHARLIE LAKE B PROJ NO 1	0323	508002	20	00	000	001	8.0	40.0	448	
00	14	07	075	02	6	0		0323	508002	20	00	000	001			64	108000
00	06	18	075	02	6	0		0323	508002	20	00	000	001			64	108004
00	06	12	075	03	6	0		0323	508002	20	00	000	001				408000
00	14	12	075	03	6	0		0323	508002	20	00	000	001			64	108000
00	16	12	075	03	6	0		0323	508002	20	00	000	001			64	108000
00	01	13	075	03	6	0		0323	508002	20	00	000	001			64	108000
00	06	13	075	03	6	0		0323	508002	20	00	000	001			64	108004
00	08	13	075	03	6	0		0323	508002	20	00	000	001				108004
00	08	14	075	03	6	0		0323	508002	20	00	000	001			64	108000

B06A BR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0323	508002	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1993	N80

EFFECTIVE DATE	OPER NO
01 APR 1993	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							FENN BIG VALLEY D-2A PROJECT NO 338	0371	696001	10	00	000	338	8.0	216.0	560	
00	01	01	00	10	1	0	SPACING IN ACC. WITH MISC.92301	0371	696001	10	00	000	338				000000
00	13	02	03	52	0	4		0371	696001	10	00	000	338			16	108000
00	05	03	03	52	0	4		0371	696001	10	00	000	338			16	108000
00	06	03	03	52	0	4		0371	696001	10	00	000	338			16	108000
00	10	03	03	52	0	4		0371	696001	10	00	000	338			16	108000
00	11	03	03	52	0	4		0371	696001	10	00	000	338			16	108000
00	12	03	03	52	0	4		0371	696001	10	00	000	338			16	408000
00	13	03	03	52	0	4		0371	696001	10	00	000	338			8	108000
02	13	03	03	52	0	4		0371	696001	10	00	000	338			8	108000
00	14	03	03	52	0	4		0371	696001	10	00	000	338			16	108000
00	15	03	03	52	0	4		0371	696001	10	00	000	338			16	408000
00	16	03	03	52	0	4		0371	696001	10	00	000	338			16	108000
00	08	04	03	52	0	4		0371	696001	10	00	000	338			16	108000
00	09	04	03	52	0	4		0371	696001	10	00	000	338			16	108000
00	16	04	03	52	0	4		0371	696001	10	00	000	338			16	108000
00	09	09	03	52	0	4		0371	696001	10	00	000	338			16	108000
00	16	09	03	52	0	4		0371	696001	10	00	000	338			16	108000
00	01	10	03	52	0	4		0371	696001	10	00	000	338			16	108000
00	02	10	03	52	0	4		0371	696001	10	00	000	338			16	108000
00	03	10	03	52	0	4		0371	696001	10	00	000	338			16	108004
02	03	10	03	52	0	4		0371	696001	10	00	000	338				408000
00	04	10	03	52	0	4		0371	696001	10	00	000	338			16	108000
00	05	10	03	52	0	4		0371	696001	10	00	000	338			16	108000
00	06	10	03	52	0	4		0371	696001	10	00	000	338			16	108000
00	07	10	03	52	0	4		0371	696001	10	00	000	338			16	108000
00	08	10	03	52	0	4		0371	696001	10	00	000	338			16	408000
00	09	10	03	52	0	4		0371	696001	10	00	000	338				108005
02	09	10	03	52	0	4		0371	696001	10	00	000	338			16	108000
00	11	10	03	52	0	4		0371	696001	10	00	000	338				108005
02	11	10	03	52	0	4		0371	696001	10	00	000	338			16	108000
00	12	10	03	52	0	4		0371	696001	10	00	000	338			16	408000
00	03	11	03	52	0	4		0371	696001	10	00	000	338			16	108000
00	04	11	03	52	0	4		0371	696001	10	00	000	338			16	108004

BOGA BR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0371	696001	10	00	000	338

EFFECTIVE DATE	OPER NO
01 APR 1993	002

EFFECTIVE DATE	OPER NO
01 APR 1993	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
02	04	11	035	20	4	0		0371	696001	10	00	000	338				408000
00	05	11	035	20	4	2		0371	696001	10	00	000	338			16	108000
00	06	11	035	20	4	2		0371	696001	10	00	000	338			16	108000
00	10	11	035	20	4	0		0371	696001	10	00	000	338				108005
02	10	11	035	20	4	0		0371	696001	10	00	000	338			16	108000
00	11	11	035	20	4	2		0371	696001	10	00	000	338			16	108004
02	11	11	035	20	4	0		0371	696001	10	00	000	338				408000
00	12	11	035	20	4	2		0371	696001	10	00	000	338				108004
02	12	11	035	20	4	0		0371	696001	10	00	000	338			16	108205
00	14	11	035	20	4	2		0371	696001	10	00	000	338			16	108004
00	15	11	035	20	4	0		0371	696001	10	00	000	338			16	108000

BOGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0371	696001	10	00	000	338

EFFECTIVE DATE	OPER NO
01 APR 1993	002

EFFECTIVE DATE	OPER NO
01 APR 1993	BX1

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							GARRINGTON CARDIUM A&B PROJ NO 4	0405	176060	20	00	000	004	8.0	104.0	2304	
00	10	10	032	02	5	0	FPC GUYER GARR S 10-10-32-2	0405	176060	20	00	000	004			128	108000
02	04	15	032	02	5	0	FPC GUYER GARR S A4-15-32-2	0405	176060	20	00	000	004			128	108000
00	08	16	032	02	5	0	WHITE ROSE BARRIE LAKE 8-16-32-2	0405	176060	20	00	000	004			128	108000
00	10	16	032	02	5	0	FPC GUYER BARRIE LAKE 10-16-32-2	0405	176060	20	00	000	004			128	108000
00	10	20	032	02	5	0	GUYER FPC BARRIE LAKE 10-20-32-2	0405	176060	20	00	000	004			128	108000
00	04	21	032	02	5	0	FPC GUYER BARRIE LAKE 4-21-32-2	0405	176060	20	00	000	004			128	108000
00	04	29	032	02	5	0	FPC GUYER GARR IN 4-29-32-2	0405	176060	20	00	000	004			128	408004
00	08	30	032	02	5	0	SHELL CDN SUP BARRIE LK 8-30-32-2	0405	176060	20	00	000	004			128	108004
00	04	31	032	02	5	0	FPC GUYER GARRS 4-31-32-2	0405	176060	20	00	000	004			128	108000
00	10	36	032	03	5	0	GRT PLNS ET AL GARRS 10-36-32-3	0405	176060	20	00	000	004			128	108000
00	06	01	033	03	5	2	CS ET AL HARMATTAN EAST 6-1-33-3	0405	176060	20	00	000	004			128	108000
00	16	02	033	03	5	0	DEKALB GARRS 16-2-33-3	0405	176060	20	00	000	004			128	108004
00	16	10	033	03	5	0	WILSON ET AL GARR S 16-10-33-3	0405	176060	20	00	000	004			128	108000
00	06	11	033	03	5	0	DEKALB CS GARRS 6-11-33-3	0405	176060	20	00	000	004			128	108000
00	16	11	033	03	5	0	DEKALB GARR S 16-11-33-3	0405	176060	20	00	000	004			128	108000
00	06	14	033	03	5	0	PARKER GARR IN 6-14-33-3	0405	176060	20	00	000	004			128	408004
00	06	15	033	03	5	2	CS ET AL HARMATTAN EAST 6-15-33-3	0405	176060	20	00	000	004			128	108005
00	16	15	033	03	5	0	FRONTIER ET AL GARRS 16-15-33-3	0405	176060	20	00	000	004			128	108000

BOGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0405	176060	20	00	000	004

EFFECTIVE DATE	OPER NO
01 APR 1993	BX1

EFFECTIVE DATE	OPER NO
01 APR 1993	NX4

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							JOARCAM VIKING BLOCK NO 3	0503	218000	00	03	000	000	.0	.0		
00	01	01	00	10	11	0	CANCELLED	0503	218000	00	03	000	000				000000

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0503	218000	00	03	000	000

EFFECTIVE DATE	OPER NO
01 APR 1993	NX4

EFFECTIVE DATE	OPER NO
01 APR 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							JOARCAM VIKING PROJECT NO 1	0503	218000	20	00	000	001	8.0	232.0	2032	
00	11	28	047	20	4	0	ANGLO HOME C E CAMROSE NO 28-11	0503	218000	20	00	000	001			16	108005
00	12	28	047	20	4	0	ANGLO HOME C E CAMROSE NO 28-12	0503	218000	20	00	000	001			16	108005
00	13	28	047	20	4	0	ANGLO HOME C E CAMROSE NO 28-13	0503	218000	20	00	000	001			16	108005
00	14	28	047	20	4	0	ANGLO HOME C E CAMROSE NO 28-14	0503	218000	20	00	000	001			16	108005
00	11	29	047	20	4	0	WHITE ROSE ETAL JOAM IN 11-29-47-20	0503	218000	20	00	000	001				408005
00	14	29	047	20	4	0	ANGLO HOME C E CAMROSE NO 3	0503	218000	20	00	000	001			16	108005
00	15	29	047	20	4	0	WHITE ROSE ETAL JOAM IN 15-29-47-20	0503	218000	20	00	000	001			16	408005
00	01	31	047	20	4	0	IMPERIAL CAMROSE NO 1-31V-47-20	0503	218000	20	00	000	001			16	108005
00	08	31	047	20	4	0	IMPERIAL CAMROSE NO 8-31V-47-20	0503	218000	20	00	000	001			16	108005
00	09	31	047	20	4	0	IMPERIAL CAMROSE NO 9-31V-47-20	0503	218000	20	00	000	001			16	108005
00	10	31	047	20	4	0	IMPERIAL CAMROSE NO 10-31V-47-20	0503	218000	20	00	000	001			16	108005
00	11	31	047	20	4	0	NEW CONCORD MARWAYNE JUP CA5 NO 3	0503	218000	20	00	000	001			16	108005
00	14	31	047	20	4	0	NEW CONCORD MARWAYNE JUP CAM NO 1	0503	218000	20	00	000	001			16	108005
00	15	31	047	20	4	0	IMPERIAL CAMROSE NO 15-31V-47-20	0503	218000	20	00	000	001			16	408004
00	16	31	047	20	4	0	IMPERIAL CAMROSE NO 16-31-47-20	0503	218000	20	00	000	001			16	408004
00	02	32	047	20	4	0	ANGLO HOME C E CAMROSE NO 8	0503	218000	20	00	000	001			16	108005
00	03	32	047	20	4	0	ANGLO HOME C E CAMROSE NO 4	0503	218000	20	00	000	001			16	108005
00	05	32	047	20	4	0	ANGLO HOME C E CAMROSE NO 15	0503	218000	20	00	000	001			16	108005
00	07	32	047	20	4	0	ANGLO HOME C E CAMROSE NO 13	0503	218000	20	00	000	001			16	108005
00	08	32	047	20	4	0	ANGLO HOME C E CAMROSE NO 11	0503	218000	20	00	000	001			16	108005
00	12	32	047	20	4	0	IMP ANGLO HOME C E CAMROSE NO 4	0503	218000	20	00	000	001			16	108005
00	13	32	047	20	4	0	IMP ANGLO HOME C E CAMROSE NO 1	0503	218000	20	00	000	001			16	108005
02	14	32	047	20	4	0	ESSO UNIT JOARCAM 14-32-47-20	0503	218000	20	00	000	001			16	108200
00	02	33	047	20	4	0	IMPERIAL CAMROSE NO 2-33V-47-20	0503	218000	20	00	000	001			16	108005
00	03	33	047	20	4	0	GOLDEN SPIKE DEMPSEY CAMROSE NO 4	0503	218000	20	00	000	001			16	108005
00	04	33	047	20	4	0	GOLDEN SPIKE JOAM IN 4-33-47-20	0503	218000	20	00	000	001				408005
00	05	33	047	20	4	0	GOLDEN SPIKE DEMPSEY CAMROSE NO 2	0503	218000	20	00	000	001			16	108005
00	06	33	047	20	4	0	GOLDEN SPIKE JOARCAM IN 6-33V-47-20	0503	218000	20	00	000	001			16	408005
00	10	33	047	20	4	0	IMP UNIT JOARCAM IN 10-33V-47-20	0503	218000	20	00	000	001			16	408005
00	11	33	047	20	4	0	IMP UNIT JOARCAM IN 11-33V-47-20	0503	218000	20	00	000	001			16	408005
00	12	33	047	20	4	0	IMPERIAL CAMROSE NO 12-33V-47-20	0503	218000	20	00	000	001			16	108005
00	13	33	047	20	4	0	IMPERIAL CAMROSE NO 13-33V-47-20	0503	218000	20	00	000	001			16	108005
00	14	33	047	20	4	0	IMP UNIT JOARCAM IN 14-33V-47-20	0503	218000	20	00	000	001			16	408005

BOGA BR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0503	218000	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1993	007

EFFECTIVE DATE	OPER NO
01 APR 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3. DAY)	BASIC WELL RATE TOTAL (M3. DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	03	04	048	20	4	0	B A JOARCAM IN 3-4-48-20	0503	218000	20	00	000	001			16	408005
00	04	04	048	20	4	0	BRITISH AMERICAN CAMROSE NO 4-4	0503	218000	20	00	000	001			16	108005
00	05	04	048	20	4	0	BRITISH AMERICAN CAMROSE NO 5-4	0503	218000	20	00	000	001			16	108005
00	06	04	048	20	4	0	BA UNIT JOARCAM IN 6-4V-48-20	0503	218000	20	00	000	001			16	408005
00	07	04	048	20	4	0	SHELL UNIT JOARCAM IN 7-4-48-20	0503	218000	20	00	000	001			16	408005
00	11	04	048	20	4	0	IMPERIAL DINANT NO 11-4V-48-20	0503	218000	20	00	000	001			16	408005
00	12	04	048	20	4	0	IMPERIAL DINANT NO 12-4V-48-20	0503	218000	20	00	000	001			16	108005
00	01	05	048	20	4	0	IMPERIAL DINANT NO 1-5V-48-20	0503	218000	20	00	000	001			16	108005
00	02	05	048	20	4	0	IMPERIAL DINANT NO 2-5V-48-20	0503	218000	20	00	000	001			16	108005
00	03	05	048	20	4	0	IMPERIAL DINANT NO 3-5V-48-20	0503	218000	20	00	000	001			16	108005
00	04	05	048	20	4	0	IMPERIAL DINANT NO 4-5V-48-20	0503	218000	20	00	000	001			16	408004
00	05	05	048	20	4	2	IMPERIAL DINANT NO 5-5V-48-20	0503	218000	20	00	000	001			16	108005
00	06	05	048	20	4	0	IMPERIAL DINANT NO 6-5V-48-20	0503	218000	20	00	000	001			16	108005
02	07	05	048	20	4	0	ESSO UNIT JOARCAM 7-5-48-20	0503	218000	20	00	000	001			16	108200
00	08	05	048	20	4	0	IMPERIAL DINANT NO 8-5V-48-20	0503	218000	20	00	000	001			16	108005
00	09	05	048	20	4	0	IMPERIAL DINANT NO 9-5V-48-20	0503	218000	20	00	000	001			16	108005
00	10	05	048	20	4	0	IMPERIAL DINANT NO 10-5V-48-20	0503	218000	20	00	000	001			16	108005
00	11	05	048	20	4	0	JULIUS OLSON NO 3	0503	218000	20	00	000	001			16	108005
00	12	05	048	20	4	0	JULIUS OLSON NO 1	0503	218000	20	00	000	001			16	108005
00	13	05	048	20	4	0	JULIUS OLSON NO 2	0503	218000	20	00	000	001			16	108005
00	14	05	048	20	4	0	JULIUS OLSON NO 4	0503	218000	20	00	000	001			16	108005
00	15	05	048	20	4	0	IMPERIAL DINANT NO 15-5V-48-20	0503	218000	20	00	000	001			16	408005
00	01	06	048	20	4	0	ANGLO HOME C E CAMROSE NO 6-1	0503	218000	20	00	000	001			16	108005
00	02	06	048	20	4	0	ESSO JOARCAM 2-6-48-20	0503	218000	20	00	000	001			16	108005
02	02	06	048	20	4	0	ESSO JOARCAM 2-6-48-20	0503	218000	20	00	000	001				408000
00	03	06	048	20	4	0	ANGLO HOME C E CAMROSE NO 6-3	0503	218000	20	00	000	001			16	108005
02	04	06	048	20	4	0	ESSO UNIT JOARCAM 4-6-48-20	0503	218000	20	00	000	001			16	108204
00	05	06	048	20	4	0	ANGLO HOME C AND E CAMROSE NO 5-6	0503	218000	20	00	000	001				608005
00	06	06	048	20	4	0	ANGLO HOME C E CAMROSE NO 6-6	0503	218000	20	00	000	001			16	108005
00	07	06	048	20	4	0	ANGLO HOME C E CAMROSE NO 7-6	0503	218000	20	00	000	001			16	108005
A0	08	06	048	20	4	0	ESSO UNIT JOAM EX8-6-48-20 (AA)	0503	218000	20	00	000	001			16	108000
00	08	06	048	20	4	0	ANGLO HOME C E CAMROSE NO 8-6	0503	218000	20	00	000	001				108005
00	09	06	048	20	4	0	IMPERIAL DINANT NO 9-6V-48-20	0503	218000	20	00	000	001			16	108000
00	10	06	048	20	4	0	IMPERIAL DINANT NO 10-6V-48-20	0503	218000	20	00	000	001			16	108000
00	11	06	048	20	4	0	IMPERIAL DINANT NO 11-6V-48-20	0503	218000	20	00	000	001			16	108005

BUGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0503	218000	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1993	007

EFFECTIVE DATE	OPER NO
01 APR 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	06	048	20	40		IMPERIAL DINANT NO 12-6V-48-20	0503	218000	20	00	000	001			16	408000
00	13	06	048	20	40		IMPERIAL DINANT NO 13-6V-48-20	0503	218000	20	00	000	001				408004
00	14	06	048	20	40		IMPERIAL DINANT NO 14-6V-48-20	0503	218000	20	00	000	001			16	108005
00	15	06	048	20	40		IMPERIAL DINANT NO 15-6V-48-20	0503	218000	20	00	000	001			16	108000
00	16	06	048	20	40		IMPERIAL DINANT NO 16-6V-48-20	0503	218000	20	00	000	001			16	108000
00	01	07	048	20	40		IMPERIAL DINANT NO 1-7V-48-20	0503	218000	20	00	000	001			16	108000
00	02	07	048	20	40		IMPERIAL DINANT NO 2-7V-48-20	0503	218000	20	00	000	001			16	108000
00	03	07	048	20	40		IMPERIAL DINANT NO 3-7V-48-20	0503	218000	20	00	000	001			16	108005
00	04	07	048	20	40		BIG VALLEY DINANT 4-7V-48-20	0503	218000	20	00	000	001			16	408000
00	05	07	048	20	40		IMPERIAL DINANT NO 5-7V-48-20	0503	218000	20	00	000	001				108005
00	06	07	048	20	40		IMPERIAL DINANT NO 6-7V-48-20	0503	218000	20	00	000	001			16	108005
00	07	07	048	20	40		IMPERIAL DINANT NO 7-7V-48-20	0503	218000	20	00	000	001			16	108000
00	08	07	048	20	40		IMPERIAL DINANT NO 8-7V-48-20	0503	218000	20	00	000	001			16	108000
00	09	07	048	20	40		BIG VALLEY JOARCAM 9-7	0503	218000	20	00	000	001			16	108000
00	10	07	048	20	40		SUN LYSENG NO 10-7	0503	218000	20	00	000	001			16	108000
00	11	07	048	20	40		CALIFORNIA STD STOLLERY NO 11	0503	218000	20	00	000	001			16	108000
00	12	07	048	20	40		CALIFORNIA STD STOLLERY NO 12-7	0503	218000	20	00	000	001			16	108005
00	13	07	048	20	40		CALIFORNIA STD STOLLERY NO 13-7	0503	218000	20	00	000	001			16	108005
00	14	07	048	20	40		CALIFORNIA STD STOLLERY NO 14	0503	218000	20	00	000	001			16	108004
00	15	07	048	20	40		SUN LYSENG NO 15-7	0503	218000	20	00	000	001			16	108000
00	16	07	048	20	40		SUN LYSENG NO 16-7	0503	218000	20	00	000	001			16	108005
00	03	08	048	20	40		IMPERIAL DINANT NO 3-8V-48-20	0503	218000	20	00	000	001			16	408004
00	04	08	048	20	40		IMPERIAL DINANT NO 4-8V-48-20	0503	218000	20	00	000	001			16	108005
00	05	08	048	20	40		IMPERIAL DINANT NO 5-8V-48-20	0503	218000	20	00	000	001			16	108004
00	07	08	048	20	40		PATHFINDER ASSOC THRONDSON NO 8-7	0503	218000	20	00	000	001			16	108005
00	10	08	048	20	42		IMP UNIT JOARCAM IN 10-8V-48-20	0503	218000	20	00	000	001				408005
00	12	08	048	20	40		IMPERIAL DINANT NO 12-8V-48-20	0503	218000	20	00	000	001			16	108005
00	13	08	048	20	40		IMPERIAL DINANT NO 13-8V-48-20	0503	218000	20	00	000	001			16	108005
00	15	08	048	20	42		IMP UNIT JOAM IN 15-8V-48-20	0503	218000	20	00	000	001				408005
00	04	17	048	20	42		IMP UNIT JOARCAM 4-17V-48-20	0503	218000	20	00	000	001				408004
00	01	18	048	20	40		IMPERIAL DINANT NO 1-18V-48-20	0503	218000	20	00	000	001			16	108005
00	02	18	048	20	40		IMPERIAL DINANT NO 2-18V-48-20	0503	218000	20	00	000	001			16	108005
00	03	18	048	20	40		IMPERIAL DINANT NO 3-18V-48-20	0503	218000	20	00	000	001			16	108000
00	04	18	048	20	40		IMPERIAL DINANT NO 4-18V-48-20	0503	218000	20	00	000	001			16	108004
00	05	18	048	20	40		IMPERIAL DINANT NO 5-18V-48-20	0503	218000	20	00	000	001			16	108000

B06A 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0503	218000	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1993	007

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 APR 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	06	18	04	82	04	0	IMPERIAL DINANT NO 6-18V-48-20	0503	218000	20	00	000	001			16	108000
00	07	18	04	82	04	0	IMPERIAL DINANT NO 7-18V-48-20	0503	218000	20	00	000	001			16	108005
00	08	18	04	82	04	0	IMPERIAL DINANT NO 8-18V-48-20	0503	218000	20	00	000	001			16	408004
00	09	18	04	82	04	0	IMPERIAL DINANT NO 9-18V-48-20	0503	218000	20	00	000	001			16	108005
00	10	18	04	82	04	0	IMPERIAL DINANT NO 10-18V-48-20	0503	218000	20	00	000	001			16	608000
00	11	18	04	82	04	0	IMPERIAL DINANT NO 11-18V-48-20	0503	218000	20	00	000	001			16	108000
00	12	18	04	82	04	0	IMPERIAL DINANT NO 12-18V-48-20	0503	218000	20	00	000	001			16	108000
00	13	18	04	82	04	0	IMPERIAL DINANT NO 13-18V-48-20	0503	218000	20	00	000	001			16	108000
00	14	18	04	82	04	0	IMPERIAL DINANT NO 14-18V-48-20	0503	218000	20	00	000	001			16	108004
00	15	18	04	82	04	0	IMPERIAL DINANT NO 15-18V-48-20	0503	218000	20	00	000	001			16	408000
00	02	19	04	82	04	0	C P R LOMNES NO 2	0503	218000	20	00	000	001			16	408004
00	03	19	04	82	04	0	IMPERIAL DINANT NO 3-19V-48-20	0503	218000	20	00	000	001			16	108000
00	04	19	04	82	04	0	IMPERIAL DINANT NO 4-19V-48 20	0503	218000	20	00	000	001			16	108000
00	05	19	04	82	04	0	IMPERIAL DINANT NO 5-19V-48-20	0503	218000	20	00	000	001			16	108005
00	06	19	04	82	04	0	IMPERIAL DINANT NO 6-19V-48-20	0503	218000	20	00	000	001			16	108005
00	07	19	04	82	04	0	C P R LOMNES NO 7	0503	218000	20	00	000	001			16	108005
00	10	19	04	82	04	2	IMP UNIT JOARCAM IN 10-19V-48-20	0503	218000	20	00	000	001				408004
00	11	19	04	82	04	0	IMPERIAL DINANT NO 11-19V-48-20	0503	218000	20	00	000	001			16	108005
00	12	19	04	82	04	0	IMPERIAL DINANT NO 12-19V-48-20	0503	218000	20	00	000	001			16	108005
00	13	19	04	82	04	0	IMPERIAL DINANT NO 13-19V-48-20	0503	218000	20	00	000	001			16	108005
00	14	19	04	82	04	2	IMP UNIT JOARCAM IN 14-19V-48-20	0503	218000	20	00	000	001				408004
00	09	01	04	82	14	0	IMP CEN DEL RIO ARM NO 9-1V-48-21	0503	218000	20	00	000	001			16	108005
00	01	13	04	82	14	0	IMPERIAL ARMENA NO 1-13V-48-21	0503	218000	20	00	000	001			16	408000
00	07	13	04	82	14	0	IMPERIAL ARMENA NO 7-13V-48-21	0503	218000	20	00	000	001				108005
00	08	13	04	82	14	0	IMPERIAL ARMENA NO 8-13V-48-21	0503	218000	20	00	000	001				608005
00	09	13	04	82	14	0	IMPERIAL ARMENA NO 9-13V-48-21	0503	218000	20	00	000	001			16	108005
00	10	13	04	82	14	0	IMPERIAL ARMENA NO 10-13V-48-21	0503	218000	20	00	000	001			16	108005
00	14	13	04	82	14	0	IMPERIAL ARMENA NO 14-13V-48-21	0503	218000	20	00	000	001			16	108005
00	15	13	04	82	14	0	IMPERIAL ARMENA NO 15-13V-48-21	0503	218000	20	00	000	001			16	108000
00	16	13	04	82	14	0	IMPERIAL ARMENA NO 16-13V-48-21	0503	218000	20	00	000	001			16	108000
00	01	24	04	82	14	0	HUDSONS BAY ARMENA NO 24-1	0503	218000	20	00	000	001			16	108000
00	02	24	04	82	14	0	HUDSONS BAY ARMENA NO 24-2	0503	218000	20	00	000	001			16	108005
00	07	24	04	82	14	0	HUDSONS BAY ARMENA NO 24-7	0503	218000	20	00	000	001			16	108005
00	08	24	04	82	14	0	HUDSONS BAY ARMENA NO 24-8	0503	218000	20	00	000	001			16	108000
00	09	24	04	82	14	0	BRITISH AMERICAN ARMENA NO 9-24	0503	218000	20	00	000	001			16	108005

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0503	218000	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1993	007

EFFECTIVE DATE	OPER NO
01 APR 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M3	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	24	048	21	4	0	BRITISH AMERICAN ARMENA NO 10-24	0503	218000	20	00	000	001			16	108000
00	15	24	048	21	4	0	BRITISH AMERICAN ARMENA NO 15-24	0503	218000	20	00	000	001			16	108000
00	16	24	048	21	4	0	BRITISH AMERICAN ARMENA NO 16-24	0503	218000	20	00	000	001			16	108005

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0503	218000	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1993	007

EFFECTIVE DATE	OPER NO
01 APR 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							JOARCAM VIKING PROJECT NO 126	0503	218000	20	00	000	126	8.0	144.0	592	
00	05	29	049	21	40		IMP GULF HB HAY LK 5-29V-49-21	0503	218000	20	00	000	126			16	108000
00	06	29	049	21	40		IMP GULF HB HAY LK 6-29V-49-21	0503	218000	20	00	000	126			16	108000
00	07	29	049	21	42		ESSO ET AL JOARCAM 7-29-49-21	0503	218000	20	00	000	126			16	408000
00	11	29	049	21	40		HOME JOARCAM 11-29-49-21	0503	218000	20	00	000	126			16	108004
00	12	29	049	21	40		IMP ET AL JOAM 12-29V-49-21	0503	218000	20	00	000	126			16	408000
00	13	29	049	21	40		IMP HB ARMENA NO 13-29V-49-21	0503	218000	20	00	000	126			16	408000
00	08	30	049	21	40		DECALTA A P CON JOSEPH LAKE NO 8-30	0503	218000	20	00	000	126			16	408000
00	09	30	049	21	40		PCI BP JOARCAM 9-30-49-21	0503	218000	20	00	000	126			16	108000
00	10	30	049	21	40		PCI BP JOARCAM 10-30-51-21	0503	218000	20	00	000	126			16	408000
00	11	30	049	21	40		DECALTA&BISHOP JOSEPH LAKE NO 2	0503	218000	20	00	000	126			16	108004
00	13	30	049	21	40		DECALTA BISHOP JOSEPH LAKE NO 4	0503	218000	20	00	000	126			16	108000
00	14	30	049	21	40		DECALTA BISHOP JOSEPH LAKE NO 1	0503	218000	20	00	000	126			16	108000
00	15	30	049	21	40		PCI BP JOARCAM 15-30-49-21	0503	218000	20	00	000	126			16	108000
00	16	30	049	21	40		PCI BP JOARCAM 16-30-49-21	0503	218000	20	00	000	126			16	108000
00	01	31	049	21	40		IMP ET AL JOAM 1-31V-49-21	0503	218000	20	00	000	126			16	108000
00	02	31	049	21	40		IMP ET AL JOAM 2-31V-49-21	0503	218000	20	00	000	126			16	408000
00	03	31	049	21	40		IMP ETAL JOAM 3-31V-49-21	0503	218000	20	00	000	126			16	108004
00	04	31	049	21	40		IMP GULF HB HAY LK NO 4-31V-49-21	0503	218000	20	00	000	126			16	408000
00	05	31	049	21	40		IMP GULF HB HAY LAKE NO 5-31V-49-21	0503	218000	20	00	000	126			16	108000
00	06	31	049	21	40		IMP ET AL JOAM 6-31V-49-21	0503	218000	20	00	000	126			16	108000
00	07	31	049	21	40		IMP GULF HB HAY LK NO 7-31V-49-21	0503	218000	20	00	000	126			16	108000
00	08	31	049	21	40		IMP GULF HB HAY LAKE NO 8-31V-49-21	0503	218000	20	00	000	126			16	408000
00	09	31	049	21	40		ESSO ET AL JOARCAM 9-31-49-21	0503	218000	20	00	000	126			16	108000
00	10	31	049	21	40		IMP ET AL JOAM 10-31V-49-21	0503	218000	20	00	000	126			16	408000
00	11	31	049	21	40		IMP ET AL JOAM 11-31V-49-21	0503	218000	20	00	000	126			16	108000
00	12	31	049	21	40		IMP GULF HAY LAKE 12-31V-49-21	0503	218000	20	00	000	126			16	408000
00	13	31	049	21	40		IMP GULF HB HAY LAKE 13-31B-49-21	0503	218000	20	00	000	126			16	108004
00	16	31	049	21	40		DEL RIO ET AL JOARCAM 16-31-49-21	0503	218000	20	00	000	126			16	108000
00	12	32	049	21	40		POLARIS ET AL JOARCAM 12-32-49-21	0503	218000	20	00	000	126			16	408000
00	16	25	049	22	40		IMP ETAL JOAM 16-25V-49-22	0503	218000	20	00	000	126			16	108005
00	01	36	049	22	40		IMP GULF HB NEWS 1-36V-49-22	0503	218000	20	00	000	126			16	108004
00	08	36	049	22	40		IMP GULF HB NEWS NO 8-36V-49-22	0503	218000	20	00	000	126			16	108000
00	09	36	049	22	40		IMP GULF HB NEWS NO 9-36V-49-26	0503	218000	20	00	000	126			16	108000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0503	218000	20	00	000	126

EFFECTIVE DATE	OPER NO
01 APR 1993	007

EFFECTIVE DATE	OPER NO
01 APR 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	10	36	049	22	4	0	IMP GULF HB NEW S NO 10-36V-49-22	0503	218000	20	00	000	126			16	408000
00	14	36	049	22	4	0	CIGOL JOARCAM 14-36-49-22	0503	218000	20	00	000	126			16	108005
00	15	36	049	22	4	0	IMP GULF HB NEWS NO 15-36V-49-22	0503	218000	20	00	000	126			16	108000
00	16	36	049	22	4	0	IMP GULF HB NEWS NO 16-36V-49-22	0503	218000	20	00	000	126			16	108000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0503	218000	20	00	000	126

EFFECTIVE DATE	OPER NO
01 APR 1993	007

EFFECTIVE DATE	OPER NO
01 APR 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							KAYBOB BHL A PROJECT NO 2	0513	744001	10	00	000	002	19.5	1150.5	4480	
0001	01	001	01	10			SPACING IN ACCORD WITH MISC 92244	0513	744001	10	00	000	002				000000
0010	21	063	19	50			ATLANTIC KAYBOB 10-21M1-63-19	0513	744001	10	00	000	002			64	108000
0002	22	063	19	50			SHELL A KAYBOB 2-22-63-19	0513	744001	10	00	000	002			64	108000
0004	22	063	19	50			HB KAYBOB 4-22-63-19	0513	744001	10	00	000	002			64	108000
0008	22	063	19	50			CHEVRON BHLU 1 KAYBOB 8-22-63-19	0513	744001	10	00	000	002				108003
0010	22	063	19	50			SHELL A KAYBOB 10-22-63-19	0513	744001	10	00	000	002			64	408000
0012	22	063	19	50			HUDSONS BAY KAYBOB 12-22-63-19	0513	744001	10	00	000	002			64	408000
0012	26	063	19	50			CALSTAN KAYBOB IN 12-26-63-19	0513	744001	10	00	000	002			64	108000
0002	27	063	19	50			CALSTAN BA KAYBOB 2-27-63-19	0513	744001	10	00	000	002			32	408000
0004	27	063	19	50			CALSTAN BA KAYBOB 4-27-63-19	0513	744001	10	00	000	002			64	108000
0008	27	063	19	50			CHEVRON BHLU 1 KAYBOB 8-27-63-19	0513	744001	10	00	000	002			32	108000
0010	27	063	19	50			CALSTAN KAYBOB IN 10-27-63-19	0513	744001	10	00	000	002			64	408000
0012	27	063	19	50			CALSTAN KAYBOB IN 12-27-63-19	0513	744001	10	00	000	002			64	108000
0002	28	063	19	50			CALSTAN BA KAYBOB 2-28-63-19	0513	744001	10	00	000	002			64	108000
0002	34	063	19	50			CALSTAN BA KAYBOB 2-34-63-19	0513	744001	10	00	000	002			64	108000
0004	34	063	19	50			CALSTAN BA KAYBOB 4-34-63-19	0513	744001	10	00	000	002			64	108000
0010	34	063	19	50			CALSTAN BA KAYBOB 10-34-63-19	0513	744001	10	00	000	002			64	408000
0012	34	063	19	50			CALSTAN B A IOSEGUN 12-34-63-19	0513	744001	10	00	000	002			64	108000
0004	35	063	19	50			CALSTAN BA KAYBOB 4-35-63-19	0513	744001	10	00	000	002			64	108000
0012	35	063	19	50			CALSTAN B A KAYBOB 12-35-63-19	0513	744001	10	00	000	002			64	108000
0004	02	064	19	50			FPC KAYBOB 4-2-64-19	0513	744001	10	00	000	002			64	108000
0012	02	064	19	50			FPC KAYBOB 12-2-64-19	0513	744001	10	00	000	002			64	108000
0002	03	064	19	50			PHILLIPS KAYBOB 2-3-64-19	0513	744001	10	00	000	002			64	108000
0004	03	064	19	50			PHILLIPS KAYBOB 4-3-64-19	0513	744001	10	00	000	002			64	408000
0010	03	064	19	50			PHILLIPS KAYBOB 10-3-64-19	0513	744001	10	00	000	002			64	408000
0012	03	064	19	50			PHILLIPS KAYBOB 12-3-64-19	0513	744001	10	00	000	002			64	108000
0002	04	064	19	50			PHILLIPS KAYBOB 2-4-64-19	0513	744001	10	00	000	002			64	108000
0010	04	064	19	50			PHILLIPS KAYBOB 10-4-64-19	0513	744001	10	00	000	002			64	108000
0002	09	064	19	50			PHILLIPS KAYBOB 2-9-64-19	0513	744001	10	00	000	002			32	108000
0008	09	064	19	50			CHEVRON BHLU 1 KAYBOB 8-9-64-19	0513	744001	10	00	000	002			32	108000
0002	10	064	19	50			PHILLIPS KAYBOB 2-10-64-19	0513	744001	10	00	000	002			32	108000
0004	10	064	19	50			PEX ET AL KAYBOB 4-10-64-19	0513	744001	10	00	000	002			64	408000
0008	10	064	19	50				0513	744001	10	00	000	002			32	108000

B06A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0513	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 APR 1993	045

EFFECTIVE DATE	OPER NO
01 APR 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	10	064	19	50		PHILLIPS KAYBOB 10-10-64-19	0513	744001	10	00	000	002				408004
00	12	10	064	19	50		PHILLIPS KAYBOB 12-10-64-19	0513	744001	10	00	000	002			64	108000
00	16	10	064	19	50		CHEVRON BHLU 1 KAYBOB 16-10-64-19	0513	744001	10	00	000	002			64	108000
00	04	11	064	19	50		ATLANTIC REF KAYBOB 4-11-64-19	0513	744001	10	00	000	002			64	108004
00	12	11	064	19	50		ATLANTIC REF KAYBOB 12-11-64-19	0513	744001	10	00	000	002			64	108000
00	02	15	064	19	50		PHILLIPS KAYBOB 2-15-64-19	0513	744001	10	00	000	002			64	108000
00	04	15	064	19	50		PHILLIPS KAYBOB 4-15-64-19	0513	744001	10	00	000	002			64	108000
00	10	15	064	19	50		PHILLIPS KAYBOB 10-15-64-19	0513	744001	10	00	000	002			64	108000
00	12	15	064	19	50		PHILLIPS KAYBOB 12-15-64-19	0513	744001	10	00	000	002			64	408000
00	10	16	064	19	50		PHILLIPS KAYBOB 10-16-64-19	0513	744001	10	00	000	002			32	108000
00	15	16	064	19	50		CHEVRON BHLU 1 KAYBOB 15-16-64-19	0513	744001	10	00	000	002			32	108000
00	02	21	064	19	50		PHILLIPS KAYBOB 2-21-64-19	0513	744001	10	00	000	002			64	108000
00	04	21	064	19	50		PHILLIPS KAYBOB 4-21-64-19	0513	744001	10	00	000	002			64	108000
00	10	21	064	19	50		PHILLIPS KAYBOB 10-21-64-19	0513	744001	10	00	000	002			64	708000
00	12	21	064	19	50		PHILLIPS KAYBOB 12-21-64-19	0513	744001	10	00	000	002			32	108000
00	13	21	064	19	50		CHEVRON BHL UNIT 1 KAYBOB 13-21	0513	744001	10	00	000	002			32	108000
00	02	22	064	19	50			0513	744001	10	00	000	002			32	108000
00	04	22	064	19	50		PHILLIPS KAYBOB 4-22-64-19	0513	744001	10	00	000	002			64	708000
00	07	22	064	19	50		PHILLIPS KAYBOB 7-22-64-19	0513	744001	10	00	000	002			32	108000
00	10	22	064	19	50		PHILLIPS KAYBOB 10-22-64-19	0513	744001	10	00	000	002			64	108000
00	12	22	064	19	50		PHILLIPS KAYBOB 12-22-64-19	0513	744001	10	00	000	002			64	708000
00	04	26	064	19	50		ATLANTIC KAYBOB 4-26-64-19	0513	744001	10	00	000	002			64	108000
00	12	26	064	19	50		ATLANTIC KAYBOB 12-26-64-19	0513	744001	10	00	000	002			32	108000
00	14	26	064	19	50		CHEVRON BHLU 1 KAYBOB 14-26-64-19	0513	744001	10	00	000	002			32	108000
00	02	27	064	19	50		ATLANTIC KAYBOB 2-27-64-19	0513	744001	10	00	000	002			64	708000
00	04	27	064	19	50		CHAMPLIN KAYBOB 4-27-64-19	0513	744001	10	00	000	002			64	108000
00	10	27	064	19	50		ATLANTIC KAYBOB 10-27-64-19	0513	744001	10	00	000	002			64	108000
00	12	27	064	19	50		CHAMPLIN KAYBOB 12-27-64-19	0513	744001	10	00	000	002			64	708000
00	02	28	064	19	50		CHAMPLIN KAYBOB 2-28-64-19	0513	744001	10	00	000	002			64	108000
00	10	28	064	19	50		CHAMPLIN KAYBOB 10-28M1-64-19	0513	744001	10	00	000	002			64	108000
00	15	28	064	19	50		CHEVRON BHLU KAYBOB 15-28-64-19	0513	744001	10	00	000	002				108003
00	02	34	064	19	50		PHILLIPS KAYBOB 2-34-64-19	0513	744001	10	00	000	002			64	108000
00	04	34	064	19	50		PACIFIC KAYBOB 4-34-64-19	0513	744001	10	00	000	002			64	108000
00	10	34	064	19	50		PHILLIPS KAYBOB 10-34-64-19	0513	744001	10	00	000	002			64	408000
00	12	34	064	19	50		PACIFIC KAYBOB 12-34-64-19	0513	744001	10	00	000	002			64	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0513	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 APR 1993	045

EFFECTIVE DATE	OPER NO
01 APR 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL M^3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	35	064	19	5	0	CALSTAN KAYBOB 2-35-64-19	0513	744001	10	00	000	002			64	108000
00	04	35	064	19	5	0	CA9STAN KAYBOB 4-35-64-19	0513	744001	10	00	000	002			64	708000
00	10	35	064	19	5	0	CALSTAN KAYBOB 10-35-64-19	0513	744001	10	00	000	002			64	108000
00	12	35	064	19	5	0	PACIFIC KAYBOB 12-35-64-19	0513	744001	10	00	000	002			64	108000
00	02	02	065	19	5	0	CALSTAN KAYBOB 2-2-65-19	0513	744001	10	00	000	002				708000
00	04	02	065	19	5	0	CALSTAN MEEKWAP 4-2-65-19	0513	744001	10	00	000	002			64	108000
00	08	02	065	19	5	0	CHEVRON BHLU 1 KAYBOB 8-2-65-19	0513	744001	10	00	000	002			64	108000
00	10	02	065	19	5	0	CALSTAN N KAYBOB 10-2-65-19	0513	744001	10	00	000	002			64	108000
00	12	02	065	19	5	0	CALSTAN MEEKWAP 12-2-65-19	0513	744001	10	00	000	002			64	408000
00	02	03	065	19	5	0	CALSTAN MEEKWAP 2-3-65-19	0513	744001	10	00	000	002			64	108000
00	06	03	065	19	5	0	CHEVRON ET AL KAYBOB 6-3-65-19	0513	744001	10	00	000	002			64	108000
00	10	03	065	19	5	0	CALSTAN N KAYBOB 10-3-65-19	0513	744001	10	00	000	002			32	708000
00	16	03	065	19	5	0	CHEVRON BHLU 1 KAYBOB 16-3-65-19	0513	744001	10	00	000	002			32	108000
00	02	11	065	19	5	0	CALSTAN KAYBOB 2-11-65-19	0513	744001	10	00	000	002			64	108000
00	04	11	065	19	5	0	CALSTAN MEEKWAP 4-11-65-19	0513	744001	10	00	000	002			64	108000

BOGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0513	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 APR 1993	045

EFFECTIVE DATE	OPER NO
01 APR 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							KAYBOB STH TRIASSIC A PROJ NO 165	0514	500001	10	00	000	165	8.5	340.0	3136	
00	01	01	00	10	1	0	SPACING IN ACC. WITH MISC.8620	0514	500001	10	00	000	165				000000
00	08	32	06	20	5	0	HB UNION KAYBOBS 8-32-61-20	0514	500001	10	00	000	165			64	108200
00	10	33	06	20	5	0	HB UNION KAYBOBS 10-33-61-20	0514	500001	10	00	000	165			64	108000
00	12	33	06	20	5	0	HB UNION KAYBOBS 12-33-61-20	0514	500001	10	00	000	165			64	108000
00	10	02	06	20	5	0	HB UNION KAYBOBS 10-2-62-20	0514	500001	10	00	000	165			64	108000
00	12	02	06	20	5	0	HB UNION KAYBOBS 12-2-62-20	0514	500001	10	00	000	165			64	108000
00	02	03	06	20	5	0	HB UNION KAYBOBS 2-3-62-20	0514	500001	10	00	000	165			32	108000
00	04	03	06	20	5	0	HB ET AL KAYBOBS IN 4-3T-62-20	0514	500001	10	00	000	165			64	408000
00	08	03	06	20	5	0		0514	500001	10	00	000	165			32	108000
00	10	03	06	20	5	0	HB UNION KAYBOBS 10-3-62-20	0514	500001	10	00	000	165			64	108200
00	12	03	06	20	5	0	HB UNION KAYBOBS 12-3-62-20	0514	500001	10	00	000	165			64	108000
00	02	04	06	20	5	0	HB UNION KAYBOBS 2-4-62-20	0514	500001	10	00	000	165			64	108000
00	04	04	06	20	5	0	HB ET AL KAYBOBS IN 4-4T-62-20	0514	500001	10	00	000	165			64	408000
00	10	04	06	20	5	0	HB UNION KAYBOBS 10-4-62-20	0514	500001	10	00	000	165			64	108000
00	12	04	06	20	5	0	HB UNION KAYBOBS 12-4-62-20	0514	500001	10	00	000	165			64	108000
00	02	05	06	20	5	0	HB UNION KAYBOBS 2-5-62-20	0514	500001	10	00	000	165			64	108000
00	10	05	06	20	5	0	HB UNION KAYBOBS 10-5-62-20	0514	500001	10	00	000	165			64	108000
00	12	05	06	20	5	0	HB UNION KAYBOBS 12-5-62-20	0514	500001	10	00	000	165			64	108000
00	10	06	06	20	5	0	HB UNION KAYBOBS 10-6-62-20	0514	500001	10	00	000	165			64	108000
00	12	06	06	20	5	0	PAN AM D-1 KAYBOBS 12-6-62-20	0514	500001	10	00	000	165			64	108000
00	02	07	06	20	5	0	HB UNION KAYBOBS 2-7-62-20	0514	500001	10	00	000	165			64	108000
00	04	07	06	20	5	0	HB ET AL KAYBOBS IN 4-7T-62-20	0514	500001	10	00	000	165			64	408000
00	10	07	06	20	5	0	HB UNION KAYBOBS 10-7-62-20	0514	500001	10	00	000	165			64	108000
00	12	07	06	20	5	0	HB UNION KAYBOBS 12-7-62-20	0514	500001	10	00	000	165			64	108000
00	02	08	06	20	5	0	HB UNION KAYBOBS 2-8-62-20	0514	500001	10	00	000	165			64	108000
00	04	08	06	20	5	0	HB ET AL KAYBOBS IN 4-8T-62-20	0514	500001	10	00	000	165			64	408000
00	10	08	06	20	5	0	HB UNION KAYBOBS 10-8-62-20	0514	500001	10	00	000	165			64	108000
00	12	08	06	20	5	0	HB UNION KAYBOBS 12-8-62-20	0514	500001	10	00	000	165			64	108000
00	02	09	06	20	5	0	HB UNION KAYBOBS 2-9-62-20	0514	500001	10	00	000	165			64	108000
02	04	09	06	20	5	0	HB ET AL KAYBOBS IN A4-9T-62-20	0514	500001	10	00	000	165			64	408000
00	10	09	06	20	5	0	HB UNION KAYBOBS 10-9-62-20	0514	500001	10	00	000	165			64	108000
00	12	09	06	20	5	0	HB UNION KAYBOBS 12-9-62-20	0514	500001	10	00	000	165			64	108000
00	02	10	06	20	5	0	HB UNION KAYBOBS 2-10-62-20	0514	500001	10	00	000	165			64	108000

806A 88 14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0514	500001	10	00	000	165

EFFECTIVE DATE	OPER NO
01 APR 1993	060

EFFECTIVE DATE	OPER NO
01 APR 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	10	06	22	05	0	HB ET AL KAYBOBS IN 4-10T-62-20	0514	500001	10	00	000	165			64	408000
00	10	10	06	22	05	0	H	0514	500001	10	00	000	165			64	308000
00	11	10	06	22	05	0	HB UNION KAYBOBS 11-10-62-20	0514	500001	10	00	000	165			64	108000
00	12	10	06	22	05	0	HB UNION KAYBOBS 12-10-62-20	0514	500001	10	00	000	165				108003
00	02	11	06	22	05	0	HB UNION KAYBOBS 2-11-62-20	0514	500001	10	00	000	165			64	108000
00	04	11	06	22	05	0	HB ET AL KAYBOBS IN 4-11T-62-20	0514	500001	10	00	000	165			64	408000
00	10	11	06	22	05	0	HB UNION KAYBOBS 10-11-62-20	0514	500001	10	00	000	165			64	108000
00	12	11	06	22	05	0	HB UNION KAYBOBS 12-11-62-20	0514	500001	10	00	000	165			64	108000
00	02	17	06	22	05	0	CHAMPLIN KAYBOBS 2-17-62-20	0514	500001	10	00	000	165			64	108000
00	04	17	06	22	05	0	HB ET AL KAYBOBS IN 4-17T-62-20	0514	500001	10	00	000	165			64	408000
00	12	17	06	22	05	0	HB UNION KAYBOB SOUTH 12-17-62-20	0514	500001	10	00	000	165			64	108000
00	02	18	06	22	05	0	HB UNION KAYBOBS 2-18-62-20	0514	500001	10	00	000	165			64	108000
00	04	18	06	22	05	0	HB ET AL KAYBOBS IN 4-18T-62-20	0514	500001	10	00	000	165			64	408000
00	10	18	06	22	05	0	HB UNION KAYBOBS 10-18-62-20	0514	500001	10	00	000	165			64	108000
00	12	18	06	22	05	0	HB UNION KAYBOBS 12-18-62-20	0514	500001	10	00	000	165			64	108000
00	02	12	06	22	15	0	PAN AM B-1 KAYBOBS 2-12-62-21	0514	500001	10	00	000	165			64	108000
00	10	12	06	22	15	0	PAN AM B4 KAYBOBS 10-12-62-21	0514	500001	10	00	000	165			64	108000
00	02	13	06	22	15	0	PAN AM B3 KAYBOBS 2-13-62-21	0514	500001	10	00	000	165			64	108000
00	10	13	06	22	15	0	PAN AM B-2 KAYBOBS 10-13-62-21	0514	500001	10	00	000	165			64	108000

BOGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0514	500001	10	00	000	165

EFFECTIVE DATE	OPER NO
01 APR 1993	060

EFFECTIVE DATE	OPER NO
01 APR 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							KAYBOB STH TRIASSIC A PROJ NO 127	0514	500001	20	00	000	127	8.5	161.5	2944	
00	04	05	062	20	5	0	HB ET AL KAYBOBS IN 4-5T-62-20	0514	500001	20	00	000	127			64	408000
00	04	06	062	20	5	0	HB ET AL KAYBOBS IN 4-6T-62-20	0514	500001	20	00	000	127				408004
00	04	12	062	20	5	0	HB UNION KAYBOBS 4-12-62-20	0514	500001	20	00	000	127			64	108000
00	12	12	062	20	5	0	HB UNION KAYBOBS 12-12-62-20	0514	500001	20	00	000	127			64	108000
00	04	14	062	20	5	0	DECALTA KAYBOBS 4-14-62-20	0514	500001	20	00	000	127			64	408000
00	02	15	062	20	5	0		0514	500001	20	00	000	127			64	308000
00	04	15	062	20	5	0	HB UNION KAYBOBS 4-15-62-20	0514	500001	20	00	000	127			64	108000
00	12	15	062	20	5	0	HB UNION KAYBOBS 12-15-62-20	0514	500001	20	00	000	127			64	108000
00	01	16	062	20	5	0	CHAMPLIN KAYBOBS 1-16-62-20	0514	500001	20	00	000	127			64	108000
00	04	16	062	20	5	0	HB ET AL KAYBOBS IN 4-16T-62-20	0514	500001	20	00	000	127			64	408000
00	16	16	062	20	5	0	HB UNION KAYBOBS 16-16-62-20	0514	500001	20	00	000	127			64	108000
00	10	17	062	20	5	0	HB UNION KAYBOBS 10-17-62-20	0514	500001	20	00	000	127			64	408000
00	02	19	062	20	5	0	HB UNION KAYBOB SOUTH 2-19-62-20	0514	500001	20	00	000	127			64	108000
00	04	19	062	20	5	0	HB ET AL KAYBOB S IN 4-19T-62-20	0514	500001	20	00	000	127			64	408000
00	10	19	062	20	5	0	HB UNION KAYBOBS 10-19-62-20	0514	500001	20	00	000	127			64	108000
00	12	19	062	20	5	0	WHITEHALL ET AL KAYBOBS 12-19	0514	500001	20	00	000	127			64	108000
00	02	20	062	20	5	0	HB UNION KAYBOB SOUTH 2-20-62-20	0514	500001	20	00	000	127			64	408000
00	04	20	062	20	5	0	HB ET AL KAYBOBS IN 4-20T-62-20	0514	500001	20	00	000	127			64	408000
00	10	20	062	20	5	0	HB UNION KAYBOBS 10-20-62-20	0514	500001	20	00	000	127			64	408000
00	12	20	062	20	5	0	HB UNION KAYBOB SOUTH 12-20-62-20	0514	500001	20	00	000	127			64	108000
00	02	21	062	20	5	0	HB UNION KAYBOB 2-21-62-20	0514	500001	20	00	000	127			64	108000
00	05	21	062	20	5	0	HB UNION KAYBOBS 5-21-62-20	0514	500001	20	00	000	127			64	108000
00	06	21	062	20	5	0	HB UNION KAYBOBS 6-21-62-20	0514	500001	20	00	000	127			64	108000
00	11	21	062	20	5	0	HB UNION KAYBOB SOUTH 11-21-62-20	0514	500001	20	00	000	127			64	108000
00	04	22	062	20	5	0	HB UNION KAYBOBS 4-22-62-20	0514	500001	20	00	000	127			64	108000
00	04	28	062	20	5	0	HB UNION KAYBOB SOUTH 4-28-62-20	0514	500001	20	00	000	127			64	108004
00	02	29	062	20	5	0	HB UNION KAYBOB SOUTH 2-29-62-20	0514	500001	20	00	000	127			64	608000
00	04	29	062	20	5	0	HB ET AL KAYBOBS IN 4-29T-62-20	0514	500001	20	00	000	127			64	408000
00	12	29	062	20	5	0	HB UNION KAYBOB SOUTH 12-29-62-20	0514	500001	20	00	000	127			64	108000
00	02	30	062	20	5	0	HB UNION KAYBOBS 2-30-62-20	0514	500001	20	00	000	127			64	108004
00	04	30	062	20	5	0	HB ET AL KAYBOB S IN 4-30T-62-20	0514	500001	20	00	000	127			64	408000
00	10	30	062	20	5	0	HB UNION KAYBOBS 10-30-62-20	0514	500001	20	00	000	127			64	108004
00	12	30	062	20	5	0	WHITEHALL ET AL KAYBOBS 12-30-62-20	0514	500001	20	00	000	127			64	108004

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0514	500001	20	00	000	127

EFFECTIVE DATE	OPER NO
01 APR 1993	060

EFFECTIVE DATE	OPER NO
01 APR 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	12	06	22	15	0	PAN AM B-8 KAYBOBS 12-12-62-21	0514	500001	20	00	000	127			64	108004
00	04	13	06	22	15	0	HB ET AL KAYBOBS IN 4-13T-62-21	0514	500001	20	00	000	127			64	408000
00	12	13	06	22	15	0	PAN AM B-10 KAYBOBS 12-13-62-21	0514	500001	20	00	000	127			64	108000
00	02	14	06	22	15	0		0514	500001	20	00	000	127			64	308000
00	10	14	06	22	15	0	PAN AM B-11 KYYBOBS 10-14-62-21	0514	500001	20	00	000	127			64	108004
00	02	23	06	22	15	0	CHAMPLIN KAYBOB 2-23-62-21	0514	500001	20	00	000	127			64	108004
00	02	24	06	22	15	0	PACIFIC PAN AM KAYBOBS 2-24-62-21	0514	500001	20	00	000	127			64	108000
00	04	24	06	22	15	0	HB ET AL KAYBOBS IN 4-24T-62-21	0514	500001	20	00	000	127			64	408000
00	10	24	06	22	15	0	PACIFIC PAN AM KAYBOBS 10-24-62-21	0514	500001	20	00	000	127			64	108004
00	12	24	06	22	15	0	PACIFIC PAN AM TONY 12-24-69-21	0514	500001	20	00	000	127			64	108000
00	02	25	06	22	15	0	GRIDOIL KAYBOBS 2-25-62-21	0514	500001	20	00	000	127			64	108005
00	04	25	06	22	15	0	HB ET AL KAYBOBS 4-25-62-21	0514	500001	20	00	000	127			64	408005
00	10	25	06	22	15	0	GRIDOIL KAYBOBS 10-25-62-21	0514	500001	20	00	000	127			64	108004
00	12	25	06	22	15	0	GRIDOIL KAYBOBS 12-25-62-21	0514	500001	20	00	000	127			64	108005

BOGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0514	500001	20	00	000	127

EFFECTIVE DATE	OPER NO
01 APR 1993	060

EFFECTIVE DATE	OPER NO
01 APR 1993	028

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							KAKWA A CARDIUM A PROJECT NO 1	0519	175101	40	00	000	001	8.0	160.0	3712	
00	06	26	062	05	6	0	CANHUNTER CDN-SUP KAKWA 6-26-62-5	0519	175101	40	00	000	001			64	108000
00	16	26	062	05	6	0	CANHUNTER ET AL KAKWA 16-26-62-5	0519	175101	40	00	000	001			64	108000
00	16	27	062	05	6	0	CANHUNTER ET AL KAKWA 16-27-62-5	0519	175101	40	00	000	001			64	108000
00	01	33	062	05	6	0	UNION ESSO KAKWA 1-33-62-5	0519	175101	40	00	000	001			64	108000
00	06	33	062	05	6	0		0519	175101	40	00	000	001			64	308000
00	09	33	062	05	6	0		0519	175101	40	00	000	001			64	308000
00	14	33	062	05	6	0		0519	175101	40	00	000	001			64	308000
00	06	34	062	05	6	0		0519	175101	40	00	000	001			64	308000
00	09	34	062	05	6	0	UNION ET AL KAKWA 9-34-62-5	0519	175101	40	00	000	001			64	108000
00	14	34	062	05	6	0		0519	175101	40	00	000	001			64	308000
00	03	03	063	05	6	0	UNION ET AL MUSREAU 3-3-63-5	0519	175101	40	00	000	001			64	508000
00	02	04	063	05	6	0		0519	175101	40	00	000	001			64	308000
00	05	04	063	05	6	0	UNION ET AL MUSREAU 5-4-63-5	0519	175101	40	00	000	001			64	108000
00	14	04	063	05	6	0		0519	175101	40	00	000	001			64	308000
00	16	04	063	05	6	0	UNION ET AL KAKWA 16-4-63-5	0519	175101	40	00	000	001			64	108000
00	06	05	063	05	6	0		0519	175101	40	00	000	001			64	308000
00	07	05	063	05	6	2		0519	175101	40	00	000	001			64	108000
00	09	05	063	05	6	0		0519	175101	40	00	000	001			64	308000
00	11	05	063	05	6	0	UNION ET AL KAKWA 11-5-63-5	0519	175101	40	00	000	001			64	108000
00	02	06	063	05	6	0		0519	175101	40	00	000	001			64	308000
00	06	06	063	05	6	0		0519	175101	40	00	000	001			64	308000
00	09	06	063	05	6	0		0519	175101	40	00	000	001			64	308000
00	11	06	063	05	6	2	UNION ESSO MUSREAU 11-6-63-5	0519	175101	40	00	000	001			64	108000
00	02	07	063	05	6	0		0519	175101	40	00	000	001			64	308000
00	06	07	063	05	6	0		0519	175101	40	00	000	001			64	308000
00	09	07	063	05	6	0		0519	175101	40	00	000	001			64	308000
00	11	07	063	05	6	2	UNION ESSO MUSREAU 11-7-63-5	0519	175101	40	00	000	001			64	108000
00	02	08	063	05	6	0		0519	175101	40	00	000	001			64	308000
00	06	08	063	05	6	0		0519	175101	40	00	000	001			64	308000
00	09	08	063	05	6	0		0519	175101	40	00	000	001			64	308000
00	11	08	063	05	6	0	UNION ET AL KAKWA 11-8-63-5	0519	175101	40	00	000	001			64	508000
00	02	09	063	05	6	0		0519	175101	40	00	000	001			64	308000
00	06	09	063	05	6	0		0519	175101	40	00	000	001			64	308000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0519	175101	40	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1993	028

EFFECTIVE DATE	OPER NO
01 APR 1993	028

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING M3	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	09	09	06	30	56	0		0519	175101	40	00	000	001			64	308000
00	11	09	06	30	56	0	ESSO UNION MUSREAU 11-9-63-5	0519	175101	40	00	000	001			64	108000
00	04	17	06	30	56	0		0519	175101	40	00	000	001			64	308000
00	12	17	06	30	56	0	UNION ET AL KAKWA 12-17-63-5	0519	175101	40	00	000	001			64	108000
00	02	18	06	30	56	0	UNOCAL ET AL KAKWA 2-18-63-5	0519	175101	40	00	000	001			64	108000
00	06	18	06	30	56	0		0519	175101	40	00	000	001			64	308000
00	10	18	06	30	56	2	UNION ESSO MUSREAU 10-18-63-5	0519	175101	40	00	000	001			64	108004
00	14	18	06	30	56	0		0519	175101	40	00	000	001			64	308000
00	09	10	06	30	66	0	UNION ESSO KAKWA 9-10-63-6	0519	175101	40	00	000	001			64	108000
00	11	11	06	30	66	0	UNION ESSO MUSREAU 11-11-63-6	0519	175101	40	00	000	001			64	108000
00	16	11	06	30	66	0		0519	175101	40	00	000	001			64	308000
00	07	12	06	30	66	2	UNOCAL ET AL KAKWA 7-12-63-6	0519	175101	40	00	000	001			64	108000
00	11	12	06	30	66	0		0519	175101	40	00	000	001			64	308000
00	16	12	06	30	66	0		0519	175101	40	00	000	001			64	308000
00	02	13	06	30	66	0		0519	175101	40	00	000	001			64	308000
00	06	13	06	30	66	2	UNION ESSO MUSREAU 6-13-63-6	0519	175101	40	00	000	001			64	108000
00	02	14	06	30	66	0		0519	175101	40	00	000	001			64	308000
00	11	14	06	30	66	0	UNION RDDO KSKES 11-14-63-6	0519	175101	40	00	000	001				400000
00	06	27	06	30	66	0	ESSO UNION MUSREAU 6-27C-63-6	0519	175101	40	00	000	001				408000
00	01	31	06	30	66	0		0519	175101	40	00	000	001			64	308000
00	06	31	06	30	66	0	CANHUNTER ET AL RED ROCK 6-31-63-6	0519	175101	40	00	000	001			64	108200
00	09	31	06	30	66	0		0519	175101	40	00	000	001			64	308000
00	14	31	06	30	66	0		0519	175101	40	00	000	001			64	308000
00	01	06	06	40	66	0		0519	175101	40	00	000	001			64	308000
00	04	06	06	40	66	0	CANHUNTER ET AL KAKWA 4-6-64-6	0519	175101	40	00	000	001			64	108000
00	09	06	06	40	66	0		0519	175101	40	00	000	001			64	308000
00	12	06	06	40	66	0		0519	175101	40	00	000	001			64	308000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0519	175101	40	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1993	028

EFFECTIVE DATE	OPER NO
01 APR 1993	K29

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M^3 DAY)	BASIC WELL RATE TOTAL (M^3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							MANYBERRIES SUNBURST JJ PROJ NO 1	0595	332036	20	00	000	001	8.0	40.0	192	
00	01	01	00	10	11	0	IN ACCORD WITH MISC NO 8619	0595	332036	20	00	000	000				000000
00	15	11	00	50	54	0		0595	332036	20	00	000	001			16	108000
00	16	11	00	50	54	0		0595	332036	20	00	000	001			16	108000
02	16	11	00	50	54	0		0595	332036	20	00	000	001				408000
00	11	12	00	50	54	0		0595	332036	20	00	000	001			32	108000
00	13	12	00	50	54	0		0595	332036	20	00	000	001			32	408000
00	03	13	00	50	54	0		0595	332036	20	00	000	001			32	108000
00	05	13	00	50	54	0		0595	332036	20	00	000	001			32	408000
00	01	14	00	50	54	0		0595	332036	20	00	000	001			32	108200

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0595	332036	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1993	K29

EFFECTIVE DATE	OPER NO
01 APR 1993	054

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							MED RIVER JURASSIC C PROJECT NO 3	0604	446003	20	00	000	003	9.5	256.5	1344	
00	01	01	00	10	11	2	SPACING IN ACCORD WITH MISC 91148	0604	446003	20	00	000	003				000000
00	03	05	03	90	35	0	SUNCOR ET AL MEDR 3-5-39-3	0604	446003	20	00	000	003				108003
00	05	05	03	90	35	0	SUNCOR ET AL MEDR 5-5-39-3	0604	446003	20	00	000	003			32	108000
00	06	05	03	90	35	0	SUNCOR ET AL MEDR 6-5-39-3	0604	446003	20	00	000	003			32	108000
00	10	05	03	90	35	0	BA CPR MEDR IN 10-5-39-3	0604	446003	20	00	000	003			32	408000
00	11	05	03	90	35	0	SUNCOR ET AL MEDR 11-5-39-3	0604	446003	20	00	000	003			32	108000
00	12	05	03	90	35	0	BRINK FARGO HESPERO 12-5-39-3	0604	446003	20	00	000	003				408000
00	13	05	03	90	35	0	SUNCOR ET AL MEDR 13-5-39-3	0604	446003	20	00	000	003			32	108000
00	14	05	03	90	35	0	SUNCOR ET AL MEDR 14-5-39-3	0604	446003	20	00	000	003				108003
00	08	06	03	90	35	0	SUNCOR ET AL MED R 8-6-39-3	0604	446003	20	00	000	003			32	408000
00	09	06	03	90	35	0	SUNCOR ET AL MED RIV 9-6-39-3	0604	446003	20	00	000	003			32	108000
00	10	06	03	90	35	0	BRINK DEA ETAL MEDICINER 10-6-39-3	0604	446003	20	00	000	003			32	408000
00	02	07	03	90	35	0	WEINER BA CPR HESPERO 2-7-39-3	0604	446003	20	00	000	003			32	408000
00	08	07	03	90	35	0	WEINER HESP MED R 8-7-39-3	0604	446003	20	00	000	003			32	108000
00	09	07	03	90	35	0	SUNCOR ET AL MEDR 9-7-39-3	0604	446003	20	00	000	003			32	108000
00	10	07	03	90	35	0	SUNCOR ET AL MEDR 10-7-39-3	0604	446003	20	00	000	003			32	108000
00	11	07	03	90	35	0	SUNCOR ET AL MEDR 11-7-39-3	0604	446003	20	00	000	003				408000
00	14	07	03	90	35	0	CDN-SUP MEDR 14-7-39-3	0604	446003	20	00	000	003			32	108000
00	15	07	03	90	35	0	SUNCOR ET AL MEDR 15-7-39-3	0604	446003	20	00	000	003				108003
00	16	07	03	90	35	2	CDN SUP MEDR 16-7M16-39-3	0604	446003	20	00	000	003				408000
00	02	08	03	90	35	0	HB MEDICINE R 2-8-39-3	0604	446003	20	00	000	003			32	408000
00	04	08	03	90	35	0	HB HERSPERO 4-8-39-3	0604	446003	20	00	000	003			32	408000
00	05	08	03	90	35	0	HB MEDICINE R 5-8-39-3	0604	446003	20	00	000	003				108003
00	06	08	03	90	35	2	HB MEDICINE R 6-8MU-39-3	0604	446003	20	00	000	003			32	408000
02	10	08	03	90	35	0	SUNCOR MED RIVER 10-8-39-3	0604	446003	20	00	000	003			32	108000
00	11	08	03	90	35	0	SUNCOR ET AL MEDR 11-8-39-3	0604	446003	20	00	000	003			32	108000
02	12	08	03	90	35	0	SUN MED R 12-8-39-3	0604	446003	20	00	000	003			32	108000
02	13	08	03	90	35	0	SUNCOR ET AL MEDR 13-8-39-3	0604	446003	20	00	000	003				108000
02	14	08	03	90	35	0	SUNCOR ET AL MED RIVER 14A-8	0604	446003	20	00	000	000				408000
00	15	08	03	90	35	0	SUNCOR ET AL MEDR 15-8-39-3	0604	446003	20	00	000	003				108003
00	02	17	03	90	35	0	BRINK BA MEDICINER 2-17-39-3	0604	446003	20	00	000	003			32	108000
02	03	17	03	90	35	0	SUNCOR ETAL MED RIV 3A-17-39-3	0604	446003	20	00	000	003			32	108000
00	04	17	03	90	35	0	BRINK BA MEDICINE R 4-17-39-3	0604	446003	20	00	000	003				408000

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0604	446003	20	00	000	003

EFFECTIVE DATE	OPER NO
01 APR 1993	054

EFFECTIVE DATE	OPER NO
01 APR 1993	054

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	05	17	039	03	5	0	SUNCOR ET AL MED R 5-17-39-3	0604	446003	20	00	000	003			32	108000
02	06	17	039	03	5	0	SUN MED RIVER 02/6-17-39-3	0604	446003	20	00	000	003				408005
00	12	17	039	03	5	0	BRINK BA MEDICINER 12-17M16-39-3	0604	446003	20	00	000	003			32	138000
00	01	18	039	03	5	0	SUNCOR ET AL MEDR 1-18-39-3	0604	446003	20	00	000	003				108003
00	02	18	039	03	5	0	BRINK DEA ETAL MEDICINE R 2-18-39-3	0604	446003	20	00	000	003			32	108000
00	03	18	039	03	5	0	SUNCOR ET AL MEDR 3-18-39-3	0604	446003	20	00	000	003				408000
00	04	18	039	03	5	0	BRINK DEA ETAL MEDICINE R 4-18-39-3	0604	446003	20	00	000	003				108005
00	05	18	039	03	5	0	SUN MED R 5-18-39-3	0604	446003	20	00	000	003			32	108000
00	06	18	039	03	5	0	BRINK ET AL MEDICINER 6-18-39-3	0604	446003	20	00	000	003			32	108004
00	08	18	039	03	5	0	BRINK DEA ETAL MEDR 8-18M16-39-3	0604	446003	20	00	000	003			32	108000
00	09	18	039	03	5	0	SUNCOR ET AL MED RIV 9-18-39-3	0604	446003	20	00	000	003			32	108000
00	10	18	039	03	5	0	HB MEDICINER 10-18-39-3	0604	446003	20	00	000	003			32	408000
00	12	18	039	03	5	0	BRINK ETAL MEDICINER 12-18M16-39-3	0604	446003	20	00	000	003			32	138000
00	13	18	039	03	5	0	SUN MED R 13-18-39-3	0604	446003	20	00	000	003				108005
00	14	18	039	03	5	2	BRINK DEA ET AL MEDR 14-18M16-39-3	0604	446003	20	00	000	003			32	408000
00	16	18	039	03	5	2		0604	446003	20	00	000	003				308000
00	02	19	039	03	5	2	BRINK FARGO MEDICINER 2-19M16-39-3	0604	446003	20	00	000	003			64	408000
00	03	19	039	03	5	0	SUNCOR ET AL MED RIV 3-19-39-3	0604	446003	20	00	000	003			32	108000
00	04	19	039	03	5	0	BRINK FARGO MEDICINER 4-19M16-39-3	0604	446003	20	00	000	003			32	108000
00	05	19	039	03	5	0	SUNCOR ET AL MEDR 5-19-39-3	0604	446003	20	00	000	003				108003
00	02	13	039	04	5	0		0604	446003	20	00	000	003			32	308000
02	06	13	039	04	5	0	BRINK UNIT 2 MEDR IN 6-13-39-4	0604	446003	20	00	000	003				408000
00	08	13	039	04	5	0	APACHE B A MEDICINER 8-13-39-4	0604	446003	20	00	000	003			32	108004
00	09	13	039	04	5	0	SUNCOR ET ALK MEDR 9-13-39-4	0604	446003	20	00	000	003			32	108000
00	14	13	039	04	5	0	APACHE MEDR IN 14-13MU-39-4	0604	446003	20	00	000	003			32	408000
00	15	13	039	04	5	0	SUNCOR ET AL MEDR 15-13-39-4	0604	446003	20	00	000	003			32	108005
00	16	13	039	04	5	0	APACHE BA MEDICINE R 16-13M16-39-4	0604	446003	20	00	000	003				108000
00	01	24	039	04	5	0	SUNCOR ET AL MEDICINE RIVER 1-24	0604	446003	20	00	000	003			64	108000
00	02	24	039	04	5	0	BRINK DEA ET AL MEDR 2-24M16-39-4	0604	446003	20	00	000	003				108003
00	07	24	039	04	5	0	SUNCOR ET AL MEDR 7-24-39-4	0604	446003	20	00	000	003				108003
00	08	24	039	04	5	0	SUNCOR MED RIV 8-24-39-4	0604	446003	20	00	000	003				408000

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0604	446003	20	00	000	003

EFFECTIVE DATE	OPER NO
01 APR 1993	054

EFFECTIVE DATE	OPER NO
01 APR 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							MITSUE GILWOOD A PROJECT NO 319	0615	778001	10	00	000	319	8.0	1104.0	17024	
00	15	26	07	00	4	5	0 CHEVRON MGSU 1 MITSUE 15-26-70-4	0615	778001	10	00	000	319			64	108000
00	10	32	07	00	4	5	0 CHEVRON MGSU 1 MITSUE 10-32-70-4	0615	778001	10	00	000	319			64	108200
00	10	33	07	00	4	5	0 IMP HONDO 10-33GI-70-4	0615	778001	10	00	000	319			64	108004
00	12	33	07	00	4	5	0	0615	778001	10	00	000	319			64	308000
00	02	34	07	00	4	5	0 CHEVRON MGSU 1 MITSUE 2-34-70-4	0615	778001	10	00	000	319			64	108000
00	10	34	07	00	4	5	0 CHEVRON MGSU 1 MITSUE 10-34-70-4	0615	778001	10	00	000	319			64	108000
00	12	34	07	00	4	5	0	0615	778001	10	00	000	319			64	308000
00	02	35	07	00	4	5	0	0615	778001	10	00	000	319			64	308000
00	04	35	07	00	4	5	0 CALSTAN SOBC HONDO 4-35-70-4	0615	778001	10	00	000	319			64	108000
00	12	35	07	00	4	5	0 CHEVRON MGSU 1 MITSUE 12-35-70-4	0615	778001	10	00	000	319			64	408000
00	12	30	07	10	3	5	0 HOME ALMINEX KCL MITSUE 12-30-71-3	0615	778001	10	00	000	319			64	108004
00	04	31	07	10	3	5	0	0615	778001	10	00	000	319			64	308000
00	12	31	07	10	3	5	0 CHEVRON SOBC MITSUE 12-31-71-3	0615	778001	10	00	000	319			64	108000
00	02	02	07	10	4	5	0 CALSTAN SOBC HONDO 2-2-71-4	0615	778001	10	00	000	319			64	108000
00	04	02	07	10	4	5	0	0615	778001	10	00	000	319			64	308000
00	10	02	07	10	4	5	0	0615	778001	10	00	000	319			64	308000
00	12	02	07	10	4	5	0 CHEVRON MGSU 1 MITSUE 12-2-71-4	0615	778001	10	00	000	319			64	408000
00	02	03	07	10	4	5	0 CHEVRON MITSUE IN 2-3-71-4	0615	778001	10	00	000	319			64	108000
00	04	03	07	10	4	5	0 CHEVRON MGSU 1 MITSUE 4-3-71-4	0615	778001	10	00	000	319			64	408000
00	10	03	07	10	4	5	0 HOME ALMINEX MITSUE 10-3-71-4	0615	778001	10	00	000	319			64	108000
00	12	03	07	10	4	5	0	0615	778001	10	00	000	319			64	308000
00	02	04	07	10	4	5	0	0615	778001	10	00	000	319			64	308000
00	04	04	07	10	4	5	0 CHEVRON MGSU 1 MITSUE 4-4-71-4	0615	778001	10	00	000	319			64	408000
00	10	04	07	10	4	5	0 CHEVRON MGSU 1 MITSUE 10-4-71-4	0615	778001	10	00	000	319			64	108000
00	12	04	07	10	4	5	0 MOBIL SM MITSUE 12-4-71-4	0615	778001	10	00	000	319			64	108000
00	02	05	07	10	4	5	0	0615	778001	10	00	000	319			64	308000
00	10	05	07	10	4	5	0 CHEVRON MGSU 1 MITSUE 10-5-71-4	0615	778001	10	00	000	319			64	108000
00	10	07	07	10	4	5	0 DECALTA ET AL MITSUE 10-7-71-4	0615	778001	10	00	000	319			64	108000
00	02	08	07	10	4	5	0	0615	778001	10	00	000	319			64	308000
00	10	08	07	10	4	5	0 IOD MITSUE 10-8GI-71-4	0615	778001	10	00	000	319			64	108000
00	12	08	07	10	4	5	0	0615	778001	10	00	000	319			64	308000
00	02	09	07	10	4	5	0	0615	778001	10	00	000	319			64	308000
00	04	09	07	10	4	5	0 CHEVRON MGSU 1 MITSUE 4-9-71-4	0615	778001	10	00	000	319			64	408000

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER NO
01 APR 1993	045

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 APR 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	09	07	1	04	50	CALSTAN SOBC HONDO 10-9-71-4	0615	778001	10	00	000	319			64	108000
00	12	09	07	1	04	50		0615	778001	10	00	000	319			64	308000
00	02	10	07	1	04	50	HOME ALMINEX MITSUE 2-10-71-4	0615	778001	10	00	000	319			64	108000
00	04	10	07	1	04	50	CHEVRON MGSU 1 MITSUE 4-10-71-4	0615	778001	10	00	000	319			64	408000
00	10	10	07	1	04	50		0615	778001	10	00	000	319			64	308000
00	11	10	07	1	04	50	CHEVRON MGSU # 1 MITSUE 11-10-71-4	0615	778001	10	00	000	319			64	108000
00	02	11	07	1	04	50	HOME ALMX MITSUE IN 2-11-71-4	0615	778001	10	00	000	319			64	108000
00	04	11	07	1	04	50		0615	778001	10	00	000	319			64	308000
00	12	11	07	1	04	50	CHEVRON MGSU 1 MITSUE 12-11-71-4	0615	778001	10	00	000	319			64	408005
00	03	14	07	1	04	50	CHEVRON MGSU 1 MITSUE 3-14-71-4	0615	778001	10	00	000	319			64	108000
00	12	14	07	1	04	50	HOME ALMINEX MITSUE 12-14-71-4	0615	778001	10	00	000	319			64	408000
00	13	14	07	1	04	50	CHEVRON MGSU 1 MITSUE 13-14-71-4	0615	778001	10	00	000	319				108004
00	02	15	07	1	04	50	HOME ALMINEX MITSUE 2-15-71-4	0615	778001	10	00	000	319			64	108000
00	04	15	07	1	04	50	CHEVRON MGSUI MITSUE 4-15-71-4	0615	778001	10	00	000	319			64	408000
00	10	15	07	1	04	50	CHEVRON MGSU 1 MITSUE 10-15-71-4	0615	778001	10	00	000	319			64	108000
00	14	15	07	1	04	50	CHEVRON MGSU 1 MITSUE 14-15-71-4	0615	778001	10	00	000	319			64	108004
00	02	16	07	1	04	50	IOE MITSUE 2-16GI-71-4	0615	778001	10	00	000	319			64	108000
00	04	16	07	1	04	50	CHEVRON MGSU #1 MITSUE 4-16-71-4	0615	778001	10	00	000	319				408000
00	06	16	07	1	04	50	CHEVRON MGSU 1 MITSUE 6-16-71-4	0615	778001	10	00	000	319			64	108000
00	10	16	07	1	04	50	CHEVRON MGSU MITSUE 10-16-71-4	0615	778001	10	00	000	319			64	108000
00	12	16	07	1	04	50		0615	778001	10	00	000	319			64	308000
00	02	17	07	1	04	50		0615	778001	10	00	000	319			64	308000
00	04	17	07	1	04	50		0615	778001	10	00	000	319			64	408000
00	10	17	07	1	04	50	CHEVRON MGSU MITSUE 10-17-71-4	0615	778001	10	00	000	319			64	108000
00	12	17	07	1	04	50	CALSTAN SOBC MITSUE 12-17-71-4	0615	778001	10	00	000	319			64	108000
00	02	18	07	1	04	50		0615	778001	10	00	000	319			64	300000
00	10	18	07	1	04	50	DECALTA ET AL MITSUE 10-18-71-4	0615	778001	10	00	000	319			64	108000
00	02	19	07	1	04	50	CHEVRON MGSU #1 MITSUE 2-19-71-4	0615	778001	10	00	000	319			64	108000
00	12	19	07	1	04	50		0615	778001	10	00	000	319			64	308000
00	16	19	07	1	04	50	CHEVRON MGSU 1 MITSUE 16-19-71-4	0615	778001	10	00	000	319			64	108000
00	02	20	07	1	04	50	CALSTAN SOBC MITSUE 2-20-71-4	0615	778001	10	00	000	319			64	108000
00	04	20	07	1	04	50	CHEVRON MGSU 1 MITSUE 4-20-71-4	0615	778001	10	00	000	319			64	408000
00	10	20	07	1	04	50	CHEVRON MGSU 1 MITSUE 10-20-71-4	0615	778001	10	00	000	319			64	108000
00	12	20	07	1	04	50		0615	778001	10	00	000	319			64	308000
00	02	21	07	1	04	50	IOE MITSUE 2-21GI-71-4	0615	778001	10	00	000	319			64	108000

BIOGA RR 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER NO
01 APR 1993	045

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 APR 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING M3/DAY	BASIC WELL RATE TOTAL M3/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	21	07	10	45	0	CHEVRON MGSU 1 MITSUE 4-21-71-4	0615	778001	10	00	000	319			64	408000
00	10	21	07	10	45	0	CHEVRON MGSU 1 MITSUE 10-21-71-4	0615	778001	10	00	000	319			64	108000
00	11	21	07	10	45	0	CHEVRON MGSU 1 MITSUE 11-21-71-4	0615	778001	10	00	000	319			64	108000
00	01	22	07	10	45	0	CHEVRON MGSU 1 MITSUE 1-22-71-4	0615	778001	10	00	000	319				108000
00	04	22	07	10	45	0	HOME ALMINEX MITSUE 4-22-71-4	0615	778001	10	00	000	319				408000
00	06	22	07	10	45	0	CHEVRON MGSU 1 MITSUE 6-22-71-4	0615	778001	10	00	000	319			64	108005
00	07	22	07	10	45	0	CHEVRON MGSU 1 MITSUE 7-22-71-4	0615	778001	10	00	000	319			64	108000
00	10	22	07	10	45	0		0615	778001	10	00	000	319			64	308000
00	12	22	07	10	45	0	HOME ALMINEX MITSUE 12-22-71-4	0615	778001	10	00	000	319			64	108000
00	02	23	07	10	45	0		0615	778001	10	00	000	319			64	308000
00	04	23	07	10	45	0		0615	778001	10	00	000	319			64	308000
00	09	23	07	10	45	0	CHEVRON MGSU 1 MITSUE 9-23-71-4	0615	778001	10	00	000	319			64	108000
00	12	23	07	10	45	0	HOME ALMINEX MITSUE 12-23-71-4	0615	778001	10	00	000	319			64	408000
00	12	24	07	10	45	0		0615	778001	10	00	000	319			64	308000
00	15	24	07	10	45	0	CHEVRON MGSU 1 MITSUE 15-24-71-4	0615	778001	10	00	000	319			64	108000
00	02	25	07	10	45	0		0615	778001	10	00	000	319			64	308000
00	04	25	07	10	45	0	CHEVRON MGSU 1 MITSUE 4-25-71-4	0615	778001	10	00	000	319			64	408000
00	10	25	07	10	45	0	SOBC DECALTA MITSUE 10-25-71-4	0615	778001	10	00	000	319			64	108000
00	13	25	07	10	45	0	CHEVRON MGSU 1 MITSUE 13-25-71-4	0615	778001	10	00	000	319			64	108000
00	02	26	07	10	45	0	HOME ALMINEX MITSUE 2-26-71-4	0615	778001	10	00	000	319			64	108000
00	10	26	07	10	45	0	IOE MITSUE 10-26GI-71-4	0615	778001	10	00	000	319			64	108000
00	02	27	07	10	45	0	HOME ALMINEX MITSUE 2-27-71-4	0615	778001	10	00	000	319			64	108000
00	04	27	07	10	45	0	HOME ALMINEX MITSUE 4-27-71-4	0615	778001	10	00	000	319			64	408000
00	10	27	07	10	45	0	DECALTA ET AL MITSUE 10-27-71-4	0615	778001	10	00	000	319			64	108000
00	12	27	07	10	45	0	DECALTA ET AL MITSUE 12-27-71-4	0615	778001	10	00	000	319			64	108000
00	02	28	07	10	45	0		0615	778001	10	00	000	319			64	308000
00	04	28	07	10	45	0	IOE MITSUE 4-28GI-71-4	0615	778001	10	00	000	319			64	408000
00	10	28	07	10	45	0	CHEVRON MGSU 1 MITSUE 10-28-71-4	0615	778001	10	00	000	319			64	108005
00	12	28	07	10	45	0		0615	778001	10	00	000	319			64	308000
00	02	29	07	10	45	0	CHEVRON MITSUE IN 2-29-71-4	0615	778001	10	00	000	319			64	108000
00	04	29	07	10	45	0	CHEVRON MGSU 1 MITSUE 4-29-71-4	0615	778001	10	00	000	319			64	408000
00	10	29	07	10	45	0	CHEVRON MGSU 1 MITSUE 10-29-71-4	0615	778001	10	00	000	319			64	108000
00	12	29	07	10	45	0		0615	778001	10	00	000	319			64	308000
00	04	30	07	10	45	0	CALSTAN SOBC MITSUE 4-30-71-4	0615	778001	10	00	000	319			64	408000
00	07	30	07	10	45	0	CHEVRON MGSU #1 7-30-71-4	0615	778001	10	00	000	319			64	108000

B06A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER NO
01 APR 1993	045

EFFECTIVE DATE	OPER NO
01 APR 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	30	07	1	04	50		0615	778001	10	00	000	319			64	308000
00	15	30	07	1	04	50	CHEVRON MGSU 1 MITSUE 15-30-71-4	0615	778001	10	00	000	319			64	108000
00	04	31	07	1	04	50	CHEVRON MGSU #1 MITSUE 4-31-71-4	0615	778001	10	00	000	319			64	408000
00	08	31	07	1	04	50	CHEVRON MGSU I MITSUE 8-31-71-4	0615	778001	10	00	000	319			64	108005
00	10	31	07	1	04	50	CHEVRON 1 MITSUE 10-31-71-4	0615	778001	10	00	000	319			64	108000
00	12	31	07	1	04	50	CALSTAN SOBC MITSUE 12-31-71-4	0615	778001	10	00	000	319			64	108000
00	13	31	07	1	04	50	CALSTAN SOBC MITSUE 13-31-71-4	0615	778001	10	00	000	319				408000
00	02	32	07	1	04	50	CALSTAN SOBC MITSUE 2-32-71-4	0615	778001	10	00	000	319			64	108000
00	04	32	07	1	04	50	CHEVRON MGSU 1 MITSUE 4-32-71-4	0615	778001	10	00	000	319			64	408000
00	10	32	07	1	04	50	CHEVRON MGSU #1 MITSUE 10-32-71-4	0615	778001	10	00	000	319			64	108000
00	14	32	07	1	04	50	CHEVRON MGSU #1 MITSUE 14-32-71-14	0615	778001	10	00	000	319			64	108000
00	10	35	07	1	04	50	CALSTAN SOBC MITSUE 10-35-71-4	0615	778001	10	00	000	319			64	108000
00	02	36	07	1	04	50	CHEVRON MGSU 1 MITSUE 2-36-71-4	0615	778001	10	00	000	319			64	408000
00	04	36	07	1	04	50		0615	778001	10	00	000	319			64	308000
00	10	36	07	1	04	50	CHEVRON MITSUE IN 10-36-71-4	0615	778001	10	00	000	319			64	108000
00	12	36	07	1	04	50	CHEVRON MGSU 1 MITSUE 12-36-71-4	0615	778001	10	00	000	319			64	108000
00	10	24	07	1	05	50	CALSTAN SOBC MITSUE 10-24-71-5	0615	778001	10	00	000	319			64	108000
00	02	25	07	1	05	50		0615	778001	10	00	000	319			64	308000
00	10	25	07	1	05	50	SOBC DECALTA MITSUE 10-25-71-5	0615	778001	10	00	000	319			64	108000
00	12	25	07	1	05	50		0615	778001	10	00	000	319			64	308000
00	10	26	07	1	05	50	CALSTAN SOBC MITSUE 10-26-71-5	0615	778001	10	00	000	319			64	108000
00	02	35	07	1	05	50		0615	778001	10	00	000	319			64	308000
00	10	35	07	1	05	50	CALSTAN SOBC MITSUE 10-35-71-5	0615	778001	10	00	000	319			64	108000
00	02	36	07	1	05	50		0615	778001	10	00	000	319			64	308000
00	04	36	07	1	05	50	CHEVRON MGSU 1 MITSUE 4-36	0615	778001	10	00	000	319			64	408000
00	10	36	07	1	05	50	SOBC DECALTA MITSUE 10-36-71-5	0615	778001	10	00	000	319			64	108000
00	12	36	07	1	05	50		0615	778001	10	00	000	319			64	308000
00	05	01	07	2	04	50	CHEVRON MGSU 1 MITSUE 5-1-72-4	0615	778001	10	00	000	319			64	108000
00	02	02	07	2	04	50	CHEVRON MGSU 1 MITSUE 2-2-72-4	0615	778001	10	00	000	319				408000
00	04	02	07	2	04	50		0615	778001	10	00	000	319			64	308000
00	07	02	07	2	04	50	CHEVRON MGSU 1 MITSUE 7A-2-72-4	0615	778001	10	00	000	319				108005
02	07	02	07	2	04	50		0615	778001	10	00	000	319			64	108000
00	10	02	07	2	04	50		0615	778001	10	00	000	319			64	308000
00	12	02	07	2	04	50	SOBC MITSUE 12-2-72-4	0615	778001	10	00	000	319			64	108000
00	12	03	07	2	04	50		0615	778001	10	00	000	319			64	308000

R06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

AGENT'S STAMP					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER NO
01 APR 1993	045

EFFECTIVE DATE	OPER NO
01 APR 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	15	03	07	20	45	0	CHEVRON MGSU 1 MITSUE 15-3-72-4	0615	778001	10	00	000	319			64	108000
00	02	04	07	20	45	0		0615	778001	10	00	000	319			64	108000
00	04	04	07	20	45	0	CALSTAN MITSUE 4-4-72-4	0615	778001	10	00	000	319			64	108000
00	10	04	07	20	45	0	CHEVRON MGSU 1 MITSUE 10-4-72-4	0615	778001	10	00	000	319			64	108000
00	12	04	07	20	45	0	CHEVRON MGSU 1 MITSUE 12-4-72-4	0615	778001	10	00	000	319			64	408000
00	02	05	07	20	45	0	CHEVRON MGSU 1 MITSUE 2-5-72-4	0615	778001	10	00	000	319			64	108000
00	04	05	07	20	45	0	CHEVRON MGSU #1 MITSUE 4-5-72-4	0615	778001	10	00	000	319			64	408000
00	10	05	07	20	45	0	CHEVRON MGSU #1 MITSUE 10-5-72-4	0615	778001	10	00	000	319			64	108000
00	12	05	07	20	45	0	CALSTAN SOBC MITSUE 12-5-72-4	0615	778001	10	00	000	319			64	108000
00	02	06	07	20	45	0	CHEVRON MGSU #1 2-6-72-4	0615	778001	10	00	000	319			64	108000
00	04	06	07	20	45	0		0615	778001	10	00	000	319			64	308000
00	09	06	07	20	45	0	CHEVRON MGSU 1 MITSUE 9-6-72-4	0615	778001	10	00	000	319				108005
00	10	06	07	20	45	0	CHEVRON MGSU 1 MITSUE 10-6-72-4	0615	778001	10	00	000	319			64	108000
00	12	06	07	20	45	0		0615	778001	10	00	000	319			64	308000
00	02	07	07	20	45	0	CHEVRON MGSU 1 MITSUE 2-7-72-4	0615	778001	10	00	000	319			64	108000
00	04	07	07	20	45	0	CHEVRON MGSU #1 MITSUE 4-7-72-4	0615	778001	10	00	000	319				408000
00	06	07	07	20	45	0	CHEVRON MGSU 1 MITSUE 6-7-72-4	0615	778001	10	00	000	319			64	108000
00	09	07	07	20	45	0	CHEVRON MGSU 1 MITSUE 9-7-72-4	0615	778001	10	00	000	319				108003
00	14	07	07	20	45	0	CHEVRON MGSU 1 MITSUE 14-7-72-4	0615	778001	10	00	000	319			64	108005
00	16	07	07	20	45	0	CHEVRON MGSU I MITSUE 16-7-72-4	0615	778001	10	00	000	319			64	108000
00	02	08	07	20	45	0	CHEVRON MGSU 1 MITSUE 2-8-72-4	0615	778001	10	00	000	319			64	108000
00	04	08	07	20	45	0	CHEVRON MGSU #1 MITSUE 4-8-72-4	0615	778001	10	00	000	319			64	408000
00	10	08	07	20	45	0	CHEVRON MGSU 1 MITSUE 10-8-72-4	0615	778001	10	00	000	319			64	108000
00	14	08	07	20	45	0	CHEVRON MGSU 1 MITSUE 14-8-72-4	0615	778001	10	00	000	319			64	408000
00	02	09	07	20	45	0	CHEVRON MGSU 1 MITSUE 2-9-72-4	0615	778001	10	00	000	319			64	108000
00	04	09	07	20	45	0	CALSTAN SOBC MITSUE 4-9-72-4	0615	778001	10	00	000	319			64	108000
00	10	09	07	20	45	0	UNION MITSUE 10-9-72-4	0615	778001	10	00	000	319			64	108000
00	12	09	07	20	45	0	CHEVRON MGSU 1 MITSUE 12-9-72-4	0615	778001	10	00	000	319			64	408000
00	02	10	07	20	45	0		0615	778001	10	00	000	319			64	308000
00	04	10	07	20	45	0	UNION MITSUE 4-10-72-4	0615	778001	10	00	000	319			64	408000
00	10	10	07	20	45	0	CHEVRON MGSU 1 MITSUE 10-10-72-4	0615	778001	10	00	000	319			64	108000
00	12	10	07	20	45	0		0615	778001	10	00	000	319			64	308000
00	02	11	07	20	45	0		0615	778001	10	00	000	319			64	308000
00	03	11	07	20	45	0	CHEVRON MGSU 1 MITSUE 3-11-72-4	0615	778001	10	00	000	319			64	408000
00	10	11	07	20	45	0	CHEVRON MGSU 1 MITSUE 10-11-72-4	0615	778001	10	00	000	319			64	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER NO
01 APR 1993	045

EFFECTIVE DATE	OPER NO
01 APR 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	12	11	07	20	4	5	CALSTAN SOBC MITSUE 12-11-72-4	0615	778001	10	00	000	319			64	108000
00	16	11	07	20	4	5	CHEVRON SOBC MITSUE 16-11-72-4	0615	778001	10	00	000	319				408000
00	02	16	07	20	4	5		0615	778001	10	00	000	319			64	308000
00	03	16	07	20	4	5	CHEVRON MGSU 1 MITSUE 3-16-72-4	0615	778001	10	00	000	319			64	108000
00	02	17	07	20	4	5	CALSTAN MITSUE 2-17-72-4	0615	778001	10	00	000	319			64	108000
00	04	17	07	20	4	5		0615	778001	10	00	000	319			64	308000
00	11	17	07	20	4	5	CHEVRON MSGU #1 MITSUE 11-17-72-4	0615	778001	10	00	000	319			64	108000
00	04	18	07	20	4	5	CALSTAN MITSUE 4-18-72-4	0615	778001	10	00	000	319			64	408000
00	07	18	07	20	4	5	CHEVRON MGSU 1 MITSUE 7-18-72-4	0615	778001	10	00	000	319			64	108000
00	15	18	07	20	4	5	CHEVRON MGSU 1 MITSUE 15-18-72-4	0615	778001	10	00	000	319				408000
00	02	01	07	20	5	5		0615	778001	10	00	000	319			64	308000
00	04	01	07	20	5	5	CHEVRON MGSU#1 MITSUE 4-1-72-5	0615	778001	10	00	000	319			64	408000
00	10	01	07	20	5	5	DECALTA ET AL MITSUE 10-1-72-5	0615	778001	10	00	000	319			64	108000
00	12	01	07	20	5	5	CHEVRON MGSU 1 MITSUE 12-1-72-5	0615	778001	10	00	000	319			64	108000
00	02	02	07	20	5	5		0615	778001	10	00	000	319			64	308000
00	10	02	07	20	5	5	SOBC DECALTA ET AL MITSUE 10-2-72-5	0615	778001	10	00	000	319			64	108000
00	12	02	07	20	5	5		0615	778001	10	00	000	319			64	308000
02	10	03	07	20	5	5	CHEVRON MGSU 1 MITSUE 10-3-72-5	0615	778001	10	00	000	319			64	108204
00	02	10	07	20	5	5		0615	778001	10	00	000	319			64	308000
00	10	10	07	20	5	5	IMP MITSUE 10-10GI-72-5	0615	778001	10	00	000	319			64	108000
00	02	11	07	20	5	5		0615	778001	10	00	000	319			64	308000
00	04	11	07	20	5	5	CALSTAN SOBC MITSUE 4-11-72-5	0615	778001	10	00	000	319			64	408000
00	10	11	07	20	5	5	CHEVRON MGSU #1 MITSUE 10-11-72-5	0615	778001	10	00	000	319			64	108000
00	12	11	07	20	5	5		0615	778001	10	00	000	319			64	308000
00	04	12	07	20	5	5	CALSTAN SOBC MITSUE 4-12-72-5	0615	778001	10	00	000	319			64	408000
00	08	12	07	20	5	5	CHEVRON MGSU MITSUE 8-12-72-5	0615	778001	10	00	000	319			64	108000
00	10	12	07	20	5	5		0615	778001	10	00	000	319			64	308000
00	11	12	07	20	5	5	CHEVRON MGSU 1 MITSUE 11-12-72-5	0615	778001	10	00	000	319			64	108000
00	03	13	07	20	5	5	CHEVRON MGSU #1 MITSUE 3-13-72-5	0615	778001	10	00	000	319			64	408000
00	04	13	07	20	5	5	CHEVRON MGSU #1 MITSUE 4-13-72-5	0615	778001	10	00	000	319				408000
00	07	13	07	20	5	5	CHEVRON MGSU #1 MITSUE 7-13-72-5	0615	778001	10	00	000	319			64	108000
00	12	13	07	20	5	5	CHEVRON MGSU 1 MITSUE 12-13-72-5	0615	778001	10	00	000	319			64	108000
00	02	14	07	20	5	5		0615	778001	10	00	000	319			64	308000
00	04	14	07	20	5	5	CHEVRON MGSU 1 MITSUE 4-14-72-5	0615	778001	10	00	000	319			64	408000
00	10	14	07	20	5	5	CALSTAN SOBC MITSUE 10-14-72-5	0615	778001	10	00	000	319			64	108000

80GA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

RECEIVED					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER NO
01 APR 1993	045

EFFECTIVE DATE	OPER NO
01 APR 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	14	072	05	5	0	CALSTAN MITSUE 12-14-72-5	0615	778001	10	00	000	319			64	108000
00	02	15	072	05	5	0		0615	778001	10	00	000	319			64	308000
00	10	15	072	05	5	0	HB MITSUE 10-15-72-5	0615	778001	10	00	000	319			64	108000
00	01	22	072	05	5	0	CHEVRON MGSU 1 MITSUE 1-22-72-5	0615	778001	10	00	000	319			64	408000
00	04	22	072	05	5	0	DECALTA ETAL MITSUE 4-22-72-5	0615	778001	10	00	000	319				108005
00	06	22	072	05	5	0	CHEVRON MGSU1 MITSUE 6-22-72-5	0615	778001	10	00	000	319			64	108004
00	10	22	072	05	5	0	DECALTA ETAL MITSUE 10-22-72-5	0615	778001	10	00	000	319			64	408000
00	02	23	072	05	5	0	CHEVRON MGSU 1 MITSUE 2-23-72-5	0615	778001	10	00	000	319			64	408000
00	05	23	072	05	5	0	CHEVRON MGSU #1 5-23-72-5	0615	778001	10	00	000	319			64	108000
00	09	23	072	05	5	0	CHEVRON MGSU 1 MITSUE 9-23-72-5	0615	778001	10	00	000	319			64	108000
00	12	23	072	05	5	0		0615	778001	10	00	000	319			64	308000
00	05	24	072	05	5	0	CHEVRON MGSU 1 MITSUE 5-24-72-5	0615	778001	10	00	000	319			64	108000
00	02	26	072	05	5	0	CHEVRON MITSUE IN 2-26-72-5	0615	778001	10	00	000	319			64	108000
00	04	26	072	05	5	0	CHEVRON MGSU 1 MITSUE 4-26-72-5	0615	778001	10	00	000	319			64	408000
00	10	26	072	05	5	0	CHEVRON MGSU 1 MITSUE 10-26-72-5	0615	778001	10	00	000	319			64	108000
00	12	26	072	05	5	0		0615	778001	10	00	000	319			64	308000
00	02	27	072	05	5	0	CALSTAN MITSUE 2-27-72-5	0615	778001	10	00	000	319			64	108005
00	09	27	072	05	5	0	CHEVRON MGSU 1 MITSUE 9-27-72-5	0615	778001	10	00	000	319			64	108000
00	12	27	072	05	5	0	DECALTA ET AL MITSUE 12-27-72-5	0615	778001	10	00	000	319			64	108004
00	10	28	072	05	5	0	CALSTAN SOBC MITSUE 10-28-72-5	0615	778001	10	00	000	319			64	108000
00	12	28	072	05	5	0		0615	778001	10	00	000	319			64	308000
00	16	29	072	05	5	0	AMERICAN LEDUC MITSUE 16-29-72-5	0615	778001	10	00	000	319			64	108000
00	10	32	072	05	5	0	CHEVRON MGSU 1 MITSUE 10-32-72-5	0615	778001	10	00	000	319			64	108000
00	02	33	072	05	5	0		0615	778001	10	00	000	319			64	308000
00	04	33	072	05	5	0	CHEVRON MGSU 1 MITSUE 4-33-72-5	0615	778001	10	00	000	319			64	408000
00	10	33	072	05	5	2	IOE SYLVIA 10-33-72-5	0615	778001	10	00	000	319			64	108000
00	12	33	072	05	5	0	CALSTAN MITSUE 12-33-72-5	0615	778001	10	00	000	319			64	108000
00	04	34	072	05	5	0	CHEVRON MGSU 1 MITSUE 4-34-72-5	0615	778001	10	00	000	319			64	408000
00	08	34	072	05	5	0	CHEVRON MGSU 1 MITSUE 8-34-72-5	0615	778001	10	00	000	319			64	108000
00	10	34	072	05	5	0	CHEVRON MGSU 1 MITSUE 10-34-72-5	0615	778001	10	00	000	319			64	108000
00	12	34	072	05	5	0		0615	778001	10	00	000	319			64	308000
00	02	35	072	05	5	0		0615	778001	10	00	000	319			64	308000
00	04	35	072	05	5	0	CALSTAN SOBC MITSUE 4-35-72-5	0615	778001	10	00	000	319			64	408000
00	10	35	072	05	5	0	CHEVRON MGSU 1 MITSUE 10-35-72-5	0615	778001	10	00	000	319			64	108000
00	12	35	072	05	5	0	CALSTAN MITSUE 12-35-72-5	0615	778001	10	00	000	319			64	108000

BOGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER NO
01 APR 1993	045

EFFECTIVE DATE	OPER NO
01 APR 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	16	35	072	05	50		CHEVRON MGSU #1 MITSUE 16-35-72-5	0615	778001	10	00	000	319				108000
00	04	02	073	05	50		CHEVRON MGSU #1 MITSUE 4-2-73-5	0615	778001	10	00	000	319			64	408000
00	07	02	073	05	50		CHEVRON MGSU #1 MITSUE 7-2-73-5	0615	778001	10	00	000	319			64	108000
00	10	02	073	05	50		CHEVRON MGSU 1 MITSUE 10-2-73-5	0615	778001	10	00	000	319			64	108000
00	12	02	073	05	50		IOE SYLVIA 12-2-73-5	0615	778001	10	00	000	319			64	108000
00	02	03	073	05	50			0615	778001	10	00	000	319			64	308000
00	04	03	073	05	50		CALSTAN SOBC MITSUE 4-3-73-5	0615	778001	10	00	000	319			64	408000
00	10	03	073	05	50		CHEVRON MGSU 1 MITSUE 10-3-73-5	0615	778001	10	00	000	319			64	108000
00	12	03	073	05	50		IOE SYLVIA 12-3GI-73-5	0615	778001	10	00	000	319			64	108000
00	02	04	073	05	50			0615	778001	10	00	000	319			64	308000
00	04	04	073	05	50		CHEVRON MGSU 1 MITSUE 4-4-73-5	0615	778001	10	00	000	319			64	408000
00	10	04	073	05	50		CHEVRON MGSU 1 MITSUE 10-4-73-5	0615	778001	10	00	000	319			64	108000
00	12	04	073	05	50			0615	778001	10	00	000	319			64	308000
00	02	05	073	05	50			0615	778001	10	00	000	319			64	308000
00	10	05	073	05	50		IOE SYLVIA 10-5GI-73-5	0615	778001	10	00	000	319			64	108000
00	12	05	073	05	50		IOE MITSUE IN 12-5-73-5	0615	778001	10	00	000	319			64	108000
00	02	08	073	05	50			0615	778001	10	00	000	319			64	308000
00	03	08	073	05	50		CHEVRON MGSU 1 MITSUE 3-8-73-5	0615	778001	10	00	000	319			64	408000
00	10	08	073	05	50		IOE SYLVIA 10-8-73-5	0615	778001	10	00	000	319			64	108000
00	12	08	073	05	50		CHEVRON MGSU 1 MITSUE 12-8-73-5	0615	778001	10	00	000	319			64	108000
00	02	09	073	05	50			0615	778001	10	00	000	319			64	308000
00	04	09	073	05	50		CHEVRON MGSU 1 MITSUE 4-9-73-5	0615	778001	10	00	000	319			64	408000
00	12	09	073	05	50			0615	778001	10	00	000	319			64	308000
00	04	10	073	05	50		CHEVRON MGSU 1 MITSUE 4-10-73-5	0615	778001	10	00	000	319			64	408000
00	07	10	073	05	50		CHEVRON MGSU #1 MITSUE 7-10-73-5	0615	778001	10	00	000	319			64	108000
00	10	10	073	05	50		CHEVRON MGSU 1 MITSUE 10-10-73-5	0615	778001	10	00	000	319			64	108000
00	14	10	073	05	50		CHEVRON MGSU #1 14-10-73-5	0615	778001	10	00	000	319			64	108004
00	02	11	073	05	50		CHEVRON MITSUE MGSU #1 2-11-73-5	0615	778001	10	00	000	319			64	108000
00	04	11	073	05	50		CHEVRON MGSU 1 MITSUE 4-11-73-5	0615	778001	10	00	000	319			64	408000
00	10	11	073	05	50		CHEVRON MGSU 1 MITSUE 10-11-73-5	0615	778001	10	00	000	319			64	108000
00	12	11	073	05	50		IOE SYLVIA 12-11GL-73-5	0615	778001	10	00	000	319			64	108000
00	03	17	073	05	50		CHEVRON MGSU 1 MITSUE 3-17-73-5	0615	778001	10	00	000	319			64	408000
00	10	17	073	05	50		CHEVRON MGSU 1 MITSUE 10-17-73-5	0615	778001	10	00	000	319			64	108000
00	12	17	073	05	50		CHEVRON MGSU 1 MITSUE 12-17-73-5	0615	778001	10	00	000	319			64	108000
00	08	20	073	05	50		CHEVRON MGSU 1 MITSUE 8-20-73-5	0615	778001	10	00	000	319			64	108000

BOGA RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER NO
01 APR 1993	045

EFFECTIVE DATE	OPER NO
01 APR 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	21	07	30	55	0	IOE MITSUE 4-21GI-73-5	0615	778001	10	00	000	319			64	408000
00	10	21	07	30	55	0	CHEVRON MGSU NO 1 MITSUE 10-21-73-5	0615	778001	10	00	000	319			64	108000
00	14	21	07	30	55	0	CHEVRON MGSU #1 MITSUE 14-21-73-5	0615	778001	10	00	000	319			64	108000

R06A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER NO
01 APR 1993	045

EFFECTIVE DATE	OPER NO
01 APR 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³. DAY)	BASIC WELL RATE TOTAL (M³. DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							MITSUE GILWOOD A PROJECT NO 1	0615	778001	20	00	000	001	8.0	1200.0	30016	
00	01	01	00	10	1	0	SPACING IN ACC. WITH MISC. 92265	0615	778001	20	00	000	001				000000
00	12	01	069	03	5	0	ARCO MITSUE 12-1-69-3	0615	778001	20	00	000	001			64	108004
00	10	02	069	03	5	0	HOME ALMX KCL MITSUE 10-2-69-3	0615	778001	20	00	000	001			64	108000
00	12	02	069	03	5	0	CANTERRA ET AL MITSUE 12-2-69-3	0615	778001	20	00	000	001			64	408004
00	02	03	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	06	03	069	03	5	0	BERK ET AL MITSUE 6-3-69-3	0615	778001	20	00	000	001			64	108000
00	12	03	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	15	03	069	03	5	0		0615	778001	20	00	000	001			64	108005
00	08	04	069	03	5	0	BERKLEY ET AL MITSUE 8-4-69-3	0615	778001	20	00	000	001			64	408004
00	10	04	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	08	09	069	03	5	0	BERK HOME ET AL MITSUE 8-9-69-3	0615	778001	20	00	000	001			64	408000
00	10	09	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	02	10	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	04	10	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	12	10	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	02	11	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	04	11	069	03	5	0	CHEVRON MGSU 1 MITSUE 4-11-69-3	0615	778001	20	00	000	001			64	108005
00	10	11	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	12	11	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	04	12	069	03	5	0	ATLANTIC MITSUE 4-12-69-3	0615	778001	20	00	000	001			64	108000
00	11	12	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	12	12	069	03	5	0		0615	778001	20	00	000	001				308000
00	13	12	069	03	5	0		0615	778001	20	00	000	001				308000
00	14	12	069	03	5	0		0615	778001	20	00	000	001				308000
00	02	14	069	03	5	0	ATLANTIC MITSUE 2-14-69-3	0615	778001	20	00	000	001			64	108004
00	04	14	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	12	14	069	03	5	0	ATLANTIC MITSUE 12-14-69-3	0615	778001	20	00	000	001			64	108000
00	02	15	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	04	15	069	03	5	0	HOME ALMINEX KCL CHISHOLM 4-15-69-3	0615	778001	20	00	000	001			64	108004
00	10	15	069	03	5	0	HOME ALMINEX KCL MITSUE 10-15-69-3	0615	778001	20	00	000	001			64	108004
00	13	15	069	03	5	0	CHEVRON MGSU#1 MITSUE 13-15-69-3	0615	778001	20	00	000	001			64	408000
00	06	16	069	03	5	0	BERK HOME ET AL MITSUE 6-16-69-3	0615	778001	20	00	000	001			64	108000
00	12	16	069	03	5	0		0615	778001	20	00	000	001			64	308000

BOGA RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1993	045

EFFECTIVE DATE	OPER NO
01 APR 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M3/DAY	BASIC WELL RATE TOTAL M3/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	15	16	069	03	5	0	CHEVRON MGSU #1 15-16-69-3	0615	778001	20	00	000	001			64	108005
00	10	20	069	03	5	0	PCI ET AL MITSUE 10-20-69-3	0615	778001	20	00	000	001			64	408005
00	04	21	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	08	21	069	03	5	0	CHEVRON MGSU #1 MITSUE 8-21-69-3	0615	778001	20	00	000	001			64	108004
00	10	21	069	03	5	0	DECALTA ET AL MITSUE 10-21-69-3	0615	778001	20	00	000	001			64	108000
00	12	21	069	03	5	0	CHEVRON MGSU 1 MITSUE 12-21-69-3	0615	778001	20	00	000	001			64	108000
00	02	22	069	03	5	0	ATLANTIC MITSUE 2-22-69-3	0615	778001	20	00	000	001			64	108004
00	04	22	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	13	22	069	03	5	0	CHEVRON MGSU #1 MITSUE 13-22-69-3	0615	778001	20	00	000	001			64	108004
00	04	23	069	03	5	0	WHITEHALL ET AL MITSUE 4-23-69-3	0615	778001	20	00	000	001			64	108000
00	01	28	069	03	5	0	CHEVRON MGSU #1 MITSUE 1-28-69-3	0615	778001	20	00	000	001			64	108005
00	03	28	069	03	5	0	CHEVRON MGSU #1 MITSUE 3-28-69-3	0615	778001	20	00	000	001			64	408000
00	10	28	069	03	5	0	HOME ALMINEX KCL MITSUE 10-28-69-3	0615	778001	20	00	000	001			64	108000
00	12	28	069	03	5	0		0615	778001	20	00	000	001			64	108000
00	02	29	069	03	5	0	PCI ET AL MITSUE 2-29-69-3	0615	778001	20	00	000	001			64	108004
00	04	29	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	12	29	069	03	5	0	PCI ET AL MITSUE 12-29-69-3	0615	778001	20	00	000	001			64	108000
00	08	30	069	03	5	0	KANATA ET AL MITSUE 8-30-69-3	0615	778001	20	00	000	001			64	108004
00	02	31	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	10	31	069	03	5	0	PCI ET AL MITSUE 10-31-69-3	0615	778001	20	00	000	001			64	108005
00	12	31	069	03	5	0	DECALTA PACIFIC MITSUE 12-31-69-3	0615	778001	20	00	000	001			64	408005
00	04	32	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	09	32	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	10	32	069	03	5	0		0615	778001	20	00	000	001				408000
00	12	32	069	03	5	0	PCI ET AL MITSUE 12-32-69-3	0615	778001	20	00	000	001			64	108000
00	15	32	069	03	5	0		0615	778001	20	00	000	001				308000
00	16	32	069	03	5	0		0615	778001	20	00	000	001				308000
00	02	33	069	03	5	0	DECALTA ET AL MITSUE 2-33-69-3	0615	778001	20	00	000	001			64	108004
00	04	33	069	03	5	0	NBO ET AL MITSUE 4-33-69-3	0615	778001	20	00	000	001			64	408000
00	10	33	069	03	5	0	DECALTA ET AL MITSUE 10-33-69-3	0615	778001	20	00	000	001			64	108000
00	12	33	069	03	5	0	CHEVRON MGSU #1 MITSUE 12-33-69-3	0615	778001	20	00	000	001			64	108000
00	04	34	069	03	5	0	HOME ALMINEX MITSUE 4-34-69-3	0615	778001	20	00	000	001			64	108000
00	10	34	069	03	5	0	HOME ALMX MITSUE 10-34-69-3	0615	778001	20	00	000	001			64	108000
00	12	34	069	03	5	0	CHEVRON MGSU#1 MITSUE 12-34-69-3	0615	778001	20	00	000	001			64	408000
00	06	02	070	03	5	0	CHEVRON MGSU#1 MITUSE 6-2-70-3	0615	778001	20	00	000	001				508004

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1993	045

EFFECTIVE DATE	OPER NO
01 APR 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	01	04	07	00	35	0	CHEVRON MGSU 1 MITSUE 1-4-70-3	0615	778001	20	00	000	001			64	108000
00	03	04	07	00	35	0		0615	778001	20	00	000	001			64	308000
00	04	04	07	00	35	0		0615	778001	20	00	000	001				308000
00	05	04	07	00	35	0		0615	778001	20	00	000	001				308000
00	06	04	07	00	35	0		0615	778001	20	00	000	001				308000
00	09	04	07	00	35	0		0615	778001	20	00	000	001			64	308000
00	10	04	07	00	35	0		0615	778001	20	00	000	001				408000
00	13	04	07	00	35	0	CHEVRON MGSU#1 MITUSE 13-4-70-3	0615	778001	20	00	000	001			64	108000
00	15	04	07	00	35	0		0615	778001	20	00	000	001				308000
00	16	04	07	00	35	0		0615	778001	20	00	000	001				308000
00	02	05	07	00	35	0	CALSTAN SOBC HOME MITSUE 2-5-70-3	0615	778001	20	00	000	001			64	108000
00	04	05	07	00	35	0		0615	778001	20	00	000	001			64	308000
00	10	05	07	00	35	0	HOME ALMINEX MITSUE 10-5-70-3	0615	778001	20	00	000	001			64	408000
00	12	05	07	00	35	0		0615	778001	20	00	000	001			64	308000
00	02	06	07	00	35	0	DECALTA PACIFIC MITSUE 2-6-70-3	0615	778001	20	00	000	001			64	408000
00	04	06	07	00	35	0		0615	778001	20	00	000	001			64	300000
00	10	06	07	00	35	0	CALSTAN SOBC HOME MITSUE 10-6-70-3	0615	778001	20	00	000	001			64	108004
00	12	06	07	00	35	0	DECALTA PACIFIC MITSUE 12-6-70-3	0615	778001	20	00	000	001			64	108004
00	04	07	07	00	35	0		0615	778001	20	00	000	001			64	308000
00	10	07	07	00	35	0	CHEVRON SOBC HOME MITSUE 10-7-70-3	0615	778001	20	00	000	001			64	108000
00	12	07	07	00	35	0		0615	778001	20	00	000	001			64	308000
00	02	08	07	00	35	0	HOME ALMINEX SAULTEAUX 2-8-70-3	0615	778001	20	00	000	001			64	108000
00	04	08	07	00	35	0		0615	778001	20	00	000	001			64	308000
00	10	08	07	00	35	0		0615	778001	20	00	000	001			64	308000
00	12	08	07	00	35	0		0615	778001	20	00	000	001			64	308000
00	02	09	07	00	35	0	SUN L MITSUE 2-9-70-3	0615	778001	20	00	000	001			64	108000
00	04	09	07	00	35	0		0615	778001	20	00	000	001			64	308000
00	09	09	07	00	35	0		0615	778001	20	00	000	001			64	308000
00	10	09	07	00	35	0		0615	778001	20	00	000	001				308000
00	11	09	07	00	35	0		0615	778001	20	00	000	001			64	308000
00	12	09	07	00	35	0	CHEVRON MGSU#1 MITSUE 12-9-70-3	0615	778001	20	00	000	001				408000
00	13	09	07	00	35	0		0615	778001	20	00	000	001				308000
00	14	09	07	00	35	0		0615	778001	20	00	000	001				308000
00	15	09	07	00	35	0		0615	778001	20	00	000	001				308000
00	16	09	07	00	35	0		0615	778001	20	00	000	001				308000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1993	045

EFFECTIVE DATE	OPER NO
01 APR 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EK	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	16	07	00	35	0	SUN L MITSUE 4-16-70-3	0615	778001	20	00	000	001			64	108000
00	11	16	07	00	35	0		0615	778001	20	00	000	001			64	308000
00	12	16	07	00	35	0		0615	778001	20	00	000	001				308000
00	13	16	07	00	35	0		0615	778001	20	00	000	001				308000
00	14	16	07	00	35	0		0615	778001	20	00	000	001				308000
00	02	17	07	00	35	0	CHEVRON MGSU 1 MITSUE 2-17-70-3	0615	778001	20	00	000	001			64	108000
00	04	17	07	00	35	0	CHEVRON MGSU 1 MITSUE 4-17-70-3	0615	778001	20	00	000	001			64	108000
00	10	17	07	00	35	0	CHEVRON MGSU 1 MITSUE 10-17-70-3	0615	778001	20	00	000	001			64	108004
00	12	17	07	00	35	0	PCI MITSUE 12-17-70-3	0615	778001	20	00	000	001			64	408000
00	02	18	07	00	35	0	CALSTAN SOBC HOME MITSUE 2-18-70-3	0615	778001	20	00	000	001			64	108004
00	04	18	07	00	35	0		0615	778001	20	00	000	001			64	308000
00	10	18	07	00	35	0	CHEVRON MGSU 1 MITSUE 10-18-70-3	0615	778001	20	00	000	001			64	108000
00	12	18	07	00	35	0	PCI MITSUE 12-18-70-3	0615	778001	20	00	000	001			64	108004
00	14	18	07	00	35	0	CHEVRON MGSU 1 MITSUE 14-18-70-3	0615	778001	20	00	000	001				408000
00	02	19	07	00	35	0	PCI MITSUE 2-19-70-3	0615	778001	20	00	000	001			64	108000
00	04	19	07	00	35	0	CHEVRON MGSU #1 MITSUE 4-19-70-3	0615	778001	20	00	000	001			64	108000
00	12	19	07	00	35	0	PCI MITSUE 12-19-70-3	0615	778001	20	00	000	001			64	108004
00	15	19	07	00	35	0	CHEVRON MGSU 1 MITSUE	0615	778001	20	00	000	001			64	108000
00	02	20	07	00	35	0	PCI MITSUE 2-20-70-3	0615	778001	20	00	000	001			64	108004
00	04	20	07	00	35	0		0615	778001	20	00	000	001			64	308000
00	09	20	07	00	35	0		0615	778001	20	00	000	001			64	308000
00	10	20	07	00	35	0		0615	778001	20	00	000	001				308000
00	15	20	07	00	35	0		0615	778001	20	00	000	001				308000
00	16	20	07	00	35	0		0615	778001	20	00	000	001				308000
00	01	29	07	00	35	0		0615	778001	20	00	000	001			64	308000
00	02	29	07	00	35	0		0615	778001	20	00	000	001				308000
00	03	29	07	00	35	0		0615	778001	20	00	000	001			64	308000
00	04	29	07	00	35	0		0615	778001	20	00	000	001				308000
00	05	29	07	00	35	0		0615	778001	20	00	000	001				308000
00	06	29	07	00	35	0		0615	778001	20	00	000	001				308000
00	07	29	07	00	35	0		0615	778001	20	00	000	001				308000
00	08	29	07	00	35	0		0615	778001	20	00	000	001				308000
00	10	29	07	00	35	0	PCI MITSUE 10-29-70-3	0615	778001	20	00	000	001			64	108004
00	12	29	07	00	35	0	PCI MITSUE 12-29-70-3	0615	778001	20	00	000	001			64	108000
00	02	30	07	00	35	0	PCI MITSUE 2-30-70-3	0615	778001	20	00	000	001			64	408000

BOGA 88 14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1993	045

EFFECTIVE DATE	OPER NO
01 APR 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	30	070	03	5	0	CHEVRON MGSU 1 MITSUE 4-30-70-3	0615	778001	20	00	000	001			64	408000
00	10	30	070	03	5	0	CHEVRON MGSU 1 MITSUE 10-30-70-3	0615	778001	20	00	000	001			64	108000
00	12	30	070	03	5	0	PCI MITSUE 12-30-70-3	0615	778001	20	00	000	001			64	108004
00	01	31	070	03	5	0	CHEVRON MGSU 1-31-70-3	0615	778001	20	00	000	001			64	108004
00	04	31	070	03	5	2		0615	778001	20	00	000	001				108003
00	06	31	070	03	5	0	CHEVRON MGSU # 1 MITSUE 6-31-70-3	0615	778001	20	00	000	001			64	108000
00	10	31	070	03	5	0		0615	778001	20	00	000	001			64	308000
00	12	31	070	03	5	0		0615	778001	20	00	000	001				308000
00	14	31	070	03	5	0	CHEVRON MGSU#1 MITSUE 14-31-70-3	0615	778001	20	00	000	001			64	108004
00	04	32	070	03	5	0		0615	778001	20	00	000	001			64	308000
00	12	32	070	03	5	0	CHEVRON SOBC MITSUE 12-32-70-3	0615	778001	20	00	000	001			64	408000
00	02	01	070	04	5	0		0615	778001	20	00	000	001			64	308000
00	10	01	070	04	5	0	CHEVRON SOBC MITSUE 10-1-70-4	0615	778001	20	00	000	001			64	108004
00	02	12	070	04	5	0		0615	778001	20	00	000	001			64	308000
00	04	12	070	04	5	0		0615	778001	20	00	000	001			64	308000
00	10	12	070	04	5	0	CHEVRON MITSUE IN 10-12-70-4	0615	778001	20	00	000	001			64	408000
00	12	12	070	04	5	0		0615	778001	20	00	000	001			64	308000
00	02	13	070	04	5	0		0615	778001	20	00	000	001			64	308000
00	04	13	070	04	5	0		0615	778001	20	00	000	001			64	308000
00	10	13	070	04	5	0	DECALTA ET AL MITSUE 10-13-70-4	0615	778001	20	00	000	001			64	408000
00	12	13	070	04	5	0		0615	778001	20	00	000	001			64	308000
00	10	14	070	04	5	0	IMP HONDO 10-14-70-4	0615	778001	20	00	000	001			64	108005
00	16	22	070	04	5	0	CALSTAN SOBC MITSUE 16-22-70-4	0615	778001	20	00	000	001			64	408004
00	02	23	070	04	5	0		0615	778001	20	00	000	001			64	308000
00	04	23	070	04	5	0		0615	778001	20	00	000	001			64	308000
00	10	23	070	04	5	0		0615	778001	20	00	000	001			64	308000
00	12	23	070	04	5	0		0615	778001	20	00	000	001			64	308000
00	04	24	070	04	5	0	CALSTAN SOBC HONDO 4-24-70-4	0615	778001	20	00	000	001			64	108000
00	08	24	070	04	5	0	CHEVRON MGSU #1 MITSUE 8-24-70-4	0615	778001	20	00	000	001			64	108000
00	10	24	070	04	5	0		0615	778001	20	00	000	001			64	308000
00	12	24	070	04	5	0		0615	778001	20	00	000	001			64	308000
00	01	25	070	04	5	0	CHEVRON MGSU #1 MITSUE 1-25-70-4	0615	778001	20	00	000	001			64	108005
00	04	25	070	04	5	0		0615	778001	20	00	000	001			64	308000
00	10	25	070	04	5	0		0615	778001	20	00	000	001			64	308000
00	12	25	070	04	5	0	CALSTAN SOBC HONDO 12-25-70-4	0615	778001	20	00	000	001			64	408000

806A 88 14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1993	045

EFFECTIVE DATE	OPER NO
01 APR 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	26	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	04	26	07	04	5	0	CALSTAN HONDO 4-26-70-4	0615	778001	20	00	000	001			64	408000
00	12	26	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	02	27	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	10	27	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	12	27	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	02	33	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	04	33	07	04	5	0	CHEVRON MITSUE IN 4-33-70-4	0615	778001	20	00	000	001				408004
00	04	34	07	04	5	0	CALSTAN SOBC HONDO 4-34-70-4	0615	778001	20	00	000	001			64	108005
00	10	35	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	02	36	07	04	5	0	CALSTAN SOBC HONDO 2-36-70-4	0615	778001	20	00	000	001			64	108000
00	04	36	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	09	36	07	04	5	0	CHEVRON MGSU 9-36-70-4	0615	778001	20	00	000	001			64	108000
00	12	36	07	04	5	0	SOBC CALSTAN HONDO 12-36-70-4	0615	778001	20	00	000	001			64	408000
00	12	04	07	10	3	0	CHEVRON GEOG MITSUE 12-4-71-3	0615	778001	20	00	000	001			64	108000
00	12	04	07	10	3	2	CHEVRON GEOG MITSUE 12-4-71-3	0615	778001	20	00	000	001				508000
00	02	05	07	10	3	0		0615	778001	20	00	000	001			64	308000
00	04	05	07	10	3	0		0615	778001	20	00	000	001			64	308000
00	10	05	07	10	3	0	IMP MITSUE 10-5GI-71-3	0615	778001	20	00	000	001			64	408000
00	12	05	07	10	3	0		0615	778001	20	00	000	001			64	308000
00	02	06	07	10	3	0		0615	778001	20	00	000	001			64	308000
00	06	06	07	10	3	0	CHEVRON MGSU #1 6-6-71-3	0615	778001	20	00	000	001			64	108004
00	10	06	07	10	3	0	CALSTAN SOBC MITSUE 10-6-71-3	0615	778001	20	00	000	001			64	408000
00	12	06	07	10	3	0		0615	778001	20	00	000	001			64	308000
00	02	07	07	10	3	0		0615	778001	20	00	000	001			64	308000
00	04	07	07	10	3	0	CHEVRON SOBC MITSUE 4-7-71-3	0615	778001	20	00	000	001			64	108004
00	02	08	07	10	3	0	IMP MITSUE 2-8G1-71-3	0615	778001	20	00	000	001			64	108000
00	04	08	07	10	3	0		0615	778001	20	00	000	001			64	308000
00	04	09	07	10	3	0	WHITEHALL ET AL MITSUE 4-9-71-3	0615	778001	20	00	000	001			64	108000
00	04	09	07	10	3	2	WHITEHALL ET AL MITSUE 4-9-71-3	0615	778001	20	00	000	001				508000
00	02	18	07	10	3	0		0615	778001	20	00	000	001			64	308000
00	04	18	07	10	3	0	CHEVRON MGSU MITSUE 4-18-71-3	0615	778001	20	00	000	001			64	108004
00	10	18	07	10	3	0	BERK HOME ET AL MITSUE 10-18-71-3	0615	778001	20	00	000	001			64	108000
00	12	18	07	10	3	0	BERK HOME ET AL MITSUE 12-18-71-3	0615	778001	20	00	000	001			64	108004
00	12	18	07	10	3	2	BERK HOME ET AL MITSUE 12-18-71-3	0615	778001	20	00	000	001				208000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1993	045

EFFECTIVE DATE	OPER NO
01 APR 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	03	19	07	1	03	50		0615	778001	20	00	000	001				308000
00	04	19	07	1	03	50	CHEVRON MGSU#1 MITSUE 4-19-71-3	0615	778001	20	00	000	001			64	108000
00	05	19	07	1	03	50		0615	778001	20	00	000	001				308000
00	06	19	07	1	03	50		0615	778001	20	00	000	001				308000
00	12	29	07	1	03	50	WHITEHALL ET AL MITSUE 12-29-71-3	0615	778001	20	00	000	000				508000
00	12	29	07	1	03	52	WHITEHALL ET AL MITSUE 12-29-71-3	0615	778001	20	00	000	000			64	108000
00	02	30	07	1	03	50	HOME ALMINEX MITSUE 2-30-71-3	0615	778001	20	00	000	001			64	108000
00	04	30	07	1	03	50		0615	778001	20	00	000	001			64	308000
00	10	30	07	1	03	50	CHEVRON MGSU 1 MITSUE 10-30-71-3	0615	778001	20	00	000	001			64	408000
00	02	01	07	1	04	50	SOBC CALSTAN HONDO 2-1-71-4	0615	778001	20	00	000	001			64	108000
00	04	01	07	1	04	50		0615	778001	20	00	000	001			64	308000
00	10	01	07	1	04	50	CALSTAN HONDO 10-1-71-4	0615	778001	20	00	000	001			64	108000
00	12	01	07	1	04	50	CALSTAN SOBC HONDO 12-1-71-4	0615	778001	20	00	000	001			64	108004
00	06	05	07	1	04	50	MOBIL MITSUE 6-5-71-4	0615	778001	20	00	000	001			64	108005
00	02	07	07	1	04	50		0615	778001	20	00	000	001			64	308000
00	12	07	07	1	04	50		0615	778001	20	00	000	001			64	308000
00	04	08	07	1	04	50	IOD MITSUE 4-8G1-71-4	0615	778001	20	00	000	001			64	108004
00	16	11	07	1	04	50	CHEVRON MGSU 1 MITSUE 16-11-71-4	0615	778001	20	00	000	001			64	108000
00	02	12	07	1	04	50		0615	778001	20	00	000	001			64	308000
00	04	12	07	1	04	50		0615	778001	20	00	000	001			64	308000
00	10	12	07	1	04	50	SUN MITSUE IN 10-12-71-4	0615	778001	20	00	000	001			64	408000
00	12	12	07	1	04	50		0615	778001	20	00	000	001			64	308000
00	02	13	07	1	04	50	CHEVRON MGSU 1 MITSUE 2-13-71-4	0615	778001	20	00	000	001			64	108000
00	04	13	07	1	04	50		0615	778001	20	00	000	001			64	308000
00	10	13	07	1	04	50	SOBC MITSUE 10-13-71-4	0615	778001	20	00	000	001			64	408000
00	11	13	07	1	04	50	CHEVRON MGSU 1 MITSUE 11-13-71-4	0615	778001	20	00	000	001			64	108000
00	02	14	07	1	04	50	HOME ALMINEX MITSUE 2-14-71-4	0615	778001	20	00	000	001			64	108004
00	10	14	07	1	04	50		0615	778001	20	00	000	001			64	308000
00	04	18	07	1	04	50	DECALTA ET AL MITSUE 4-18-71-4	0615	778001	20	00	000	001			64	108000
00	12	18	07	1	04	50		0615	778001	20	00	000	001			64	308000
00	04	19	07	1	04	50	CALSTAN SOBC MITSUE 4-19-71-4	0615	778001	20	00	000	001			64	108005
00	01	24	07	1	04	50	CHEVRON MGSU 1 MITSUE 1-24-71-4	0615	778001	20	00	000	001			64	108000
00	03	24	07	1	04	50	CHEVRON MGSU 1 MITSUE 3-24-71-4	0615	778001	20	00	000	001			64	408005
00	04	26	07	1	04	50		0615	778001	20	00	000	001			64	308000
00	12	26	07	1	04	50	DECALTA ETAL MITSUE 12-26-71-4	0615	778001	20	00	000	001			64	408000

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1993	045

EFFECTIVE DATE	OPER NO
01 APR 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	33	07	1	04	50	CALSTAN SOBC MITSUE 2-33-71-4	0615	778001	20	00	000	001			64	408000
00	04	33	07	1	04	50	CHEVRON MGSU 1 MITSUE 4-33-71-4	0615	778001	20	00	000	001			64	408000
00	10	33	07	1	04	50	UNION APACHE MITSUE 10-33-71-4	0615	778001	20	00	000	001			64	108000
00	12	33	07	1	04	52	CALSTAN SOBC MITSUE 12-33-71-4	0615	778001	20	00	000	001			64	108000
00	02	34	07	1	04	50	IOE MITSUE 2-34GI-71-4	0615	778001	20	00	000	001			32	108000
00	04	34	07	1	04	50	DECALTA ET AL MITSUE 4-34-71-4	0615	778001	20	00	000	001			64	408000
00	07	34	07	1	04	50		0615	778001	20	00	000	001			32	108000
00	10	34	07	1	04	50	CHEVRON MGSU#1 MITSUE 10-34-71-4	0615	778001	20	00	000	001			64	108000
02	12	34	07	1	04	50	CHEVRON MGSU 1 MITSUE A12-34-71-4	0615	778001	20	00	000	001			64	108000
00	02	35	07	1	04	50		0615	778001	20	00	000	001			64	108000
00	04	35	07	1	04	50	CHEVRON MGSU #1 MITSUE 4-35-71-4	0615	778001	20	00	000	001			64	108000
00	12	35	07	1	04	50		0615	778001	20	00	000	001			64	408000
00	16	12	07	1	05	50	CALSTAN SOBC MITSUE 16-12-71-5	0615	778001	20	00	000	001			64	108004
00	02	13	07	1	05	50		0615	778001	20	00	000	001			64	308000
00	10	13	07	1	05	50	SUN L MITSUE 10-13-71-5	0615	778001	20	00	000	001			64	108004
00	12	13	07	1	05	50		0615	778001	20	00	000	001			64	308000
00	02	24	07	1	05	50		0615	778001	20	00	000	001			64	308000
00	04	24	07	1	05	50	CHEVRON MITSUE IN 4-24-71-5	0615	778001	20	00	000	001			64	408005
00	12	24	07	1	05	50		0615	778001	20	00	000	001			64	308000
00	04	25	07	1	05	50		0615	778001	20	00	000	001			64	308000
00	02	26	07	1	05	50		0615	778001	20	00	000	001			64	308000
00	16	34	07	1	05	50	CALSTAN SOBC MITSUE 16-34-71-5	0615	778001	20	00	000	001				408000
00	04	19	07	2	03	50	DECALTA AMAX MITSUE 4-19-72-3	0615	778001	20	00	000	001			64	108004
00	02	03	07	2	04	50	CHEVRON MGSU#7 MITSUE 2-3-72-4	0615	778001	20	00	000	001			64	108000
00	04	03	07	2	04	50	CALSTAN SOBC MITSUE 4-3-72-4	0615	778001	20	00	000	001			64	108000
00	11	03	07	2	04	50		0615	778001	20	00	000	001				408000
00	04	12	07	2	04	50	MOBIL SOBC MITSUE 4-12-72-4	0615	778001	20	00	000	001			64	108005
00	12	12	07	2	04	50		0615	778001	20	00	000	001			64	308000
00	02	13	07	2	04	50	DECALTA ETAL MITSUE 2-13-72-4	0615	778001	20	00	000	001			64	108004
00	04	13	07	2	04	50		0615	778001	20	00	000	001			64	308000
00	10	13	07	2	04	50	AMAX MITSUE 10-13-72-4	0615	778001	20	00	000	001			64	108000
02	12	13	07	2	04	50	MOBIL SOBC MITSUE A12-13-72-4	0615	778001	20	00	000	001			64	408000
00	02	14	07	2	04	50		0615	778001	20	00	000	001			64	308000
00	03	14	07	2	04	50	CHEVRON MGSU #1 MITSUE 3-14-72-4	0615	778001	20	00	000	001			64	108000
00	10	14	07	2	04	50		0615	778001	20	00	000	001			64	308000

806A 88 14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1993	045

EFFECTIVE DATE	OPER NO
01 APR 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	14	07	20	4	5	0 CHEVRON MGSU#1 MITSUE 12-14-72-4	0615	778001	20	00	000	001			64	108004
00	02	15	07	20	4	5	0	0615	778001	20	00	000	001			64	308000
00	04	15	07	20	4	5	0 CHEVRON MGSU 1 MITSUE 4-15-72-4	0615	778001	20	00	000	001			64	408000
00	10	15	07	20	4	5	0 MOBIL SOBC MITSUE 10-15-72-4	0615	778001	20	00	000	001			64	108000
00	14	15	07	20	4	5	0 CHEVRON MGSU #1 MITSUE 14-15-72-4	0615	778001	20	00	000	001			64	108000
00	10	16	07	20	4	5	0 CALSTAN MITSUE 10-16-72-4	0615	778001	20	00	000	001			64	408004
00	12	16	07	20	4	5	0	0615	778001	20	00	000	001			64	308000
00	09	17	07	20	4	5	0	0615	778001	20	00	000	001			64	108000
00	12	18	07	20	4	5	0	0615	778001	20	00	000	001			64	308000
00	16	18	07	20	4	5	0	0615	778001	20	00	000	001			64	308000
00	02	19	07	20	4	5	0 CHEVRON MGSU #1 MITSUE 2-19-72-4	0615	778001	20	00	000	001			64	108004
00	04	19	07	20	4	5	0	0615	778001	20	00	000	001			64	308000
00	10	19	07	20	4	5	0	0615	778001	20	00	000	001			64	308000
00	13	19	07	20	4	5	0 CHEVRON MGSU#1 MITSUE 13-19-72-4	0615	778001	20	00	000	001				408000
00	13	19	07	20	4	5	2 CHEVRON MGSU#1 MITSUE 13-19-72-4	0615	778001	20	00	000	001			64	108000
00	02	20	07	20	4	5	0	0615	778001	20	00	000	001			64	308000
00	04	20	07	20	4	5	0 CHEVRON MGSU #1 MITSUE 4-20-72-4	0615	778001	20	00	000	001			64	408000
00	10	20	07	20	4	5	0	0615	778001	20	00	000	001			64	308000
00	12	20	07	20	4	5	0 CHEVRON MGSU 1 MITSUE 12-20-72-4	0615	778001	20	00	000	001			64	108004
00	02	21	07	20	4	5	0	0615	778001	20	00	000	001			64	308000
00	04	21	07	20	4	5	0 MOBIL MITSUE 4-21-72-4	0615	778001	20	00	000	001			64	108000
00	10	21	07	20	4	5	0 MOBIL MITSUE 10-21-72-4	0615	778001	20	00	000	001			64	108000
00	12	21	07	20	4	5	0	0615	778001	20	00	000	001			64	308000
00	01	22	07	20	4	5	0	0615	778001	20	00	000	001			64	308000
00	02	22	07	20	4	5	0	0615	778001	20	00	000	001				308000
00	05	22	07	20	4	5	0 CHEVRON MGSU#1 MITSUE 5-22-72-4	0615	778001	20	00	000	001			64	108000
00	07	22	07	20	4	5	0	0615	778001	20	00	000	001				308000
00	08	22	07	20	4	5	0	0615	778001	20	00	000	001				308000
00	02	23	07	20	4	5	0 CHEVRON MGSU #1 MITSUE 2-23-72-4	0615	778001	20	00	000	001			64	108000
00	04	23	07	20	4	5	0 TEXACO MITSUE 4-23-72-4	0615	778001	20	00	000	001			64	108000
00	10	23	07	20	4	5	0 CHEVRON MGSU BATTERY 10-23-72-4	0615	778001	20	00	000	001			64	108000
00	02	24	07	20	4	5	0 BA ET AL MITSUE 2-24-72-4	0615	778001	20	00	000	001			64	108004
00	04	24	07	20	4	5	0	0615	778001	20	00	000	001			64	308000
00	10	24	07	20	4	5	0 BA ET AL MITSUE 10-24-72-4	0615	778001	20	00	000	001			64	108004
00	12	24	07	20	4	5	0 CHEVRON MGSU 1 MITSUE 12-24-72-4	0615	778001	20	00	000	001			64	108005

806A 88 14

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1993	045

EFFECTIVE DATE	OPER NO
01 APR 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	01	25	072	04	50			0615	778001	20	00	000	001			64	308000
00	02	25	072	04	50			0615	778001	20	00	000	001				308000
00	04	25	072	04	50		BA ET AL MITSUE 4-25-72-4	0615	778001	20	00	000	001			64	408000
00	07	25	072	04	50			0615	778001	20	00	000	001				308000
00	08	25	072	04	50			0615	778001	20	00	000	001				308000
00	11	25	072	04	50			0615	778001	20	00	000	001			64	308000
00	12	25	072	04	50			0615	778001	20	00	000	001				308000
00	13	25	072	04	50			0615	778001	20	00	000	001				308000
00	14	25	072	04	50			0615	778001	20	00	000	001				308000
00	02	26	072	04	50			0615	778001	20	00	000	001			64	108000
00	09	26	072	04	50			0615	778001	20	00	000	001			64	408000
00	04	27	072	04	50			0615	778001	20	00	000	001			64	108000
00	01	28	072	04	50			0615	778001	20	00	000	001			64	308000
00	02	28	072	04	50			0615	778001	20	00	000	001				308000
00	03	28	072	04	50			0615	778001	20	00	000	001			64	308000
00	04	28	072	04	50			0615	778001	20	00	000	001				308000
00	05	28	072	04	50			0615	778001	20	00	000	001				308000
00	06	28	072	04	50			0615	778001	20	00	000	001				308000
00	07	28	072	04	50			0615	778001	20	00	000	001				308000
00	08	28	072	04	50			0615	778001	20	00	000	001				308000
00	11	28	072	04	50			0615	778001	20	00	000	001				308000
00	12	28	072	04	50		COTTON ET AL MITSUE 12-28-72-4	0615	778001	20	00	000	001			64	108000
00	13	28	072	04	50			0615	778001	20	00	000	001				308000
00	14	28	072	04	50			0615	778001	20	00	000	001				308000
00	02	29	072	04	50			0615	778001	20	00	000	001			64	308000
00	04	29	072	04	50		CALSTAN MITSUE 4-29-72-4	0615	778001	20	00	000	001			64	108005
00	10	29	072	04	50		CHEVRON MITSUE IN 10-29-72-4	0615	778001	20	00	000	001			64	408000
00	13	29	072	04	50		CHEVRON MGSU #1 13-29-72-4	0615	778001	20	00	000	001			64	108000
00	02	30	072	04	50		CHEVRON MGSU #1 MITSUE 2-30-72-4	0615	778001	20	00	000	001			64	108000
00	05	30	072	04	50		CHEVRON MGSU #1 MITSUE 5-30-72-4	0615	778001	20	00	000	001			64	108000
00	12	30	072	04	50			0615	778001	20	00	000	001			64	308000
00	15	30	072	04	50		CHEVRON MGSU #1 MITSUE 15-30-72-4	0615	778001	20	00	000	001			64	108000
00	02	31	072	04	50			0615	778001	20	00	000	001			64	308000
00	04	31	072	04	50		CHEVRON MGSU 1 MITSUE 4-31-72-4	0615	778001	20	00	000	001			64	108000
00	10	31	072	04	50		CALSTAN MITSUE 10-31-72-4	0615	778001	20	00	000	001			64	108000

B06A RR 14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1993	045

EFFECTIVE DATE	OPER NO
01 APR 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	31	072	04	5	0	CHEVRON MGSU#1 MITSUE 12-31-72-4	0615	778001	20	00	000	001			64	408004
00	02	32	072	04	5	0	CHEVRON MGSU #1 MITSUE 2-32-72-4	0615	778001	20	00	000	001			64	108000
00	05	32	072	04	5	0	CHEVRON MGSU#1 MITSUE 5-32-72-4	0615	778001	20	00	000	001			64	108004
00	10	32	072	04	5	0	SOBC MITSUE 10-32-72-4	0615	778001	20	00	000	001			64	108000
00	12	32	072	04	5	0		0615	778001	20	00	000	001			64	308000
00	03	33	072	04	5	0		0615	778001	20	00	000	001				308000
00	04	33	072	04	5	0	CHEVRON MSGU#1 MITSUE	0615	778001	20	00	000	001			64	108000
00	05	33	072	04	5	0		0615	778001	20	00	000	001				308000
00	06	33	072	04	5	0		0615	778001	20	00	000	001				308000
00	12	33	072	04	5	0	SECURITY MITSUE 12-33-72-4	0615	778001	20	00	000	001			64	108000
00	04	02	072	05	5	0		0615	778001	20	00	000	001			64	308000
00	10	13	072	05	5	0		0615	778001	20	00	000	001			64	308000
00	16	21	072	05	5	0	CHIEFCO BLUECRN MITSUE 16-21-72-5	0615	778001	20	00	000	001			64	108004
00	12	22	072	05	5	0		0615	778001	20	00	000	001			64	308000
00	02	24	072	05	5	0	SOBC MITSUE 2-24-72-5	0615	778001	20	00	000	001			64	108004
00	10	24	072	05	5	0		0615	778001	20	00	000	001			64	308000
00	12	24	072	05	5	0		0615	778001	20	00	000	001			64	308000
00	02	25	072	05	5	0		0615	778001	20	00	000	001			64	308000
00	04	25	072	05	5	0		0615	778001	20	00	000	001			64	308000
00	10	25	072	05	5	0	CALSTAN MITSUE 10-25-72-5	0615	778001	20	00	000	001			64	108000
00	13	25	072	05	5	0	CHEVRON MGSU #1 MITSUE 13-25-72-5	0615	778001	20	00	000	001			64	108000
00	04	27	072	05	5	0		0615	778001	20	00	000	001			64	308000
00	02	28	072	05	5	0		0615	778001	20	00	000	001			64	308000
00	02	36	072	05	5	0	CHEVRON MGS#1 MITSUE 2-36-72-5	0615	778001	20	00	000	001			64	108000
00	04	36	072	05	5	0	CHEVRON MGSU#1 MITSUE 4-36-72-5	0615	778001	20	00	000	001			64	408000
00	10	36	072	05	5	0	CALSTAN MITSUE 10-36-72-5	0615	778001	20	00	000	001			64	108000
00	12	36	072	05	5	0	CHEVRON MGSU 1 MITSUE 12-36-72-5	0615	778001	20	00	000	001			64	108000
00	11	04	073	04	5	0		0615	778001	20	00	000	001			64	308000
00	12	04	073	04	5	0		0615	778001	20	00	000	001				308000
00	13	04	073	04	5	0		0615	778001	20	00	000	001				308000
00	14	04	073	04	5	0		0615	778001	20	00	000	001				308000
00	04	05	073	04	5	0	CHEVRON MGSU #1 MITSUE 4-5-73-4	0615	778001	20	00	000	001			64	408000
00	10	05	073	04	5	0	CHEVRON SOBC MITSUE 10-5-73-4	0615	778001	20	00	000	001			64	108004
00	12	05	073	04	5	0		0615	778001	20	00	000	001			64	308000
00	02	06	073	04	5	0		0615	778001	20	00	000	001			64	308000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1993	045

EFFECTIVE DATE	OPER NO
01 APR 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	03	06	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	04	06	07	30	45	0		0615	778001	20	00	000	001				308000
00	05	06	07	30	45	0		0615	778001	20	00	000	001				308000
00	06	06	07	30	45	0		0615	778001	20	00	000	001				308000
00	10	06	07	30	45	0	IOE SYLVIA 10-6-73-4	0615	778001	20	00	000	001			64	108000
00	11	06	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	12	06	07	30	45	0		0615	778001	20	00	000	001				108000
00	13	06	07	30	45	0		0615	778001	20	00	000	001				308000
00	14	06	07	30	45	0		0615	778001	20	00	000	001				308000
00	02	07	07	30	45	0	CHEVRON MGSU 1 MITSUE 2-7-73-4	0615	778001	20	00	000	001			64	108000
00	04	07	07	30	45	0	CHEVRON MGSU I MITSUE 4-7-73-4	0615	778001	20	00	000	001			64	108000
00	10	07	07	30	45	0	CHEVRON MGSU 1 MITSUE 10-7-73-4	0615	778001	20	00	000	001			64	408000
00	12	07	07	30	45	0	IOE MITSUE 12-7GL-73-4	0615	778001	20	00	000	001			64	108000
00	02	08	07	30	45	0	CHEVRON MGSU 1 MITSUE 2-8-73-4	0615	778001	20	00	000	001			64	108000
00	04	08	07	30	45	0	CHEVRON MGSU 1 MITSUE 4-8-73-4	0615	778001	20	00	000	001			64	408000
00	10	08	07	30	45	0		0615	778001	20	00	000	000			64	408000
00	12	08	07	30	45	0	IOE MITSUE 12-8GI-73-4	0615	778001	20	00	000	001			64	108000
00	02	09	07	30	45	0	CHEVRON SOBC MITSUE 2-9-73-4	0615	778001	20	00	000	001			64	108000
00	03	09	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	04	09	07	30	45	0		0615	778001	20	00	000	001				308000
00	05	09	07	30	45	0		0615	778001	20	00	000	001				308000
00	06	09	07	30	45	0		0615	778001	20	00	000	001				308000
00	09	09	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	10	09	07	30	45	0		0615	778001	20	00	000	001				308000
00	12	09	07	30	45	0	CHEVRON MGSU I MITSUE 12-9-73-4	0615	778001	20	00	000	001			64	108000
00	15	09	07	30	45	0		0615	778001	20	00	000	001				308000
00	16	09	07	30	45	0		0615	778001	20	00	000	001				308000
00	09	10	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	10	10	07	30	45	0		0615	778001	20	00	000	001				308000
00	15	10	07	30	45	0		0615	778001	20	00	000	001				308000
00	16	10	07	30	45	0		0615	778001	20	00	000	001				308000
00	13	11	07	30	45	0	IOE MITSUE 13-11-73-4	0615	778001	20	00	000	001			64	108004
00	01	14	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	02	14	07	30	45	0		0615	778001	20	00	000	001				308000
00	03	14	07	30	45	0		0615	778001	20	00	000	001			64	308000

BOGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1993	045

EFFECTIVE DATE	OPER NO
01 APR 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	14	073	04	5	0		0615	778001	20	00	000	001				308000
00	05	14	073	04	5	0		0615	778001	20	00	000	001				308000
00	06	14	073	04	5	0		0615	778001	20	00	000	001				308000
00	07	14	073	04	5	0		0615	778001	20	00	000	001				308000
00	08	14	073	04	5	0		0615	778001	20	00	000	001				308000
00	10	14	073	04	5	0	IOE MITSUE 10-14-73-4W5	0615	778001	20	00	000	001			64	108000
00	12	14	073	04	5	0		0615	778001	20	00	000	001			64	308000
00	01	15	073	04	5	0		0615	778001	20	00	000	001			64	308000
00	02	15	073	04	5	0		0615	778001	20	00	000	001				308000
00	03	15	073	04	5	0		0615	778001	20	00	000	001			64	308000
00	04	15	073	04	5	0		0615	778001	20	00	000	001				308000
00	05	15	073	04	5	0		0615	778001	20	00	000	001				308000
00	06	15	073	04	5	0		0615	778001	20	00	000	001				308000
00	07	15	073	04	5	0		0615	778001	20	00	000	001				308000
00	08	15	073	04	5	0		0615	778001	20	00	000	001				308000
00	10	15	073	04	5	0		0615	778001	20	00	000	001			64	308000
00	12	15	073	04	5	0		0615	778001	20	00	000	001			64	308000
00	02	16	073	04	5	0	IOE MITSUE 2-16-73-4	0615	778001	20	00	000	001			64	108004
00	04	16	073	04	5	0	CHEVRON MGSU 1 MITSUE 4-16-73-4	0615	778001	20	00	000	001			64	108000
00	10	16	073	04	5	0	CHEVRON MGSU 1 MITSUE 10-16-73-4	0615	778001	20	00	000	001			64	108000
00	12	16	073	04	5	0	CHEVRON MGSU 1 MITSUE 12-16-73-4	0615	778001	20	00	000	001			64	108004
00	03	17	073	04	5	0		0615	778001	20	00	000	001			64	308000
00	04	17	073	04	5	0		0615	778001	20	00	000	001				308000
00	05	17	073	04	5	0		0615	778001	20	00	000	001				308000
00	06	17	073	04	5	0		0615	778001	20	00	000	001				308000
00	07	17	073	04	5	0	CHEVRON MGSU #1 MITSUE 7-17-73-4	0615	778001	20	00	000	001			64	108000
00	02	18	073	04	5	0	CHEVRON MGSU 1 MITSUE 2-18-73-4	0615	778001	20	00	000	001			64	108000
00	04	18	073	04	5	0	CHEVRON MGSU I MITSUE 4-18-73-4	0615	778001	20	00	000	001			64	108000
00	09	18	073	04	5	0		0615	778001	20	00	000	001			64	308000
00	10	18	073	04	5	0		0615	778001	20	00	000	001				308000
00	11	18	073	04	5	0		0615	778001	20	00	000	001			64	308000
00	12	18	073	04	5	0		0615	778001	20	00	000	001				308000
00	13	18	073	04	5	0		0615	778001	20	00	000	001				308000
00	14	18	073	04	5	0		0615	778001	20	00	000	001				308000
00	15	18	073	04	5	0		0615	778001	20	00	000	001				308000

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1993	045

EFFECTIVE DATE	OPER NO
01 APR 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
														M^3 DAY			
00	16	18	07	30	45	0		0615	778001	20	00	000	001				308000
00	02	19	07	30	45	0	IOE SYLVIA 2-19GI-73-4	0615	778001	20	00	000	001			64	108000
00	03	19	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	04	19	07	30	45	0		0615	778001	20	00	000	001				308000
00	05	19	07	30	45	0		0615	778001	20	00	000	001				308000
00	06	19	07	30	45	0		0615	778001	20	00	000	001				308000
00	09	19	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	10	19	07	30	45	0		0615	778001	20	00	000	001				308000
00	11	19	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	12	19	07	30	45	0		0615	778001	20	00	000	001				308000
00	13	19	07	30	45	0		0615	778001	20	00	000	001				308000
00	14	19	07	30	45	0		0615	778001	20	00	000	001				308000
00	15	19	07	30	45	0		0615	778001	20	00	000	001				308000
00	16	19	07	30	45	0		0615	778001	20	00	000	001				308000
00	11	20	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	12	20	07	30	45	0		0615	778001	20	00	000	001				308000
00	13	20	07	30	45	0		0615	778001	20	00	000	001				308000
00	14	20	07	30	45	0		0615	778001	20	00	000	001				108000
00	02	21	07	30	45	0		0615	778001	20	00	000	001			64	108000
00	10	21	07	30	45	0	IOE MITSUE 10-21GI-73-4	0615	778001	20	00	000	001			64	108000
00	11	21	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	12	21	07	30	45	0		0615	778001	20	00	000	001				308000
00	13	21	07	30	45	0		0615	778001	20	00	000	001				308000
00	14	21	07	30	45	0		0615	778001	20	00	000	001				308000
00	02	22	07	30	45	0	IOE MITSUE 2-22GL-73-4	0615	778001	20	00	000	001			64	408000
00	04	22	07	30	45	0	CHEVRON MGSU 1 MITSUE 4-22-73-4	0615	778001	20	00	000	001			64	108000
00	12	22	07	30	45	0	CHEVRON MGSU 1 MITSUE 12-22-73-4	0615	778001	20	00	000	001			64	108004
00	01	29	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	02	29	07	30	45	0		0615	778001	20	00	000	001				308000
00	03	29	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	04	29	07	30	45	0		0615	778001	20	00	000	001				308000
00	05	29	07	30	45	0		0615	778001	20	00	000	001				308000
00	06	29	07	30	45	0		0615	778001	20	00	000	001				308000
00	07	29	07	30	45	0		0615	778001	20	00	000	001				308000
00	08	29	07	30	45	0		0615	778001	20	00	000	001				308000

BUGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1993	045

EFFECTIVE DATE	OPER NO
01 APR 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	29	07	30	45	0	IOE MITSUE 10-29-73-4	0615	778001	20	00	000	001			64	108000
00	11	29	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	12	29	07	30	45	0		0615	778001	20	00	000	001				308000
00	13	29	07	30	45	0		0615	778001	20	00	000	001				308000
00	14	29	07	30	45	0		0615	778001	20	00	000	001				308000
00	02	30	07	30	45	0	IMP MITSUE 2-30GL-73-4	0615	778001	20	00	000	001			64	108000
00	04	30	07	30	45	0	CHEVRON MGSU #1 MITSUE 4-30-73-4	0615	778001	20	00	000	001			64	108000
00	10	30	07	30	45	0	CHEVRON MGSU #1 MITSUE 10-30	0615	778001	20	00	000	001			64	108000
00	12	30	07	30	45	0	CHEVRON MGSU #1 MITSUE 12-30	0615	778001	20	00	000	001			64	108004
00	02	31	07	30	45	0	IOE MITSUE 2-31GL-73-4	0615	778001	20	00	000	001			64	408000
00	03	31	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	04	31	07	30	45	0		0615	778001	20	00	000	001				308000
00	05	31	07	30	45	0		0615	778001	20	00	000	001				308000
00	06	31	07	30	45	0		0615	778001	20	00	000	001				308000
00	10	31	07	30	45	0	CHEVRON MGSU#1 MITSUE 10-31-73-4	0615	778001	20	00	000	001			64	108004
00	04	32	07	30	45	0	CHEVRON MGSU 1 MITSUE 4-32-73-4	0615	778001	20	00	000	001			64	108000
00	12	32	07	30	45	0	IOE MITSUE 12-32GL-73-4	0615	778001	20	00	000	001			64	108000
00	01	01	07	30	55	0	CHEVRON MGSU 1 MITSUE 1-1-73-5	0615	778001	20	00	000	001			64	108000
00	04	01	07	30	55	0	CHEVRON MGSU I MITSUE 4-1-73-5	0615	778001	20	00	000	001			64	408000
00	09	01	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	10	01	07	30	55	0		0615	778001	20	00	000	001				108000
00	15	01	07	30	55	0		0615	778001	20	00	000	001				308000
00	16	01	07	30	55	0		0615	778001	20	00	000	001				308000
00	10	07	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	10	09	07	30	55	0		0615	778001	20	00	000	001			64	108000
00	04	12	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	08	12	07	30	55	0	CHEVRON MGSU 1 MITSUE 8-12-73-5	0615	778001	20	00	000	001			64	108000
00	09	12	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	10	12	07	30	55	0		0615	778001	20	00	000	001				308000
00	13	12	07	30	55	0	CHEVRON MGSU 1 MITSUE 13-12-73-5	0615	778001	20	00	000	001			64	408000
00	15	12	07	30	55	0		0615	778001	20	00	000	001				308000
00	16	12	07	30	55	0		0615	778001	20	00	000	001				308000
00	02	13	07	30	55	0	CHEVRON MGSU#1 MITSUE 2-13-73-5	0615	778001	20	00	000	001			64	108004
00	04	13	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	09	13	07	30	55	0		0615	778001	20	00	000	001			64	308000

BOGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1993	045

EFFECTIVE DATE	OPER NO
01 APR 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	13	07	30	55	0		0615	778001	20	00	000	001				308000
00	12	13	07	30	55	0	IOE SYLVIA 12-13GI-73-5	0615	778001	20	00	000	001			64	108004
00	15	13	07	30	55	0		0615	778001	20	00	000	001				308000
00	16	13	07	30	55	0		0615	778001	20	00	000	001				308000
00	02	14	07	30	55	0	CHEVRON MGSU 1 MITSUE 2-14-73-5	0615	778001	20	00	000	001			64	408000
00	04	14	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	10	14	07	30	55	0	CHEVRON MGSU 1 MITSUE 10-14-73-5	0615	778001	20	00	000	001			64	108004
00	12	14	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	02	15	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	04	15	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	10	15	07	30	55	0	HB MITSUE 10-15-73-5	0615	778001	20	00	000	001			64	108005
00	12	15	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	02	16	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	04	16	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	09	16	07	30	55	0	CHEVRON MGSU #1 9-16-73-5	0615	778001	20	00	000	001			64	108000
00	11	16	07	30	55	0	CHEVRON MGSU #1 11-16-73-5	0615	778001	20	00	000	001			64	408000
00	02	17	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	02	18	07	30	55	0	IOE SYLVIA 2-18GI-73-5	0615	778001	20	00	000	001			64	108004
00	04	20	07	30	55	0	IOE SYLVIA 4-20-73-5	0615	778001	20	00	000	001			64	408000
00	09	20	07	30	55	0		0615	778001	20	00	000	001			64	408000
00	10	20	07	30	55	0		0615	778001	20	00	000	001				308000
00	15	20	07	30	55	0		0615	778001	20	00	000	001				308000
00	16	20	07	30	55	0		0615	778001	20	00	000	001				308000
00	02	21	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	02	22	07	30	55	0	CHEVRON MGSU 1 MITSUE 2-22-73-5	0615	778001	20	00	000	001			64	108000
00	04	22	07	30	55	0	IOE SYLVIA 4-22-73-5	0615	778001	20	00	000	001			64	108004
00	09	22	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	10	22	07	30	55	0		0615	778001	20	00	000	001				308000
00	11	22	07	30	55	0	CHEVRON MGSU 1 MITSUE 11-22-73-5	0615	778001	20	00	000	001			64	108000
00	15	22	07	30	55	0		0615	778001	20	00	000	001				308000
00	16	22	07	30	55	0		0615	778001	20	00	000	001				308000
00	02	23	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	04	23	07	30	55	0	IOE MITSUE 4-23GI-73-5	0615	778001	20	00	000	001			64	108000
00	12	23	07	30	55	0	SKYWEST ET AL MITSUE 12-23-73-5	0615	778001	20	00	000	001			64	108000
00	02	24	07	30	55	0	IMP IOE MITSUE IN 2-24GI-73-5	0615	778001	20	00	000	001			64	108004

8064 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1993	045

EFFECTIVE DATE	OPER NO
01 APR 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	24	073	05	5	0		0615	778001	20	00	000	001			64	308000
00	10	24	073	05	5	0		0615	778001	20	00	000	001			64	308000
00	02	25	073	05	5	0		0615	778001	20	00	000	001			64	308000
00	04	25	073	05	5	0	DECALTA ET AL MITSUE 4-25-73-5	0615	778001	20	00	000	001			64	108000
00	10	25	073	05	5	0	DECALTA ET AL MITSUE 10-25-73-5	0615	778001	20	00	000	001			64	108000
00	04	27	073	05	5	0	CHEVRON MGSU 1 MITSUE 4-27-73-5	0615	778001	20	00	000	001			64	408000
00	12	27	073	05	5	0	CHEVRON MGSU 1 MITSUE 12-27-73-5	0615	778001	20	00	000	001			64	108000
00	02	28	073	05	5	0		0615	778001	20	00	000	001			64	308000
00	03	28	073	05	5	0		0615	778001	20	00	000	001			64	308000
00	04	28	073	05	5	0		0615	778001	20	00	000	001				108000
00	05	28	073	05	5	0		0615	778001	20	00	000	001				308000
00	06	28	073	05	5	0		0615	778001	20	00	000	001				308000
00	10	28	073	05	5	0	IOE MITSUE 10-28-73-5	0615	778001	20	00	000	001			64	108000
00	12	28	073	05	5	0	CHEVRON MGSU MITSUE 12-28-73-5	0615	778001	20	00	000	001			64	108004
00	04	31	073	05	5	0	IMP MITSUE 4-31G1-73-5	0615	778001	20	00	000	001			64	408005
00	12	31	073	05	5	0		0615	778001	20	00	000	001			64	308000
00	16	31	073	05	5	0	CHEVRON MGSU 1 MITSUE 16-31	0615	778001	20	00	000	001			64	108005
00	12	32	073	05	5	0	IOE MITSUE 12-32G1-73-5	0615	778001	20	00	000	001			64	108004
00	02	34	073	05	5	0	CHEVRON MGSU 1 MITSUE 2-34-73-5	0615	778001	20	00	000	001			64	108004
00	04	34	073	05	5	0	CHEVRON MGSU 1 MITSUE 4-34-73-5	0615	778001	20	00	000	001			64	408000
00	10	34	073	05	5	0	CHEVRON MGSU#1 MITSUE 10-34-73-5	0615	778001	20	00	000	001			64	408000
00	12	34	073	05	5	0	CHEVRON MGSU 1 MITSUE 12-34-73-5	0615	778001	20	00	000	001			64	108000
00	04	35	073	05	5	0	IOE MITSUE 4-35-73-5	0615	778001	20	00	000	001			64	108004
00	10	36	073	06	5	0		0615	778001	20	00	000	001			64	308000
00	02	03	074	05	5	0	IOE MITSUE 2-3GI-74-5	0615	778001	20	00	000	001			64	108000
00	04	03	074	05	5	0	CHEVRON MGSU 1 MITSUE 4-3-74-5	0615	778001	20	00	000	001			64	108000
00	12	03	074	05	5	0		0615	778001	20	00	000	001			64	308000
00	10	04	074	05	5	0	IOE MITSUE 10-4GL-74-5	0615	778001	20	00	000	001			64	408000
00	11	04	074	05	5	0		0615	778001	20	00	000	001			64	308000
00	12	04	074	05	5	0		0615	778001	20	00	000	001				308000
00	13	04	074	05	5	0		0615	778001	20	00	000	001				308000
00	14	04	074	05	5	0		0615	778001	20	00	000	001				108000
00	10	05	074	05	5	0	IMP MITSUE 10-5-74-5	0615	778001	20	00	000	001			64	108004
00	02	06	074	05	5	0	DENISON MITSUE 2-6-74-5	0615	778001	20	00	000	001			64	108004
00	04	06	074	05	5	0		0615	778001	20	00	000	001			64	408000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1993	045

EFFECTIVE DATE	OPER NO
01 APR 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	06	07	40	55	0	CHEVRON MGSU 1 MITSUE 10-6-74-5	0615	778001	20	00	000	001			64	108000
00	02	09	07	40	55	0		0615	778001	20	00	000	001			64	308000
00	04	10	07	40	55	0	IOE MITSUE 4-10GI-74-5	0615	778001	20	00	000	001			64	108000
00	02	17	07	40	55	0	HUBER ET AL MITSUE 2-17-74-5	0615	778001	20	00	000	001			64	108000
00	04	17	07	40	55	0		0615	778001	20	00	000	001			64	308000
00	10	17	07	40	55	0	HUBER ET AL MITSUE 10-17-74-5	0615	778001	20	00	000	001			64	108000
00	13	17	07	40	55	0	CHEVRON MGSU 1 MITSUE 13-17-74-5	0615	778001	20	00	000	001			64	108000
00	03	18	07	40	55	0	CHEVRON MGSU 1 MITSUE 3-18-74-5	0615	778001	20	00	000	001			64	108000
00	10	18	07	40	55	0	IOE MITSUE 10-18GL-74-5	0615	778001	20	00	000	001			64	408000
00	12	18	07	40	55	0	CHEVRON MGSU #1 MITSUE 12-18-74-5	0615	778001	20	00	000	001			64	108004
00	02	01	07	40	65	0	NUMAC WHITEHALL MITSUE 2-1-74-6	0615	778001	20	00	000	001			64	108000
00	09	01	07	40	65	0		0615	778001	20	00	000	001			64	108000
00	10	01	07	40	65	0		0615	778001	20	00	000	001				308000
00	15	01	07	40	65	0		0615	778001	20	00	000	001				308000
00	16	01	07	40	65	0		0615	778001	20	00	000	001				308000
00	01	12	07	40	65	0		0615	778001	20	00	000	001			64	308000
00	02	12	07	40	65	0		0615	778001	20	00	000	001				308000
00	07	12	07	40	65	0		0615	778001	20	00	000	001				308000
00	08	12	07	40	65	0		0615	778001	20	00	000	001				308000
00	10	12	07	40	65	0		0615	778001	20	00	000	001				408000
00	11	12	07	40	65	0		0615	778001	20	00	000	001			64	308000
00	12	12	07	40	65	0		0615	778001	20	00	000	001				308000
00	13	12	07	40	65	0		0615	778001	20	00	000	001				308000
00	14	12	07	40	65	0		0615	778001	20	00	000	001				308000
00	01	13	07	40	65	0	CHEVRON MGSU 1 MITSUE 1-13-74-6	0615	778001	20	00	000	001				108004
00	03	13	07	40	65	0		0615	778001	20	00	000	001			64	308000
00	04	13	07	40	65	0		0615	778001	20	00	000	001				308000
00	05	13	07	40	65	0		0615	778001	20	00	000	001				308000
00	06	13	07	40	65	0		0615	778001	20	00	000	001				308000
00	08	13	07	40	65	0	CHEVRON MGSU 1 MITSUE 8-13-74-6	0615	778001	20	00	000	001			64	108000
00	12	13	07	40	65	0	IOE SYLVIA 12-13-74-6	0615	778001	20	00	000	001			64	108000
00	02	14	07	40	65	0	IOE MITSUE 2-14-74-6	0615	778001	20	00	000	001			64	108004
00	09	14	07	40	65	0		0615	778001	20	00	000	001			64	308000
00	10	14	07	40	65	0		0615	778001	20	00	000	001				308000
00	15	14	07	40	65	0		0615	778001	20	00	000	001				308000

806A 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1993	045

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 APR 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	16	14	07	40	65	0		0615	778001	20	00	000	001				308000
00	01	22	07	40	65	0		0615	778001	20	00	000	001			64	308000
00	02	22	07	40	65	0		0615	778001	20	00	000	001				308000
00	07	22	07	40	65	0		0615	778001	20	00	000	001				308000
00	08	22	07	40	65	0		0615	778001	20	00	000	001				308000
00	14	22	07	40	65	0	DENISON ET AL MITSUE 14-22-74-6	0615	778001	20	00	000	001				408000
00	02	23	07	40	65	0	CHEVRON MGSU #1 MITSUE 2-23-74-6	0615	778001	20	00	000	001			64	108000
00	03	23	07	40	65	0		0615	778001	20	00	000	001			64	308000
00	04	23	07	40	65	0		0615	778001	20	00	000	001				308000
00	05	23	07	40	65	0		0615	778001	20	00	000	001				308000
00	06	23	07	40	65	0		0615	778001	20	00	000	001				308000
00	10	23	07	40	65	0	CHEVRON MGSU I MITSUE 10-23-74-6	0615	778001	20	00	000	001			64	108000
00	12	23	07	40	65	0	IOE MITSUE 12-23GI-74-6	0615	778001	20	00	000	001			64	108000
00	04	24	07	40	65	0	CHEVRON MGSU I MITSUE 4-24-74-6	0615	778001	20	00	000	001			64	408000
00	12	24	07	40	65	0	IOE MITSUE 12-24GI-74-6	0615	778001	20	00	000	001			64	108000
00	03	26	07	40	65	0	CHEVRON MGSU #1 MITSUE 3-26-74-6	0615	778001	20	00	000	001			64	108000
00	02	27	07	40	65	0		0615	778001	20	00	000	001			64	308000
00	03	27	07	40	65	0		0615	778001	20	00	000	001			64	308000
00	10	27	07	40	65	0	IOE MITSUE 10-27GL-74-6	0615	778001	20	00	000	001			64	108000
00	11	27	07	40	65	0	ZEUS ET AL MITSUE 11-27-74-6	0615	778001	20	00	000	001			64	108004

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1993	045

EFFECTIVE DATE	OPER NO
01 APR 1993	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PARFLESH UPPER MANN G PROJECT NO 1	0676	250007	20	00	000	001	8.0	24.0	272	
00	01	11	025	22	4	0		0676	250007	20	00	000	001			16	308000
00	02	11	025	22	4	0		0676	250007	20	00	000	001			16	308000
00	08	11	025	22	4	2		0676	250007	20	00	000	001			16	108004
00	09	11	025	22	4	0		0676	250007	20	00	000	001			16	108204
00	10	11	025	22	4	0		0676	250007	20	00	000	001			16	408000
00	15	11	025	22	4	0		0676	250007	20	00	000	001			16	308000
00	16	11	025	22	4	0		0676	250007	20	00	000	001			16	308000
00	03	12	025	22	4	0		0676	250007	20	00	000	001			16	308000
00	04	12	025	22	4	0		0676	250007	20	00	000	001			16	308000
02	05	12	025	22	4	0		0676	250007	20	00	000	001			16	108004
00	06	12	025	22	4	0		0676	250007	20	00	000	001			16	108000
02	06	12	025	22	4	0		0676	250007	20	00	000	001				108003
00	07	12	025	22	4	0		0676	250007	20	00	000	001			16	108000
00	08	12	025	22	4	0		0676	250007	20	00	000	001			16	108000
00	11	12	025	22	4	0		0676	250007	20	00	000	001			16	308000
00	12	12	025	22	4	0		0676	250007	20	00	000	001			16	108004
00	13	12	025	22	4	0		0676	250007	20	00	000	001			16	308000
00	14	12	025	22	4	0		0676	250007	20	00	000	001			16	308000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0676	250007	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1993	026

EFFECTIVE DATE	OPER NO
01 APR 1993	307

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA BELLY RIVER B PROJ NO 80	0685	126002	20	00	000	080	8.0	40.0	576	
00	10	32	047	03	5	0		0685	126002	20	00	000	080			64	108000
02	12	32	047	03	5	0		0685	126002	20	00	000	080				108003
00	14	32	047	03	5	0		0685	126002	20	00	000	080			64	108000
00	16	32	047	03	5	0		0685	126002	20	00	000	080				408000
00	06	33	047	03	5	0		0685	126002	20	00	000	080			64	408000
00	10	33	047	03	5	0		0685	126002	20	00	000	080			64	108000
00	12	33	047	03	5	0		0685	126002	20	00	000	080				108003
00	14	33	047	03	5	0		0685	126002	20	00	000	080			64	108000
00	16	33	047	03	5	0		0685	126002	20	00	000	080				408000
00	02	04	048	03	5	0		0685	126002	20	00	000	080			64	108004
00	04	04	048	03	5	0		0685	126002	20	00	000	080			64	108004
00	06	04	048	03	5	0		0685	126002	20	00	000	080				408000
02	08	04	048	03	5	0		0685	126002	20	00	000	080				108004
00	02	05	048	03	5	0		0685	126002	20	00	000	080				108004
00	04	05	048	03	5	0		0685	126002	20	00	000	080			64	108004
00	05	05	048	03	5	0		0685	126002	20	00	000	080				108003
00	06	05	048	03	5	0		0685	126002	20	00	000	080				408000
00	08	05	048	03	5	0		0685	126002	20	00	000	080			64	108000

806A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	126002	20	00	000	080

EFFECTIVE DATE	OPER NO
01 APR 1993	307

EFFECTIVE DATE	OPER NO
01 APR 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 90	0685	176000	00	00	000	090	8.0	168.0	1344	
00	02	23	047	09	5	0	PAN AM HUDSONS BAY PEMBINA G-66	0685	176000	00	00	000	090			32	108000
00	04	23	047	09	5	0	PAN AM HUDSONS BAY PEMBINA G-62	0685	176000	00	00	000	090			32	108000
00	06	23	047	09	5	0	PAN AM HB G 39 PEM IN 6-23-47-9	0685	176000	00	00	000	090			32	408000
00	08	23	047	09	5	0	PAN AM HB G-25 PEM IN 8-23-47-9	0685	176000	00	00	000	090			32	408000
00	10	23	047	09	5	0	PAN AM HUDSONS BAY PEMBINA G-65	0685	176000	00	00	000	090			32	108000
00	12	23	047	09	5	0	PAN AM HUDSONS BAY PEMBINA G-61	0685	176000	00	00	000	090			32	108000
00	14	23	047	09	5	0	PAN AM HB G-37 PEM IN 14-23-47-9	0685	176000	00	00	000	090			32	408000
00	16	23	047	09	5	0	PAN AM HB G-27 PEM IN 16-23-47-9	0685	176000	00	00	000	090			32	408000
00	04	24	047	09	5	0	PAN AM HUDSONS BAY PEMBINA G-70	0685	176000	00	00	000	090			32	108000
00	06	24	047	09	5	0	PAN AM HB G-23 PEM IN 6-24-47-9	0685	176000	00	00	000	090			32	408000
00	12	24	047	09	5	0	PAN AM HUDSONS BAY PEMBINA G-69	0685	176000	00	00	000	090			32	108000
00	14	24	047	09	5	0	PAN AM HB G-21 PEM IN 14-24-47-9	0685	176000	00	00	000	090			32	408000
00	04	25	047	09	5	0	PAN AM HUDSONS BAY PEMBINA G-17	0685	176000	00	00	000	090			32	108000
00	06	25	047	09	5	0	PAN AM HB G 19 PEM IN 6-25-47-9	0685	176000	00	00	000	090			32	408000
00	12	25	047	09	5	0	PAN AM HUDSONS BAY PEMBINA G-7	0685	176000	00	00	000	090			32	108000
00	14	25	047	09	5	0	PAN AM HB G 17 PEM IN 14-25-47-9	0685	176000	00	00	000	090			32	408000
00	02	26	047	09	5	0	PAN AM HUDSONS BAY PEMBINA G-21	0685	176000	00	00	000	090			32	108000
00	04	26	047	09	5	0	PAN AM HUDSONS BAY PEMBINA G-27	0685	176000	00	00	000	090			32	108000
00	06	26	047	09	5	0	PAN AM HB G 35 PEM IN 6-26-47-9	0685	176000	00	00	000	090			32	408000
00	08	26	047	09	5	0	PAN AM HB G 29 PEM IN 8-26-47-9	0685	176000	00	00	000	090			32	408000
00	09	26	047	09	5	0	AMOCO HB PEMBINA 9A-26-47-9	0685	176000	00	00	000	090				108203
00	10	26	047	09	5	0	PAN AM HUDSONS BAY PEMBINA G-22	0685	176000	00	00	000	090			32	108000
00	12	26	047	09	5	0	PAN AM HUDSONS BAY PEMBINA G-28	0685	176000	00	00	000	090			32	108000
00	14	26	047	09	5	0	PAN AM HB G 33 PEM IN 14-26-47-9	0685	176000	00	00	000	090			32	408000
00	16	26	047	09	5	0	PAN AM HB G 31 PEM IN 16-26-47-9	0685	176000	00	00	000	090			32	408000
00	10	27	047	09	5	0	PAN AM HUDSONS BAY PEMBINA G-34	0685	176000	00	00	000	090			32	108000
00	16	27	047	09	5	0	PAN AM HB G 41 PEM IN 16-27-47-9	0685	176000	00	00	000	090			32	408000
00	02	34	047	09	5	0	PAN AM HUDSONS BAY PEMBINA G-35	0685	176000	00	00	000	090			32	108000
00	08	34	047	09	5	0	PAN AM H B G-15 PEM IN 8-34-47-9	0685	176000	00	00	000	090			32	408000
00	10	34	047	09	5	0	PAN AM HUDSONS BAY PEMBINA G-12	0685	176000	00	00	000	090			32	108000
00	16	34	047	09	5	0	PAN AM H B G-1 PEM IN 16-34-47-9	0685	176000	00	00	000	090			32	408000
00	02	35	047	09	5	0	PAN AM HUDSONS BAY PEMBINA G-23	0685	176000	00	00	000	090				108005
00	02	35	047	09	5	2		0685	176000	00	00	000	090			32	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ NO
0685	176000	00	00	000	090

EFFECTIVE DATE	OPER NO
01 APR 1993	060

EFFECTIVE DATE	OPER NO
01 APR 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	35	047	09	5	0	PAN AM HUDSONS BAY PEMBINA G-29	0685	176000	00	00	000	090			32	108000
00	06	35	047	09	5	0	PAN AM H B G-3 PEM IN 6-35-47-9	0685	176000	00	00	000	090			32	408000
00	08	35	047	09	5	0	PAN AM H B G-13 PEM IN 8-35-47-9	0685	176000	00	00	000	090			32	408000
00	10	35	047	09	5	0	PAN AM HUDSONS BAY PEMBINA G-8	0685	176000	00	00	000	090			32	108000
00	12	35	047	09	5	0	PAN AM HUDSONS BAY PEMBINA G-10	0685	176000	00	00	000	090			32	108000
00	14	35	047	09	5	0	PAN AM H B G-11 PEM IN 14-35-47-9	0685	176000	00	00	000	090			32	408000
00	16	35	047	09	5	0	PAN AM H B G-5 PEM IN 16-35-47-9	0685	176000	00	00	000	090			32	408000
00	04	36	047	09	5	0	PAN AM HUDSONS BAY PEMBINA G-5	0685	176000	00	00	000	090			32	108000
00	06	36	047	09	5	0	PAN AM H B G-9 PEM IN 6-36-47-9	0685	176000	00	00	000	090			32	408000
00	12	36	047	09	5	0	PAN AM HUDSONS BAY PEMBINA G-3	0685	176000	00	00	000	090			32	108000
00	14	36	047	09	5	0	PAN AM H B G-7 PEM IN 14-36-47-9	0685	176000	00	00	000	090			32	408000

B06A 88 14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	00	00	000	090

EFFECTIVE DATE	OPER NO
01 APR 1993	060

EFFECTIVE DATE	OPER NO
01 APR 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 146	0685	176000	00	00	000	146	8.0	120.0	1984	
00	16	14	049	09	5	0	PAN AM HUDSONS BAY PEMBINA J-6	0685	176000	00	00	000	146			64	108000
00	08	21	049	09	5	0	PAN AM HUDSONS BAY PEMBINA J-27	0685	176000	00	00	000	146			64	408000
00	16	21	049	09	5	0	PAN AM HUDSONS BAY PEMBINA J-28	0685	176000	00	00	000	146			64	108000
00	06	22	049	09	5	0	PAN AM HUDSONS BAY PEMBINA J-26	0685	176000	00	00	000	146			64	108000
00	08	22	049	09	5	0	PAN AM HB J-17 PEM 8-22-49-9	0685	176000	00	00	000	146			64	408000
00	10	22	049	09	5	0		0685	176000	00	00	000	146			32	308000
00	14	22	049	09	5	0	PAN AM HB J-25 PEM IN 14-22-49-9	0685	176000	00	00	000	146			64	408000
00	16	22	049	09	5	0	PAN AM HB J-18 PEM 16-22-49-9	0685	176000	00	00	000	146			32	108000
00	06	23	049	09	5	0	PAN AM HB J-16 PEM 6-23-49-9	0685	176000	00	00	000	146			64	108000
00	08	23	049	09	5	0	PAN AM HUDSONS BAY PEMBINA J-7	0685	176000	00	00	000	146			64	108004
00	14	23	049	09	5	0	PAN AM HB J-15 PEM IN 14-23-49-9	0685	176000	00	00	000	146			64	408000
00	16	23	049	09	5	0	PAN AM HB J-8 PEM 16-23-49-9	0685	176000	00	00	000	146			64	108000
00	06	24	049	09	5	0	PAN AM HB J-5 PEM IN 6-24-49-9	0685	176000	00	00	000	146			64	408000
00	14	24	049	09	5	0	PAN AM HUDSONS BAY PEMBINA J-4	0685	176000	00	00	000	146			64	108000
00	06	25	049	09	5	0	PAN AM HB J-3 PEM IN 6-25-49-9	0685	176000	00	00	000	146			64	408000
00	14	25	049	09	5	0	PAN AM HUDSONS BAY PEMBINA J-2	0685	176000	00	00	000	146			64	108000
00	06	26	049	09	5	0	PAN AM HUDSONS BAY PEMBINA J-14	0685	176000	00	00	000	146			64	108000
00	08	26	049	09	5	0	PAN AM HUDSONS BAY PEMBINA J-9	0685	176000	00	00	000	146			64	408000
00	14	26	049	09	5	0	PAN AM HB J-13 PEM IN 14-26-49-9	0685	176000	00	00	000	146			64	408000
00	16	26	049	09	5	0	PAN AM HUDSONS BAY PEMBINA J-10	0685	176000	00	00	000	146			64	108000
00	06	27	049	09	5	0	PAN AM HUDSONS BAY PEMBINA J-24	0685	176000	00	00	000	146			64	108005
00	08	27	049	09	5	0	PAN AM HB J-19 PEM 8-27-49-9	0685	176000	00	00	000	146			64	408000
00	14	27	049	09	5	0	PAN AM HB J-23 PEM IN 14-27-49-9	0685	176000	00	00	000	146			64	408000
00	16	27	049	09	5	0	PAN AM HB J-20 PEM 16-27-49-9	0685	176000	00	00	000	146			64	108000
00	08	28	049	09	5	0	PAN AM H B J-29 PEM 8-28-49-9	0685	176000	00	00	000	146			64	408000
00	16	28	049	09	5	0	PAN AM H B J-30 PEM 16-28-49-9	0685	176000	00	00	000	146			64	108000
00	08	33	049	09	5	0	PAN AM H B J-31 PEM 8-33-49-9	0685	176000	00	00	000	146			64	108000
00	06	34	049	09	5	0	PAN AM HB J-22 PEM 6-34-49-9	0685	176000	00	00	000	146			64	108000
00	08	34	049	09	5	0	PAN AM HUDSONS BAY PEMBINA J-21	0685	176000	00	00	000	146			64	408000
00	04	35	049	09	5	0		0685	176000	00	00	000	146			32	308000
00	06	35	049	09	5	0	PAN AM HUDSONS BAY PEMBINA J-12	0685	176000	00	00	000	146			32	108000
00	08	35	049	09	5	0	PAN AM HUDSONS BAY PEMBINA J-11	0685	176000	00	00	000	146			64	408000
00	06	36	049	09	5	0	PAN AM HB J-1 PEM IN 6-36-49-9	0685	176000	00	00	000	146			64	408000

BOGA RB 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	00	00	000	146

EFFECTIVE DATE	OPER NO
01 APR 1993	060

EFFECTIVE DATE	OPER NO
01 APR 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 30	0685	176000	20	00	000	030	8.0	232.0	2304	
00	01	01	00	10	1	0	SPACING IN ACC. WITH MISC.9167	0685	176000	20	00	000	030				000000
00	02	09	048	09	5	0	PAN AM HUDSONS BAY PEMBINA A-21	0685	176000	20	00	000	030			32	108000
00	08	09	048	09	5	0	PAN AM HB A67 PEM IN 8-9-48-9	0685	176000	20	00	000	030			32	408000
00	10	09	048	09	5	0	PAN AM HUDSONS BAY PEMBINA A-22	0685	176000	20	00	000	030			32	108000
00	16	09	048	09	5	0	PAN AM HB A-31 PEM IN 16-9-48-9	0685	176000	20	00	000	030			32	408000
00	02	10	048	09	5	0	PAN AM HUDSONS BAY PEMBINA A-19	0685	176000	20	00	000	030			32	108000
00	04	10	048	09	5	0	PAN AM HUDSONS BAY PEMBINA A-20	0685	176000	20	00	000	030			32	108000
00	06	10	048	09	5	0	PAN AM HB A-29 PEM IN 6-10-48-9	0685	176000	20	00	000	030			32	408000
00	08	10	048	09	5	0	PAN AM HB A55 PEM IN 8-10-48-9	0685	176000	20	00	000	030			32	408000
00	09	10	048	09	5	0		0685	176000	20	00	000	030			16	308000
00	10	10	048	09	5	0		0685	176000	20	00	000	030			16	108005
00	11	10	048	09	5	0		0685	176000	20	00	000	030			16	308000
00	12	10	048	09	5	0		0685	176000	20	00	000	030			16	108005
00	13	10	048	09	5	2	(SURF.LOC. 4-15-48-9)	0685	176000	20	00	000	030			16	108000
00	14	10	048	09	5	0	PAN AM HB A65 PEM IN 14-10-48-9	0685	176000	20	00	000	030			16	408000
00	15	10	048	09	5	0		0685	176000	20	00	000	030			16	308000
00	16	10	048	09	5	0	PAN AM HB A-19 PEM IN 16-10-48-9	0685	176000	20	00	000	030			16	408000
00	01	11	048	09	5	0	AMOCO HB A-97 PEM 1-11-48-9	0685	176000	20	00	000	030			16	108003
00	02	11	048	09	5	0	PAN AM HUDSONS BAY PEMBINA A-17	0685	176000	20	00	000	030			16	408000
00	03	11	048	09	5	0	AMOCO HB A-109 PEM 3-11-48-9	0685	176000	20	00	000	030			16	108003
00	04	11	048	09	5	0	PAN AM HUDSONS BAY PEMBINA A-18	0685	176000	20	00	000	030			16	408000
00	05	11	048	09	5	0	AMOCO HB A-120 PEM 5-11-48-9	0685	176000	20	00	000	030			16	108003
00	06	11	048	09	5	0	PAN AM HB A-17 PEM IN 6-11-48-9	0685	176000	20	00	000	030			16	408000
00	07	11	048	09	5	0	AMOCO HB A-108 PEM 7-11-48-9	0685	176000	20	00	000	030			16	108003
00	08	11	048	09	5	0	PAN AM HB A43 PEM IN 8-11-48-9	0685	176000	20	00	000	030			16	408000
00	09	11	048	09	5	0	AMOCO HB A-98 PEM 9-11-48-9	0685	176000	20	00	000	030			16	108003
00	10	11	048	09	5	0	PAN AM HUDSONS BAY PEMBINA A-66	0685	176000	20	00	000	030			16	408000
00	11	11	048	09	5	0	AMOCO HB A-110 PEM 11-11-48-9	0685	176000	20	00	000	030			16	108003
00	12	11	048	09	5	0	PAN AM HUDSONS BAY PEMBINA A-55	0685	176000	20	00	000	030			16	108000
00	13	11	048	09	5	0	AMOCO HB A-119 PEM 13-11-48-9	0685	176000	20	00	000	030			16	108003
00	14	11	048	09	5	0	PAN AM HB A53 PEM IN 14-11-48-9	0685	176000	20	00	000	030			16	408000
00	15	11	048	09	5	0	AMOCO HB A-107 PEM 15-11-48-9	0685	176000	20	00	000	030			16	108003
00	16	11	048	09	5	0	PAN AM HB A-7 PEM IN 16-11-48-9	0685	176000	20	00	000	030			16	408000

BOGA 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	030

EFFECTIVE DATE	OPER NO
01 APR 1993	060

EFFECTIVE DATE	OPER NO
01 APR 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	03	12	048	09	5	0		0685	176000	20	00	000	030			16	308000
00	04	12	048	09	5	0	PAN AM HUDSONS BAY PEMBINA A-15	0685	176000	20	00	000	030			16	108000
00	05	12	048	09	5	0	AMOCO HB A-96 PEM 5-12-48-9	0685	176000	20	00	000	030			16	108003
00	06	12	048	09	5	0	PAN AM HB A-5 PEM IN 6-12-48-9	0685	176000	20	00	000	030			16	408000
00	11	12	048	09	5	0		0685	176000	20	00	000	030			16	308000
00	12	12	048	09	5	0	PAN AM HUDSONS BAY PEMBINA A-13	0685	176000	20	00	000	030			16	108000
00	13	12	048	09	5	0	AMOCO HB A-95 PEM 13-12-48-9	0685	176000	20	00	000	030			16	108003
00	14	12	048	09	5	0	PAN AM HB A41 PEM IN 14-12-48-9	0685	176000	20	00	000	030			16	408000
00	04	13	048	09	5	0	PAN AM HUDSONS BAY PEMBINA A-11	0685	176000	20	00	000	030			32	108000
00	06	13	048	09	5	0	PAN AM HB A-3 PEM IN 6-13-48-9	0685	176000	20	00	000	030			32	408000
00	12	13	048	09	5	0	PAN AM HUDSONS BAY PEMBINA A-1	0685	176000	20	00	000	030			32	108000
00	14	13	048	09	5	0	PAN AM HB A39 PEM IN 14-13-48-9	0685	176000	20	00	000	030			32	408000
00	02	14	048	09	5	0	PAN AM HUDSONS BAY PEMBINA A-67	0685	176000	20	00	000	030			32	108000
00	04	14	048	09	5	0	PAN AM HUDSONS BAY PEMBINA A-56	0685	176000	20	00	000	030			32	108000
00	06	14	048	09	5	0	PAN AM HB A-15 PEM IN 6-14-48-9	0685	176000	20	00	000	030			32	408000
00	08	14	048	09	5	0	PAN AM HB A45 PEM IN 8-14-48-9	0685	176000	20	00	000	030			32	408000
00	10	14	048	09	5	0	PAN AM HUDSONS BAY PEMBINA A-68	0685	176000	20	00	000	030			32	108000
00	12	14	048	09	5	0	PAN AM HUDSONS BAY PEMBINA A-57	0685	176000	20	00	000	030			32	408000
00	14	14	048	09	5	0	PAN AM HB A59 PEM IN 14-14-48-9	0685	176000	20	00	000	030			32	408004
00	16	14	048	09	5	0	PAN AM HB A9 PEM IN 16-14-48-9	0685	176000	20	00	000	030			32	408004
00	01	15	048	09	5	0		0685	176000	20	00	000	030			16	308000
00	02	15	048	09	5	0		0685	176000	20	00	000	030			8	108000
02	02	15	048	09	5	2	(SURF.LOC. 10-10-48-9)	0685	176000	20	00	000	030			8	108000
00	03	15	048	09	5	0		0685	176000	20	00	000	030			16	308000
00	04	15	048	09	5	0		0685	176000	20	00	000	030				108005
02	04	15	048	09	5	2	(SURF.LOC. 12-10-48-9)	0685	176000	20	00	000	030			16	108000
00	05	15	048	09	5	0		0685	176000	20	00	000	030			16	308000
00	06	15	048	09	5	0	PAN AM HB A-27 PEM IN 6-15-48-9	0685	176000	20	00	000	030			16	408000
00	07	15	048	09	5	0		0685	176000	20	00	000	030			16	308000
00	08	15	048	09	5	0	PAN AM HB A57 PEM IN 8-15-48-9	0685	176000	20	00	000	030			16	408000
00	09	15	048	09	5	0		0685	176000	20	00	000	030			16	308000
00	10	15	048	09	5	0	PAN AM HUDSONS BAY PEMBINA A-46	0685	176000	20	00	000	030			16	108000
00	11	15	048	09	5	0		0685	176000	20	00	000	030			16	308000
00	12	15	048	09	5	0	PAN AM HUDSONS BAY PEMBINA A-35	0685	176000	20	00	000	030			16	108000
00	13	15	048	09	5	0		0685	176000	20	00	000	030			16	308000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	030

EFFECTIVE DATE	OPER NO
01 APR 1993	060

EFFECTIVE DATE	OPER NO
01 APR 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00 14 15 048 09 5 0	PAN AM HB A63 PEM IN 14-15-48-9	0685	176000	20	00	000	030			16	408000
00 15 15 048 09 5 0		0685	176000	20	00	000	030			16	308000
00 16 15 048 09 5 0	PAN AM HB A-21 PEM IN 16-15-48-9	0685	176000	20	00	000	030			16	408000
00 02 16 048 09 5 0	PAN AM HUDSONS BAY PEMBINA A-23	0685	176000	20	00	000	030			32	108000
00 08 16 048 09 5 0	PAN AM HB A69 PEM IN 8-16-48-9	0685	176000	20	00	000	030			32	408000
00 10 16 048 09 5 0	PAN AM HUDSONS BAY PEMBINA A-24	0685	176000	20	00	000	030			32	108000
00 16 16 048 09 5 0	PAN AM HB A-33 PEM IN 16-16-48-9	0685	176000	20	00	000	030			32	408000
00 01 21 048 09 5 0	AMOCO HB A-153 PEM 1-21-48-9	0685	176000	20	00	000	030			16	108003
00 02 21 048 09 5 0	PAN AM HUDSONS BAY PEMBINA A-26	0685	176000	20	00	000	030			16	108000
00 07 21 048 09 5 0	AMOCO HB A-156 PEM 7-21-48-9	0685	176000	20	00	000	030			16	408000
00 08 21 048 09 5 0	PAN AM HB A71 PEM IN 8-21-48-9	0685	176000	20	00	000	030			16	408000
00 09 21 048 09 5 0	AMOCO HB A-154 PEM 9-21-48-9	0685	176000	20	00	000	030			16	108003
00 10 21 048 09 5 0	PAN AM HUDSONS BAY PEMBINA A-28	0685	176000	20	00	000	030			16	108000
00 15 21 048 09 5 0	AMOCO HB A-155 PEM 15-21-48-9	0685	176000	20	00	000	030			16	408000
00 16 21 048 09 5 0	PAN AM HB A-35 PEM IN 16-21-48-9	0685	176000	20	00	000	030			16	408000
00 01 22 048 09 5 0		0685	176000	20	00	000	030			16	308000
00 02 22 048 09 5 0	PAN AM HUDSONS BAY PEMBINA A-47	0685	176000	20	00	000	030			16	108000
00 03 22 048 09 5 0		0685	176000	20	00	000	030			16	308000
00 04 22 048 09 5 0	PAN AM HUDSONS BAY PEMBINA A-36	0685	176000	20	00	000	030			16	108000
00 05 22 048 09 5 0	AMOCO HB A-144 PEM 5-22-48-9	0685	176000	20	00	000	030			16	408000
00 06 22 048 09 5 0	PAN AM HB A-25 PEM IN 6-22-48-9	0685	176000	20	00	000	030			16	408000
00 07 22 048 09 5 0		0685	176000	20	00	000	030			16	308000
00 08 22 048 09 5 0	PAN AM HB A13 PEM IN 8-22-48-9	0685	176000	20	00	000	030			16	408000
00 09 22 048 09 5 0		0685	176000	20	00	000	030			16	308000
00 10 22 048 09 5 0	PAN AM HUDSONS BAY PEMBINA A-48	0685	176000	20	00	000	030			16	108003
00 11 22 048 09 5 0		0685	176000	20	00	000	030			16	308000
00 12 22 048 09 5 0	PAN AM HUDSONS BAY PEMBINA A-37	0685	176000	20	00	000	030			16	108005
00 13 22 048 09 5 0	AMOCO HB A-143 PEM 13-22-48-9	0685	176000	20	00	000	030			16	408000
00 14 22 048 09 5 0	PAN AM HB A61 PEM IN 14-22-48-9	0685	176000	20	00	000	030			16	408000
00 15 22 048 09 5 0		0685	176000	20	00	000	030			16	308000
00 16 22 048 09 5 0	PAN AM HB A-23 PEM IN 16-22-48-9	0685	176000	20	00	000	030			16	408000
00 02 23 048 09 5 0	HUDSONS BAY PEMBINA A-69	0685	176000	20	00	000	030			32	108000
00 03 23 048 09 5 0	AMOCO ET AL PEMBINA EX3-23-48-9	0685	176000	20	00	000	030			32	108000
00 04 23 048 09 5 0	PAN AM HUDSONS BAY PEMBINA A-58	0685	176000	20	00	000	030			32	408000
00 06 23 048 09 5 0	PAN AM HB A51 PEM IN 6-23-48-9	0685	176000	20	00	000	030				408000

B06A RR 14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	030

EFFECTIVE DATE	OPER NO
01 APR 1993	060

EFFECTIVE DATE	OPER NO
01 APR 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³, DAY)	BASIC WELL RATE TOTAL (M³, DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	08	23	048	09	5	0	PAN AM HB A47 PEM IN 8-23-48-9	0685	176000	20	00	000	030			32	408000
00	10	23	048	09	5	0	PAN AM HUDSONS BAY PEMBINA A-70	0685	176000	20	00	000	030			32	108000
00	12	23	048	09	5	0	PAN AM HUDSONS BAY PEMBINA A-59	0685	176000	20	00	000	030			32	108000
00	14	23	048	09	5	0	PAN AM HB A49 PEM IN 14-23-48-9	0685	176000	20	00	000	030			32	408000
00	16	23	048	09	5	0	PAN AM HB A-11 PEM IN 16-23-48-9	0685	176000	20	00	000	030			32	408000
00	04	24	048	09	5	0	PAN AM HUDSONS BAY PEMBINA A-6	0685	176000	20	00	000	030			32	108000
00	06	24	048	09	5	0	PAN AM HB A-1 PEM IN 6-24-48-9	0685	176000	20	00	000	030			32	408000
00	12	24	048	09	5	0	PAN AM HUDSONS BAY PEMBINA A-8	0685	176000	20	00	000	030			32	108004
00	14	24	048	09	5	0	PAN AM HB A37 PEM IN 14-24-48-9	0685	176000	20	00	000	030			32	408000

B06A RR 14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	030

EFFECTIVE DATE	OPER NO
01 APR 1993	060

EFFECTIVE DATE	OPER NO
01 APR 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 50	0685	176000	20	00	000	050	8.0	232.0	2304	
00	02	19	048	09	5	0	PAN AM H B D-13 PEM IN 2-19-48-9	0685	176000	20	00	000	050			32	408000
00	04	19	048	09	5	0	PAN AM H B D-35 PEM IN 4-19-48-9	0685	176000	20	00	000	050			32	408000
00	06	19	048	09	5	0	PAN AM HUDSONS BAY PEMBINA D-19	0685	176000	20	00	000	050			32	108005
00	08	19	048	09	5	0	PAN AM HUDSONS BAY PEMBINA D-8	0685	176000	20	00	000	050			32	108000
00	10	19	048	09	5	0	PAN AM H B D-15 PEM IN 10-19-48-9	0685	176000	20	00	000	050			32	408000
00	12	19	048	09	5	0	PAN AM H B D-33 PEM IN 12-19-48-9	0685	176000	20	00	000	050			32	408000
00	14	19	048	09	5	0	PAN AM HUDSONS BAY PEMBINA D-18	0685	176000	20	00	000	050			32	108000
00	16	19	048	09	5	0	PAN AM HUDSONS BAY PEMBINA D-9	0685	176000	20	00	000	050			32	108000
00	04	20	048	09	5	0	PAN AM HUDSONS BAY PEMBINA D-37	0685	176000	20	00	000	050			32	108000
00	06	20	048	09	5	0	PAN AM HB D-11 PEM IN 6-20-48-9	0685	176000	20	00	000	050			32	408000
00	12	20	048	09	5	0	PAN AM HUDSONS BAY PEMBINA D-38	0685	176000	20	00	000	050			32	108000
00	14	20	048	09	5	0	PAN AM HB D-9 PEM IN 14-20-48-9	0685	176000	20	00	000	050			32	408000
00	04	29	048	09	5	0	PAN AM HUDSONS BAY PEMBINA D-39	0685	176000	20	00	000	050			32	108000
02	06	29	048	09	5	0	PAN AM HB D-7 PEM IN 6-29-48-9	0685	176000	20	00	000	050			32	408000
00	12	29	048	09	5	0	PAN AM HB D 41 PEM 12-29-48-9	0685	176000	20	00	000	050			32	108003
00	14	29	048	09	5	0	PAN AM HB D-5 PEM INJ 14-29-48-9	0685	176000	20	00	000	050			32	408000
00	02	30	048	09	5	0	PAN AM H B D-17 PEM IN 2-30-48-9	0685	176000	20	00	000	050			32	408000
00	04	30	048	09	5	0	PAN AM H B D-31 PEM IN 4-30-48-9	0685	176000	20	00	000	050			32	408000
02	06	30	048	09	5	0	PAN AM HB D-42 PEM A6-30-48-9	0685	176000	20	00	000	050			32	108004
00	08	30	048	09	5	0	PAN AM HUDSONS BAY PEMBINA D-10	0685	176000	20	00	000	050			32	108000
00	10	30	048	09	5	0	PAN AM HB D-19 PEM IN 10-30-48-9	0685	176000	20	00	000	050				108003
02	10	30	048	09	5	0	AMOCO HB PEMBINA 10-30-48-9	0685	176000	20	00	000	050			32	108004
00	12	30	048	09	5	0	PAN AM H B D-29 PEM IN 12-30-48-9	0685	176000	20	00	000	050			32	408000
00	14	30	048	09	5	0	PAN AM HUDSONS BAY PEMBINA D-16	0685	176000	20	00	000	050			32	108000
00	16	30	048	09	5	0	PAN AM HUDSONS BAY PEMBINA D-11	0685	176000	20	00	000	050			32	108204
00	02	31	048	09	5	0	PAN AM H B D-21 PEM IN 2-31-48-9	0685	176000	20	00	000	050			32	408000
00	04	31	048	09	5	0	PAN AM H B D-27 PEM IN 4-31-48-9	0685	176000	20	00	000	050			32	408000
00	06	31	048	09	5	0	PAN AM HUDSONS BAY PEMBINA D-15	0685	176000	20	00	000	050			32	108000
00	08	31	048	09	5	0	PAN AM HUDSONS BAY PEMBINA D-12	0685	176000	20	00	000	050			32	108000
00	10	31	048	09	5	0	PAN AM H B D-23 PEM IN 10-31-48-9	0685	176000	20	00	000	050			32	408000
00	12	31	048	09	5	0	PAN AM H B D-25 PEM IN 12-31-48-9	0685	176000	20	00	000	050			32	408000
00	14	31	048	09	5	0	PAN AM HUDSONS BAY PEMBINA D-14	0685	176000	20	00	000	050			32	108000
00	16	31	048	09	5	0	PAN AM HUDSONS BAY PEMBINA D-13	0685	176000	20	00	000	050			32	108000

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	050

EFFECTIVE DATE	OPER NO
01 APR 1993	060

EFFECTIVE DATE	OPER NO
01 APR 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	32	048	09	5	0	PAN AM HB D-3 PEM IN 4-32-48-9	0685	176000	20	00	000	050			32	408000
00	06	32	048	09	5	0	PAN AM HUDSONS BAY PEMBINA D-3	0685	176000	20	00	000	050			32	108000
00	12	32	048	09	5	0	PAN AM HB D-1 PEM IN 12-32-48-9	0685	176000	20	00	000	050			32	408000
00	14	32	048	09	5	0	PAN AM HUDSONS BAY PEMBINA D-2	0685	176000	20	00	000	050			32	108000
00	02	23	048	10	5	0	PAN AM HB D-61 PEM IN 2-23-48-10	0685	176000	20	00	000	050			32	408000
00	08	23	048	10	5	0	PAN AM HUDSONS BAY PEMBINA D-31	0685	176000	20	00	000	050			32	108000
00	10	23	048	10	5	0	PAN AM HB D-63 PEM IN 10-23-48-10	0685	176000	20	00	000	050			32	408000
00	16	23	048	10	5	0	PAN AM HUDSONS BAY PEMBINA D-32	0685	176000	20	00	000	050			32	108000
00	02	24	048	10	5	0	PAN AM H B D-37 PEM IN 2-24-48-10	0685	176000	20	00	000	050			32	408000
00	04	24	048	10	5	0	PAN AM HB D-59 PEM IN 4-24-48-10	0685	176000	20	00	000	050			32	408000
00	06	24	048	10	5	0	PAN AM HUDSONS BAY PEMBINA D-30	0685	176000	20	00	000	050			32	108000
00	08	24	048	10	5	0	PAN AM HUDSONS BAY PEMBINA D-20	0685	176000	20	00	000	050			32	108005
00	10	24	048	10	5	0	PAN AM H B D-39 PEM IN 10-24-48-10	0685	176000	20	00	000	050			32	408000
00	12	24	048	10	5	0	PAN AM HB D-57 PEM IN 12-24-48-10	0685	176000	20	00	000	050			32	408000
00	14	24	048	10	5	0	PAN AM HUDSONS BAY PEMBINA D-29	0685	176000	20	00	000	050			32	108000
00	16	24	048	10	5	0	PAN AM HUDSONS BAY PEMBINA D-21	0685	176000	20	00	000	050			32	108000
02	16	24	048	10	5	2	(SURF.LOC. 8-24-48-10)	0685	176000	20	00	000	050				108003
00	02	25	048	10	5	0	PAN AM HB D41 PEM IN 2-25-48-10	0685	176000	20	00	000	050			32	408000
00	04	25	048	10	5	0	PAN AM H B D-55 PEM IN 4-25-48-10	0685	176000	20	00	000	050			32	408000
00	06	25	048	10	5	0	PAN AM HUDSONS BAY PEMBINA D-28	0685	176000	20	00	000	050			32	108000
00	08	25	048	10	5	0	PAN AM HUDSONS BAY PEMBINA D-22	0685	176000	20	00	000	050			32	108004
00	10	25	048	10	5	0	PAN AM H B D-43 PEM IN 10-25-48-10	0685	176000	20	00	000	050			32	408000
00	12	25	048	10	5	0	PAN AM HB D 53 PEM IN 12-25-48-10	0685	176000	20	00	000	050			32	408000
00	14	25	048	10	5	0	PAN AM HUDSONS BAY PEMBINA D-27	0685	176000	20	00	000	050			32	108000
00	16	25	048	10	5	0	PAN AM HUDSONS BAY PEMBINA D-23	0685	176000	20	00	000	050			32	108004
00	02	26	048	10	5	0	PAN AM H B D-65 PEM IN 2-26-48-10	0685	176000	20	00	000	050			32	408000
00	08	26	048	10	5	0	PAN AM HUDSONS BAY PEMBINA D-33	0685	176000	20	00	000	050			32	108000
00	10	26	048	10	5	0	PAN AM HB D 67 PEM IN 10-26-48-10	0685	176000	20	00	000	050			32	408000
00	16	26	048	10	5	0	PAN AM HUDSONS BAY PEMBINA D-34	0685	176000	20	00	000	050			32	108000
00	02	35	048	10	5	0	PAN AM HB D 69 PEM IN 2-35-48-10	0685	176000	20	00	000	050			32	408000
00	08	35	048	10	5	0	PAN AM HUDSONS BAY PEMBINA D-35	0685	176000	20	00	000	050			32	108000
00	10	35	048	10	5	0	PAN AM HB D 71 PEM IN 10-35-48-10	0685	176000	20	00	000	050			32	408000
00	16	35	048	10	5	0	PAN AM HUDSONS BAY PEMBINA D-36	0685	176000	20	00	000	050			32	108000
00	02	36	048	10	5	0	PAN AM HB D-45 PEM IN 2-36-48-10	0685	176000	20	00	000	050			32	408000
00	04	36	048	10	5	0	PAN AM HB D-51 PEM IN 4-36-48-10	0685	176000	20	00	000	050			32	408000

806A 88 14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	050

EFFECTIVE DATE	OPER NO
01 APR 1993	060

EFFECTIVE DATE	OPER NO
01 APR 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M^3 DAY)	BASIC WELL RATE TOTAL (M^3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	06	36	048	10	5	0	PAN AM HUDSONS BAY PEMBINA D-26	0685	176000	20	00	000	050			32	108000
00	08	36	048	10	5	0	PAN AM HUDSONS BAY PEMBINA D-1	0685	176000	20	00	000	050			32	108000
00	10	36	048	10	5	0	PAN AM HB D-47 PEM IN 10-36-48-10	0685	176000	20	00	000	050			32	408000
00	11	36	048	10	5	0	TEXACO ET AL PEMBINA 11-36-48-10	0685	176000	20	00	000	050				108003
00	12	36	048	10	5	0	PAN AM H B D-49 PEM IN 12-36-48-10	0685	176000	20	00	000	050			32	408000
00	14	36	048	10	5	0	PAN AM HUDSONS BAY PEMBINA D-25	0685	176000	20	00	000	050			32	108000
00	16	36	048	10	5	0	PAN AM HUDSONS BAY PEMBINA D-24	0685	176000	20	00	000	050			32	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	050

EFFECTIVE DATE	OPER NO
01 APR 1993	060

EFFECTIVE DATE	OPER NO
01 APR 1993	017

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 83	0685	176000	20	00	000	083	8.0	656.0	8896	
00	06	05	049	10	5	0	KEWANEE A PEM 6-5-49-10	0685	176000	20	00	000	083			64	108000
00	08	05	049	10	5	0	KEWANEE A PEM 8-5-49-10	0685	176000	20	00	000	083			64	108004
00	14	05	049	10	5	0	KEWANEE A PEM IN 14-5-49-10	0685	176000	20	00	000	083			64	408000
00	16	05	049	10	5	0	TEXACO MCCOLL AURORA B-16-5	0685	176000	20	00	000	083			64	108000
00	06	06	049	10	5	0	KEWANEE B PEM 6-6-49-10	0685	176000	20	00	000	083			64	108000
00	08	06	049	10	5	0	KEWANEE B PEM 8-6-49-10	0685	176000	20	00	000	083			64	108000
00	14	06	049	10	5	0	KEWANEE B PEM IN 14-6-49-10	0685	176000	20	00	000	083			64	408000
00	16	06	049	10	5	0	KEWANEE B PEM 16-6-49-10	0685	176000	20	00	000	083			64	108000
00	06	07	049	10	5	0	KEWANEE B PEM 6-7-49-10	0685	176000	20	00	000	083			64	108000
00	08	07	049	10	5	0	KEWANEE B PEM 8-7-49-10	0685	176000	20	00	000	083			64	108000
00	14	07	049	10	5	0	KEWANEE B PEM IN 14-7-49-10	0685	176000	20	00	000	083			64	408000
00	16	07	049	10	5	0	KEWANEE B PEM 16-7-49-10	0685	176000	20	00	000	083			64	108000
00	05	08	049	10	5	0	TEXACO ET AL PEMBINA 5-8-49-10	0685	176000	20	00	000	083				108003
00	06	08	049	10	5	0	KEWANEE A PEM 6-8-49-10	0685	176000	20	00	000	083			64	108000
00	07	08	049	10	5	0	TEXACO ET AL PEMBINA 7-8-49-10	0685	176000	20	00	000	083				108003
00	08	08	049	10	5	0	TEXACO MCCOLL AURORA B-8-8	0685	176000	20	00	000	083			64	108004
00	14	08	049	10	5	0	KEWANEE A PEM IN 14-8-49-10	0685	176000	20	00	000	083			64	408000
00	16	08	049	10	5	0	TEXACO MCCOLL AURORA B-16-8	0685	176000	20	00	000	083			64	108000
00	06	17	049	10	5	0	MURPHY PEMBINA 6-17-49-10	0685	176000	20	00	000	083			64	108000
00	07	17	049	10	5	0	TEXACO ET AL PEMBINA 7-17-49-10	0685	176000	20	00	000	083				108003
00	08	17	049	10	5	0	MURPHY PEMBINA 8-17-49-10	0685	176000	20	00	000	083			64	108000
00	14	17	049	10	5	0	MURPHY PEMBINA IN 14-17-49-10	0685	176000	20	00	000	083			64	408000
00	16	17	049	10	5	0	MURPHY PEMBINA 16-17-49-10	0685	176000	20	00	000	083			64	108000
00	06	18	049	10	5	0	KEWANEE B PEM 6-18-49-10	0685	176000	20	00	000	083			64	108000
00	08	18	049	10	5	0	KEWANEE B PEM 8-18-49-10	0685	176000	20	00	000	083			64	108000
00	14	18	049	10	5	0	KEWANEE B PEM IN 14-18-49-10	0685	176000	20	00	000	083			64	408000
00	16	18	049	10	5	0	KEWANEE B PEM 16-18-49-10	0685	176000	20	00	000	083			64	108000
00	05	19	049	10	5	0	TEXACO ET AL PEMBINA 5-19-49-10	0685	176000	20	00	000	083				108004
00	06	19	049	10	5	0	TEXACO TEXCAN PEMBINA 6-19-49-10	0685	176000	20	00	000	083			64	108000
00	07	19	049	10	5	0	TEXACO ET AL PEMBINA 7-19-49-10	0685	176000	20	00	000	083				108004
00	08	19	049	10	5	0	TEXACO MCCOLL GLENDALE F-8-19	0685	176000	20	00	000	083			64	108000
00	14	19	049	10	5	0	TEXACO TEXCAN PEMBINA IN 14-19	0685	176000	20	00	000	083			64	408000
00	16	19	049	10	5	0	TEXACO MCCOLL GLENDALE F-16-19	0685	176000	20	00	000	083			64	108000

BOGA RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	083

EFFECTIVE DATE	OPER NO
01 APR 1993	017

EFFECTIVE DATE	OPER NO
01 APR 1993	017

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M3. DAY)	BASIC WELL RATE TOTAL (M3. DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	05	20	049	10	5	0	TEXACO ET AL PEMBINA 5-20-49-10	0685	176000	20	00	000	083				108003
00	06	20	049	10	5	0	TEXACO MCCOLL GLENDALE F6-20	0685	176000	20	00	000	083			64	108000
00	07	20	049	10	5	0	TEXACO ET AL PEMBINA 7-20-49-10	0685	176000	20	00	000	083				108003
00	08	20	049	10	5	0	HUMBER PEMBINA 8-20-49-10	0685	176000	20	00	000	083			64	108000
00	14	20	049	10	5	0	TEXACO TEXCAN PEMBINA 14-20-49-10	0685	176000	20	00	000	083			64	408000
00	16	20	049	10	5	0	HUMBER PEMBINA 16-20-49-10	0685	176000	20	00	000	083			64	108000
00	05	28	049	10	5	0	TEXACO ET AL PEMBINA 5-28-49-10	0685	176000	20	00	000	083				108003
00	06	28	049	10	5	0	CITIES SERVICE PEMBINA 6-28-49-10	0685	176000	20	00	000	083			64	108000
00	14	28	049	10	5	0	CS PEMBINA IN 14-28-49-10	0685	176000	20	00	000	083			64	408000
00	16	28	049	10	5	0	TEXACO MCCOLL AURORA A-16-28-49-10	0685	176000	20	00	000	083			64	108000
00	05	29	049	10	5	0	TEXACO ET AL PEMBINA 5-29-49-10	0685	176000	20	00	000	083				108003
00	06	29	049	10	5	0	TEXACO MCCOLL GLENDALE F-6-99	0685	176000	20	00	000	083			64	108000
00	08	29	049	10	5	0	LANDMARK PEMBINA 8-29-49-10	0685	176000	20	00	000	083			64	108000
02	08	29	049	10	5	0	TEXACO ET AL PEMBINA 8-29-49-10	0685	176000	20	00	000	083				108003
00	14	29	049	10	5	0	TEXACO TEXCAN PEMBINA 14-29-49-10	0685	176000	20	00	000	083			64	408004
00	16	29	049	10	5	0	LANDMARK PEMBINA 16-29-49-10	0685	176000	20	00	000	083			64	108000
00	05	30	049	10	5	0	TEXACO ET AL PEMBINA 5-30-49-10	0685	176000	20	00	000	083				108004
00	06	30	049	10	5	0	TEXACO TEXCAN PEMBINA 6-30-49-10	0685	176000	20	00	000	083			64	108000
00	08	30	049	10	5	0	TEXACO TEXCAN PEMBINA 8-30-49-10	0685	176000	20	00	000	083			64	108004
00	14	30	049	10	5	0	TEXACO TEXCAN PEMBINA IN 14-30	0685	176000	20	00	000	083			64	408000
00	16	30	049	10	5	0	TEXACO MCCOLL GLENDALE F-16-30	0685	176000	20	00	000	083			64	108000
00	06	31	049	10	5	0	TEXACO TEXCAN PEMBINA 6-31-49-10	0685	176000	20	00	000	083			64	108000
00	08	31	049	10	5	0	TEXACO TEXCAN PEMBINA 8-31-49-10	0685	176000	20	00	000	083			64	408000
00	14	31	049	10	5	0	KEWANEE C PEM IN 14-31-49-10	0685	176000	20	00	000	083			64	408000
00	16	31	049	10	5	0	KEWANEE C PEM 16-31-49-10	0685	176000	20	00	000	083			64	108000
00	06	32	049	10	5	0	TEXACO TEXCAN PEMBINA 6-32-49-10	0685	176000	20	00	000	083			64	108000
00	07	32	049	10	5	0	TEXACO ET AL PEMBINA 7-32-49-10	0685	176000	20	00	000	083				108003
00	08	32	049	10	5	0	CITIES SERVICE PEMBINA 8-32-49-10	0685	176000	20	00	000	083			64	408000
00	14	32	049	10	5	0	CS PEMBINA IN 14-32-49-10	0685	176000	20	00	000	083			64	408000
00	16	32	049	10	5	0	CITIES SERVICE PEMB 16-32-49-10	0685	176000	20	00	000	083			64	108000
00	05	33	049	10	5	0	TEXACO ET AL PEMBINA 5-33-49-10	0685	176000	20	00	000	083				108004
00	06	33	049	10	5	0	CITIES SERVICE PEMBINA 6-33-49-10	0685	176000	20	00	000	083			64	108000
00	07	33	049	10	5	0	TEXACO ET AL PEMBINA 7-33-49-10	0685	176000	20	00	000	083				108003
00	08	33	049	10	5	0	TECACO MCCOLL AURORA A-8-33-49-10	0685	176000	20	00	000	083			64	108000
00	14	33	049	10	5	0	CS PEMBINA IN 14-33-49-10	0685	176000	20	00	000	083			64	408000

B06A 88 14

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	083

EFFECTIVE DATE	OPER NO
01 APR 1993	017

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 APR 1993	017

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	16	33	049	10	5	0	CITIES SERVICE PEMBINA 16-33-49-10	0685	176000	20	00	000	083			64	108000
00	14	34	049	10	5	0	PACIFIC PEMBINA IN 14-34-49-10	0685	176000	20	00	000	083			64	408000
00	16	34	049	10	5	0	HUMBER PEMBINA 16-34-49-10	0685	176000	20	00	000	083			64	108000
00	06	13	049	11	5	0	KEWANEE D PEM 6-13-49-11	0685	176000	20	00	000	083			64	108000
00	08	13	049	11	5	0	KEWANEE D PEMBINA 8-13-49-11	0685	176000	20	00	000	083			64	108000
00	14	13	049	11	5	0	KEWANEE D PEM IN 14-13-49-11	0685	176000	20	00	000	083			64	408000
00	16	13	049	11	5	0	KEWANEE D PEMBINA 16-13-49-11	0685	176000	20	00	000	083			64	108000
00	06	14	049	11	5	0	KEWANEE D PEM 6-14-49-11	0685	176000	20	00	000	083			64	108000
00	08	14	049	11	5	0	KEWANEE D PEM 8-14-49-11	0685	176000	20	00	000	083			64	108004
00	14	14	049	11	5	0	KEWANEE D PEM IN 14-14-49-11	0685	176000	20	00	000	083			64	408000
00	16	14	049	11	5	0	KEWANEE D PEMBINA 16-14-49-11	0685	176000	20	00	000	083			64	108000
00	08	15	049	11	5	0	KEWANEE D PEM 8-15-49-11	0685	176000	20	00	000	083			64	108004
00	16	15	049	11	5	0	KEWANEE D PEM 16-15-49-11	0685	176000	20	00	000	083			64	108000
00	08	22	049	11	5	0	KEWANEE D PEM 8-22-49-11	0685	176000	20	00	000	083			64	108004
00	16	22	049	11	5	0	KEWANEE D PEMBINA 16-22-49-11	0685	176000	20	00	000	083			64	108000
00	06	23	049	11	5	0	KEWANEE D PEM 6-23-49-11	0685	176000	20	00	000	083			64	108000
00	08	23	049	11	5	0	TEXACO MCCOLL GLENDALE B-8-23	0685	176000	20	00	000	083			64	108004
00	14	23	049	11	5	0	KEWANEE D PEM IN 14-23-49-11	0685	176000	20	00	000	083			64	408000
00	16	23	049	11	5	0	TEXACO TEXCAN PEMBINA 16-23-49-11	0685	176000	20	00	000	083			64	108000
00	06	24	049	11	5	0	TEXACO TEXCAN PEMBINA 6-24-49-11	0685	176000	20	00	000	083			64	108000
00	08	24	049	11	5	0	TEXACO TEXCAN PEMBINA 8-24-49-11	0685	176000	20	00	000	083			64	108004
00	14	24	049	11	5	0	TEXACO TEXCAN PEMBINA IN 14-24	0685	176000	20	00	000	083			64	408000
00	16	24	049	11	5	0	TEXACO TEXCAN PEMBINA 16-24-49-11	0685	176000	20	00	000	083			64	108000
00	06	25	049	11	5	0	TEXACO TEXCAN PEMBINA 6-25-49-11	0685	176000	20	00	000	083			64	108000
00	07	25	049	11	5	0	TEXACO PEMBINA 7-25-49-11	0685	176000	20	00	000	083				108004
00	08	25	049	11	5	0	TEXACO TEXCAN PEMBINA 8-25-49-11	0685	176000	20	00	000	083			64	108000
00	14	25	049	11	5	0	TEXACO TEXCAN PEMBINA IN 14-25	0685	176000	20	00	000	083			64	408000
00	16	25	049	11	5	0	TEXACO TEXCAN PEMBINA 16-25-49-11	0685	176000	20	00	000	083			64	108000
00	06	26	049	11	5	0	KEWANEE D PEM 6-26-49-11	0685	176000	20	00	000	083			64	108000
00	08	26	049	11	5	0	TEXACO TEXCAN PEMBINA 8-26-49-11	0685	176000	20	00	000	083			64	108004
00	14	26	049	11	5	0	KEWANEE D PEM IN 14-26-49-11	0685	176000	20	00	000	083			64	408000
00	16	26	049	11	5	0	TEXACO MCCOLL GLENDALE B16-26	0685	176000	20	00	000	083			64	108000
00	08	27	049	11	5	0	KEWANEE D PEM 8-27-49-11	0685	176000	20	00	000	083			64	108004
00	16	27	049	11	5	0	KEWANEE D PEM 16-27-49-11	0685	176000	20	00	000	083			64	108000
00	08	33	049	11	5	0	SKELLY ALTA W3 PEMBINA 8-33-49-11	0685	176000	20	00	000	083			64	108000

BOGA RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	083

EFFECTIVE DATE	OPER NO
01 APR 1993	017

EFFECTIVE DATE	OPER NO
01 APR 1993	017

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	16	33	049	11	5	0	SKELLY ALTA W1 PEM 16-33-49-11	0685	176000	20	00	000	083			64	108000
00	06	34	049	11	5	0	SKELLY ALTA R-3 PEMBINA 6-34-49-11	0685	176000	20	00	000	083			64	108000
00	08	34	049	11	5	0	SKELLY ALTA R-4 PEMBINA 8-34-49-11	0685	176000	20	00	000	083			64	108000
00	14	34	049	11	5	0	SKELLY ALTA R-2 PEM IN 14-34-49-11	0685	176000	20	00	000	083			64	408000
00	16	34	049	11	5	0	SKELLY ALTA R-1 PEM 16-34-49-11	0685	176000	20	00	000	083			64	108000
00	06	35	049	11	5	0	SKELLY ALTA K-2 PEM 6-35-49-11	0685	176000	20	00	000	083			64	108000
00	08	35	049	11	5	0	TEXACO MCCOLL GLENDALE B8-35	0685	176000	20	00	000	083			64	408000
00	14	35	049	11	5	0	SKELLY ALTA K-5 PEM IN 14-35-49-11	0685	176000	20	00	000	083			64	408000
00	16	35	049	11	5	0	SKELLY ALTA K1 PEMBINA 16-35-49-11	0685	176000	20	00	000	083			64	108000
00	04	36	049	11	5	0	TEXACO MCCOLL GLENDALE B-4-36	0685	176000	20	00	000	083			64	108000
00	06	36	049	11	5	0	TEXACO ET AL PEMBINA 6-36-49-11	0685	176000	20	00	000	083				108003
00	08	36	049	11	5	0	TEXACO TEXCAN PEMBINA 8-36-49-11	0685	176000	20	00	000	083			64	408000
00	14	36	049	11	5	0	SKELLY ALTA K-3 PEM IN 14-36-49-11	0685	176000	20	00	000	083			64	408000
00	16	36	049	11	5	0	SKELLY ALTA K-4 PEM 16-36-49-11	0685	176000	20	00	000	083			64	108000
00	06	01	050	10	5	0	ZENMAC PEMBINA 6-1-50-10	0685	176000	20	00	000	083			64	108000
00	08	01	050	10	5	0	ZENMAC PEMBINA 8-1-50-10	0685	176000	20	00	000	083			64	408000
00	14	01	050	10	5	0	TEXACO TEXCAN PEMBINA IN 14-1-50-10	0685	176000	20	00	000	083			64	408000
00	16	01	050	10	5	0	ZENMAC PEMBINA 16-1-50-10	0685	176000	20	00	000	083			64	108000
00	06	02	050	10	5	0	LUSCAR PEMBINA 6-2-50-10	0685	176000	20	00	000	083			64	108000
00	08	02	050	10	5	0	LUSCAR PEMBINA 8-2-50-10	0685	176000	20	00	000	083			64	408000
00	10	02	050	10	5	0	TEXACO ET AL PEMBINA 10-2-50-10	0685	176000	20	00	000	083				108003
00	14	02	050	10	5	0	LUSCAR PEMBINA IN 14-2-50-10	0685	176000	20	00	000	083			64	408000
00	16	02	050	10	5	0	LUSCAR PEMBINA 16-2-50-10	0685	176000	20	00	000	083			64	108000
00	06	03	050	10	5	0	WHITEHALL ET AL PEMBINA 6-3-50-10	0685	176000	20	00	000	083			64	108000
00	08	03	050	10	5	0	WHITEHALL ET AL PEMBINA 8-3-50-10	0685	176000	20	00	000	083			64	408000
00	14	03	050	10	5	0	TEXACO TEXCAN PEMBINA IN 14-3-50-10	0685	176000	20	00	000	083			64	408000
00	16	03	050	10	5	0	TEXACO TEXCAN PEMBINA 16-3-50-10	0685	176000	20	00	000	083			64	108000
00	06	04	050	10	5	0	WHITEHALL ET AL PEMBINA 6-4-50-10	0685	176000	20	00	000	083			64	108000
00	08	04	050	10	5	0	WHITEHALL ET AL PEMBINA 8-4-50-10	0685	176000	20	00	000	083			64	408000
00	14	04	050	10	5	0	TEXACO TEXCAN PEMBINA IN 14-4-50-10	0685	176000	20	00	000	083			64	408000
00	16	04	050	10	5	0	TEXACO MCCOLL BRAEMAR B-16-4	0685	176000	20	00	000	083			64	108000
00	06	05	050	10	5	0	WHITEHALL ET AL PEMBINA 6-5-50-10	0685	176000	20	00	000	083			64	108000
00	08	05	050	10	5	0	WHITEHALL ET AL PEMBINA 8-5-50-10	0685	176000	20	00	000	083			64	408000
00	14	05	050	10	5	0	TEXACO TEXCAN PEMBINA IN 14-5-50-10	0685	176000	20	00	000	083			64	408000
00	16	05	050	10	5	0	TEXACO MCCOLL BRAEMAR B-16-5	0685	176000	20	00	000	083			64	108000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	083

EFFECTIVE DATE	OPER NO
01 APR 1993	017

EFFECTIVE DATE	OPER NO
01 APR 1993	017

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	06	06	050	10	5	0	KEWANEE C PEM 6-6-50-10	0685	176000	20	00	000	083			64	108000
00	08	06	050	10	5	0	KEWANEE C PEM 8-6-50-10	0685	176000	20	00	000	083			64	108004
00	14	06	050	10	5	0	TEXACO TEXCAN PEMBINA IN 14-6-50-10	0685	176000	20	00	000	083			64	408000
00	16	06	050	10	5	0	TEXACO TEXCAN PEM 16-6-50-10	0685	176000	20	00	000	083			64	108000
00	06	07	050	10	5	0	TEXACO TEXCAN PEMBINA 6-7-50-10	0685	176000	20	00	000	083			64	108000
00	08	07	050	10	5	0	TEXACO TEXCAN PEMBINA 8-7-50-10	0685	176000	20	00	000	083			64	408000
00	06	08	050	10	5	0	TECACO MCCOLL BRAEMAR B-6-8-50-10	0685	176000	20	00	000	083			64	108000
00	08	08	050	10	5	0	TEXACO MCCOLL BRAEMAR B-8-8-50-10	0685	176000	20	00	000	083			64	108000
00	06	09	050	10	5	0	TEXACO MCCOLL BRAEMAR B-6-9-50-10	0685	176000	20	00	000	083			64	108004
00	08	09	050	10	5	0	TEXACO TEXCAN PEMBINA 8-9-50-10	0685	176000	20	00	000	083			64	408000
00	06	10	050	10	5	0	TEXACO TEXCAN PEMBINA 6-10-50-10	0685	176000	20	00	000	083			64	108000
00	08	10	050	10	5	0	TEXACO TEXCAN PEMBINA 8-10-50-10	0685	176000	20	00	000	083				108004
00	06	12	050	10	5	0	TEXACO TEXCAN PEMBINA 6-12-50-10	0685	176000	20	00	000	083			64	108000
00	08	12	050	10	5	0	SKELLY ALTA C1 PEMBINA 8-12-50-10	0685	176000	20	00	000	083			64	108004
00	06	02	050	11	5	0	SKELLY ALTA S3 PEMBINA 6-2-50-11	0685	176000	20	00	000	083			64	108000
00	08	02	050	11	5	0	SKELLY ALTA S-4 PEMBINA 8-2-50-11	0685	176000	20	00	000	083			64	108004
00	06	03	050	11	5	0	SKELLY ALTA S1 PEMBINA 6-3-50-11	0685	176000	20	00	000	083			64	108000
00	08	03	050	11	5	0	SKELLY ALTA S2 PEMBINA 8-3-50-11	0685	176000	20	00	000	083			64	108004
00	08	04	050	11	5	0	SKELLY ALTA X1 PEMBINA 8-4-50-11	0685	176000	20	00	000	083			64	108004

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	083

EFFECTIVE DATE	OPER NO
01 APR 1993	017

EFFECTIVE DATE	OPER NO
01 APR 1993	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 85	0685	176000	20	00	000	085	8.0	96.0	576	
00	01	20	048	09	5	0	GULF PEMBINA 1-20-48-9	0685	176000	20	00	000	085				108003
00	02	20	048	09	5	0	B A ROBIN 2-20-48-9	0685	176000	20	00	000	085			32	108000
00	07	20	048	09	5	0	GULF PEMBINA 7-20-48-9	0685	176000	20	00	000	085				108003
00	08	20	048	09	5	0	B A ROBIN PEMBINA IN 8-20-48-9	0685	176000	20	00	000	085			32	408000
00	09	20	048	09	5	0	GULF PEMBINA 9-20-48-9	0685	176000	20	00	000	085			32	108000
00	10	20	048	09	5	0	B A ROBIN 10-20-48-9	0685	176000	20	00	000	085			32	108000
00	16	20	048	09	5	0	B A ROBIN PEMBINA IN 16-20-48-9	0685	176000	20	00	000	085				408000
00	02	29	048	09	5	0	B A WREN 2-29-48-9	0685	176000	20	00	000	085			32	108000
00	08	29	048	09	5	0	B A WREN PEMBINA IN 8-29-48-9	0685	176000	20	00	000	085			32	408000
00	10	29	048	09	5	0	B A WREN 10-29-48-9	0685	176000	20	00	000	085			32	108000
00	15	29	048	09	5	0		0685	176000	20	00	000	085			32	108000
00	16	29	048	09	5	0	B A WREN PEMBINA IN 16-29-48-9	0685	176000	20	00	000	085				408004
00	02	32	048	09	5	0	GULF PEMBINA 2-32-48-9	0685	176000	20	00	000	085			32	108003
00	08	32	048	09	5	0	B A CANARY 8-32-48-9	0685	176000	20	00	000	085			32	108000
00	10	32	048	09	5	0	B A CANARY PEMBINA IN 10-32-48-9	0685	176000	20	00	000	085			32	608000
00	15	32	048	09	5	0	GULF PEMBINA 15-32-48-9	0685	176000	20	00	000	085				108003
00	16	32	048	09	5	0	B A CANARY 16-32-48-9	0685	176000	20	00	000	085			32	108000
00	03	33	048	09	5	0	GULF PEMBINA 3-33-48-9	0685	176000	20	00	000	085				108003
00	05	33	048	09	5	0	GULF PEMBINA 5-33-48-9	0685	176000	20	00	000	085				108003
00	06	33	048	09	5	0	B A SWALLOW 6-33-48-9	0685	176000	20	00	000	085			64	108000
00	12	33	048	09	5	0	B A SWALLOW PEMBINA IN 12-33-48-9	0685	176000	20	00	000	085				408000
00	13	33	048	09	5	0	GULF PEMBINA 13-33-48-9	0685	176000	20	00	000	085			32	108000
00	14	33	048	09	5	0	B A SWALLOW 14-33-48-9	0685	176000	20	00	000	085			32	108000
00	01	05	049	09	5	2	GULF PEMBINA 1-5-49-9	0685	176000	20	00	000	085				108003
00	02	05	049	09	5	0		0685	176000	20	00	000	085				108003
00	08	05	049	09	5	0	B.A. HAWK PEMBINA 8-5-49-9	0685	176000	20	00	000	085			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	085

EFFECTIVE DATE	OPER NO
01 APR 1993	002

EFFECTIVE DATE	OPER NO
01 APR 1993	226

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3 DAY)	BASIC WELL RATE TOTAL (M^3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 106	0685	176000	20	00	000	106	8.0	96.0	1024	
00	04	28	049	09	5	0	C S PEMBINA IN 4-28-49-9	0685	176000	20	00	000	106			32	408004
00	06	28	049	09	5	0	CITIES SERVICE PEMB 6-28-49-9	0685	176000	20	00	000	106			32	108000
00	12	28	049	09	5	0	C S PEMBINA IN 12-28-49-9	0685	176000	20	00	000	106			32	408000
00	14	28	049	09	5	0	CITIES SERVICE PEMBINA 14-28-49-9	0685	176000	20	00	000	106			32	108000
00	02	29	049	09	5	0	C S PEMBINA IN 2-29-49-9	0685	176000	20	00	000	106			32	408000
00	08	29	049	09	5	0	CITIES SERVICE PEMBINA 8-29-49-9	0685	176000	20	00	000	106			32	108000
00	10	29	049	09	5	0	C S PEMBINA IN 10-29-49-9	0685	176000	20	00	000	106			32	408004
00	12	29	049	09	5	0	C S PEMBINA IN 12-29-49-9	0685	176000	20	00	000	106			32	408000
00	14	29	049	09	5	0	CITIES SERVICE PEMBINA 14-29-49-9	0685	176000	20	00	000	106			32	108000
00	16	29	049	09	5	0	CITIES SERVICE PEMBINA 16-29-49-9	0685	176000	20	00	000	106			32	108004
00	10	30	049	09	5	0	CS PEMBINA IN 10-30-49-9	0685	176000	20	00	000	106			32	408004
00	12	30	049	09	5	0	CS PEMBINA IN 12-30-49-9	0685	176000	20	00	000	106			32	408004
00	14	30	049	09	5	0	CITIES SERVICE PEMBINA 14-30-49-9	0685	176000	20	00	000	106			32	108000
00	16	30	049	09	5	0	CITIES SERVICE PEM 16-30-49-9	0685	176000	20	00	000	106			32	108000
00	02	31	049	09	5	0	CITIES SERVICE PEM IN 2-31-49-9	0685	176000	20	00	000	106			32	408004
00	04	31	049	09	5	0	CITIES SERVICE PEM IN 4-31-49-9	0685	176000	20	00	000	106			32	408004
00	06	31	049	09	5	0	CITIES SERVICE PEMBINA 6-31-49-9	0685	176000	20	00	000	106			32	108000
00	08	31	049	09	5	0	CITIES SERVICE PEMBINA 8-31-49-9	0685	176000	20	00	000	106			32	108000
00	02	32	049	09	5	0	C S PEMBINA IN 2-32-49-9	0685	176000	20	00	000	106			32	408000
00	04	32	049	09	5	0	C S PEMBINA IN 4-32-49-9	0685	176000	20	00	000	106			32	408004
00	06	32	049	09	5	0	CITIES SERVICE PEMBINA 6-32-49-9	0685	176000	20	00	000	106			32	108004
00	08	32	049	09	5	0	CITIES SERVICE PEMBINA 8-32-49-9	0685	176000	20	00	000	106			32	108004
00	04	33	049	09	5	0	C S PEMBINA IN 4-33-49-9	0685	176000	20	00	000	106			32	408000
00	06	33	049	09	5	0	CITIES SERVICE PEMBINA 6-33-49-9	0685	176000	20	00	000	106			32	108004
00	02	25	049	10	5	0	CS PEMBINA IN 2-25-49-10	0685	176000	20	00	000	106			32	408004
00	08	25	049	10	5	0	CITIES SERVICE PEMBINA 8-25-49-10	0685	176000	20	00	000	106			32	108000
00	10	25	049	10	5	0	CS PEMBINA IN 10-25-49-10	0685	176000	20	00	000	106			32	408004
00	16	25	049	10	5	0	CITIES SERVICE PEMBINA 16-25-49-10	0685	176000	20	00	000	106			32	108000
00	02	36	049	10	5	0	CITIES SERVICE PEM IN 2-36-49-10	0685	176000	20	00	000	106			32	408004
00	04	36	049	10	5	0	CITIES SERVICE PEM IN 4-36-49-10	0685	176000	20	00	000	106			32	408004
00	06	36	049	10	5	0	CITIES SERVICE PEMBINA 6-36-49-10	0685	176000	20	00	000	106			32	108000
00	08	36	049	10	5	0	CITIES SERVICE PEMBINA 8-36-49-10	0685	176000	20	00	000	106			32	108000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	106

EFFECTIVE DATE	OPER NO
01 APR 1993	226

EFFECTIVE DATE	OPER NO
01 APR 1993	226

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
	PEMBINA CARDIUM PROJECT NO 109	0685	176000	20	00	000	109	8.0	432.0	5504	
00050105008 50	CDN OXY ET AL PEMBINA 5-1-50-8	0685	176000	20	00	000	109				108003
00060105008 50	C S ET AL PEMBINA 6-1-50-8	0685	176000	20	00	000	109			64	108000
00080105008 50	CS ET AL PEMBINA 8-1-50-8	0685	176000	20	00	000	109			64	108000
00140105008 50	CS ET AL PEMBINA IN 14-1-50-8	0685	176000	20	00	000	109			64	408000
00160105008 50	CS ET AL PEMBINA 16-1-50-8	0685	176000	20	00	000	109			64	108000
00030205008 50	CDNOXY ET AL PEMBINA 3-2-50-8	0685	176000	20	00	000	109				108003
00050205008 50	CDNOXY ET AL PEMBINA 5-2-50-8	0685	176000	20	00	000	109				108003
00060205008 50	C S ET AL PEMBINA 6-2-50-8	0685	176000	20	00	000	109			64	108000
00080205008 50	CS ET AL PEMBINA 8-2-50-8	0685	176000	20	00	000	109			64	108000
00140205008 50	C S ET AL PEMBINA IN 14-2-50-8	0685	176000	20	00	000	109			64	408000
00160205008 50	CS ET AL PEMBINA 16-2-50-8	0685	176000	20	00	000	109			64	108000
00050305008 50	CDN OXY ET AL PEMBINA 5-3-50-8	0685	176000	20	00	000	109				108003
00060305008 50	CS ET AL PEMBINA 6-3-50-8	0685	176000	20	00	000	109			64	108000
00070305008 50	CDN OXY ET AL PEMBINA 7-3-50-8	0685	176000	20	00	000	109				108003
00080305008 50	C S ET AL PEMBINA 8-3-50-8	0685	176000	20	00	000	109			64	108000
00090305008 50	CDNOXY ET AL PEMBINA 9-3-50-8	0685	176000	20	00	000	109				108003
00140305008 50	CS ET AL PEMBINA IN 14-3-50-8	0685	176000	20	00	000	109			64	408000
00160305008 50	C S ET AL PEMBINA 16-3-50-8	0685	176000	20	00	000	109			64	108000
00050405008 50	CDN OXY ET AL PEMBINA 5-4-50-8	0685	176000	20	00	000	109				108003
00060405008 50	CS ET AL PEMBINA 6-4-50-8	0685	176000	20	00	000	109			64	108000
00070405008 50	CDNOXY ET AL PEMBINA 7-4-50-8	0685	176000	20	00	000	109				108003
00080405008 50	SKELLY ALTA O-2 PEM 8-4-50-8	0685	176000	20	00	000	109			64	108000
00090405008 50	CDN OXY ET AL PEMBINA 9-4-50-8	0685	176000	20	00	000	109				108003
00140405008 50	CS ET AL PEMBINA IN 14-4-50-8	0685	176000	20	00	000	109			64	408000
00160405008 50	SKELLY ALTA O-1 PEMBINA 16-4-50-8	0685	176000	20	00	000	109			64	108000
00060505008 50	CITIES SVCE ET AL EASYFORD NO 6-5	0685	176000	20	00	000	109			64	108000
00080505008 50	CITIES SERVICE ET AL EASYFORD 8-5	0685	176000	20	00	000	109			64	108000
00090505008 50	CDNOXY ET AL PEMBINA 9-5-50-8	0685	176000	20	00	000	109				108003
00140505008 50	CS ET AL PEMBINA IN 14-5-50-8	0685	176000	20	00	000	109			64	408000
00160505008 50	C S ET AL PEMBINA 16-5-50-8	0685	176000	20	00	000	109			64	108000
00060605008 50	DEKALB PEMBINA 6-6-50-8	0685	176000	20	00	000	109			64	108004
00080605008 50	CS ET AL PEMBINA 8-6-50-8	0685	176000	20	00	000	109			64	108004
00140605008 50	DEKALB PEMBINA IN 14-6-50-8	0685	176000	20	00	000	109			64	408000

B06A 88 14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	109

EFFECTIVE DATE	OPER NO
01 APR 1993	226

EFFECTIVE DATE	OPER NO
01 APR 1993	226

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	16	06	050	08	50		CS ET AL PEMBINA 16-6-50-8	0685	176000	20	00	000	109			64	108000
00	06	07	050	08	50		DEKALB PEMBINA 6-7-50-8	0685	176000	20	00	000	109			64	108000
00	08	07	050	08	50		CS ET AL PEMBINA 8-7-50-8	0685	176000	20	00	000	109			64	108000
00	14	07	050	08	50		DEKALB PEMBINA IN 14-7-50-8	0685	176000	20	00	000	109			64	408000
00	16	07	050	08	50		CS ET AL PEMBINA 16-7-50-8	0685	176000	20	00	000	109			64	108000
00	06	08	050	08	50		CS ET AL PEMBINA 6-8-50-8	0685	176000	20	00	000	109			64	108000
00	08	08	050	08	50		C S ET AL PEMBINA 8-8-50-8	0685	176000	20	00	000	109			64	108000
00	09	08	050	08	52		CS ET AL PEMBINA 9-8-50-8	0685	176000	20	00	000	109				108003
00	14	08	050	08	50		C S ET AL PEMBINA IN 14-8-50-8	0685	176000	20	00	000	109			64	408000
00	16	08	050	08	50		C S ET AL PEMBINA 16-8-50-8	0685	176000	20	00	000	109			64	108000
00	06	09	050	08	50		SKELLY ALTA N1 PEMBINA 6-9-50-8	0685	176000	20	00	000	109			64	108000
00	07	09	050	08	50		CDNOXY ET AL PEMBINA 7-9-50-8	0685	176000	20	00	000	109				108003
00	08	09	050	08	50		SKELLY ALTA N-2 PEM 8-9-50-8	0685	176000	20	00	000	109			64	108000
00	09	09	050	08	50		CDN OXY ET AL PEMBINA 9-9-50-8	0685	176000	20	00	000	109				108003
00	14	09	050	08	50		SKELLY ALTA N3 IN 14-9-50-8	0685	176000	20	00	000	109			64	408000
00	16	09	050	08	50		SKELLY ALTA N-4 PEM 16-9-50-8	0685	176000	20	00	000	109			64	108000
00	01	10	050	08	50		CDNOXY ET AL PEMBINA 1-10-50-8	0685	176000	20	00	000	109				108003
00	05	10	050	08	50		CDNOXY ET AL PEMBINA 5-10-50-8	0685	176000	20	00	000	100				108003
00	06	10	050	08	50		CS ET AL PEMBINA 6-10-50-8	0685	176000	20	00	000	109			64	108000
00	07	10	050	08	50		CDNOXY ET AL PEMBINA 7-10-50-8	0685	176000	20	00	000	109				108003
00	08	10	050	08	50		C S ET AL PEMBINA 8-10-50-8	0685	176000	20	00	000	109			64	108000
00	09	10	050	08	50		CDNOXY ET AL PEMBINA 9-10-50-8	0685	176000	20	00	000	109				108003
00	14	10	050	08	50		DEKALB PEMBINA IN 14-10-50-8	0685	176000	20	00	000	109			64	408000
00	16	10	050	08	50		DEKALB PEMBINA 16-10-50-8	0685	176000	20	00	000	109			64	108000
00	05	11	050	08	50		CDNOXY ET AL PEMBINA 5-11-50-8	0685	176000	20	00	000	109				108003
00	06	11	050	08	50		CS ET AL PEMBINA 6-11-50-8	0685	176000	20	00	000	109			64	108000
00	08	11	050	08	50		CS ET AL PEMBINA 8-11-50-8	0685	176000	20	00	000	109			64	108000
00	14	11	050	08	50		ASHLAND ET AL PEMBINA IN 14-11-50-8	0685	176000	20	00	000	109			64	408000
00	16	11	050	08	50		MIC MAC ET AL N PEM 16-11-50-8	0685	176000	20	00	000	109			64	108000
00	06	12	050	08	50		C S ET AL PEMBINA 6-12-50-8	0685	176000	20	00	000	109			64	108004
00	08	12	050	08	50		CS ET AL PEMBINA 8-12-50-8	0685	176000	20	00	000	109			64	108000
00	10	12	050	08	50		CDN OXY ET AL PEMBINA 10-12-50-8	0685	176000	20	00	000	109				108003
00	14	12	050	08	50		MIC MAC ET AL NOR PEM 14-12-50-8	0685	176000	20	00	000	109			64	408000
00	16	12	050	08	50		MIC MAC ET AL NOR PEM 16-12-50-8	0685	176000	20	00	000	109			64	108000
00	06	14	050	08	50		ASHLAND ET AL PEMBINA 6-14-50-8	0685	176000	20	00	000	109			64	108004

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	109

EFFECTIVE DATE	OPER NO
01 APR 1993	226

EFFECTIVE DATE	OPER NO
01 APR 1993	226

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	08	14	050	08	50		MIC MAC ET AL NORTH PEM 8-14-50-8	0685	176000	20	00	000	109			64	108000
00	14	14	050	08	50		PAN AM LOB E-25 PEM 14-14-50-8	0685	176000	20	00	000	109			64	108000
00	06	15	050	08	50		DEKALB PEMBINA 6-15-50-8	0685	176000	20	00	000	109			64	108000
00	08	15	050	08	50		DEKALB PEMBINA 8-15-50-8	0685	176000	20	00	000	109			64	108000
00	14	15	050	08	50		PAN AM LOB E-45 PEM IN 14-15-50-8	0685	176000	20	00	000	109			64	408000
00	16	15	050	08	50		PAN AM LOB E-35 PEM 16-15-50-8	0685	176000	20	00	000	109			64	108000
00	06	16	050	08	50		DEKALB PEMBINA 6-16-50-8	0685	176000	20	00	000	109			64	108000
00	08	16	050	08	50		DEKALB PEMBINA 8-16-50-8	0685	176000	20	00	000	109			64	108004
00	14	16	050	08	50		DEKALB PEMBINA IN 14-16-50-8	0685	176000	20	00	000	109			64	408000
00	16	16	050	08	50		DEKALB PEMBINA 16-16-50-8	0685	176000	20	00	000	109			64	108000
00	06	17	050	08	50		CS ET AL PEMBINA 6-17-50-8	0685	176000	20	00	000	109			64	108004
00	08	17	050	08	50		C S ET AL PEMBINA 8-17-50-8	0685	176000	20	00	000	109			64	108000
00	16	17	050	08	50		C S ET AL PEMBINA 16-17-50-8	0685	176000	20	00	000	109			64	108000
00	04	18	050	08	50		CS ET AL PEMBINA 4-18-50-8	0685	176000	20	00	000	109				108003
00	06	18	050	08	50		WHITEHALL LOB PEM 6-18-50-8	0685	176000	20	00	000	109			64	108000
00	08	18	050	08	50		CS ET AL PEMBINA 8-18-50-8	0685	176000	20	00	000	109			64	108000
00	12	18	050	08	50		WHITEHALL LOB PEM 12-18-50-8	0685	176000	20	00	000	109			64	108200
00	06	22	050	08	50		PAN AM LOB E-44 PEM 6-22-50-8	0685	176000	20	00	000	109			64	108000
00	08	22	050	08	50		PAN AM LOB E-34 PEM 8-22-50-8	0685	176000	20	00	000	109			64	108004
00	04	23	050	08	50		CANOXY PEMBINA 4-23-50-8	0685	176000	20	00	000	109				108003
00	06	23	050	08	52		PAN AM LOB E-24 PEM 6-23M6-50-8	0685	176000	20	00	000	109			64	108000
00	16	01	050	09	50		CS PEMBINA 16-1-50-9	0685	176000	20	00	000	109			64	108004
00	14	02	050	09	50		PAN AM HUDSONS BAY PEMBINA K-4	0685	176000	20	00	000	109			64	108004
00	06	11	050	09	50		PAN AM HB K-5 PEM 6-11-50-9	0685	176000	20	00	000	109			64	108000
00	08	11	050	09	50		CS ET AL PEMBINA 8-11-50-9	0685	176000	20	00	000	109			64	108004
00	14	11	050	09	50		PAN AM HB K6 PEM 14-11-50-9	0685	176000	20	00	000	109			64	108000
00	16	11	050	09	50		CITIES SERVICE PEM 16-11-50-9	0685	176000	20	00	000	109			64	108004
00	06	12	050	09	50		PAN AM HB K-1 PEM 6-12-50-9	0685	176000	20	00	000	109			64	108004
00	08	12	050	09	50		CS ET AL PEMBINA 8-12-50-9	0685	176000	20	00	000	109			64	108000
00	14	12	050	09	50		CS ET AL PEMBINA IN 14-12-50-9	0685	176000	20	00	000	109			64	408000
00	16	12	050	09	50		C S ET AL PEMBINA 16-12-50-9	0685	176000	20	00	000	109			64	108004
00	06	13	050	09	50		SKELLY BERTA B1 PEMBINA 6-13-50-9	0685	176000	20	00	000	109			64	108000
00	08	13	050	09	50		CITIES SERVICE PEMBINA 8-13-50-9	0685	176000	20	00	000	109			64	108000
00	14	13	050	09	50		SKELLY BERTA B-4 PEM IN 14-13-50-9	0685	176000	20	00	000	109			64	408000
00	16	13	050	09	50		C S PEMBINA 16-13-50-9	0685	176000	20	00	000	109			64	108004

B06A 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	109

EFFECTIVE DATE	OPER NO
01 APR 1993	226

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 APR 1993	226

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	08	14	05	00	9	5	SKELLY BERTA B2 PEMBINA 8-14-50-9	0685	176000	20	00	000	109			64	108000
00	09	14	05	00	9	5	CDN OXY PEMBINA 9-14-50-9	0685	176000	20	00	000	109				108004
00	16	14	05	00	9	5	SKELLY BERTA B3 PEM 16-14-50-9	0685	176000	20	00	000	109			64	108000
00	08	23	05	00	9	5	MOBIL BRAEMER PEMBINA 8-23-50-9	0685	176000	20	00	000	109			64	108004
00	06	24	05	00	9	5		0685	176000	20	00	000	109			64	308000

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	109

EFFECTIVE DATE	OPER NO
01 APR 1993	226

EFFECTIVE DATE	OPER NO
01 APR 1993	226

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 190	0685	176000	20	00	000	190	8.0	56.0	256	
00	02	31	04	90	75	0		0685	176000	20	00	000	190			32	108000
00	04	31	04	90	75	0		0685	176000	20	00	000	190			32	108000
00	06	31	04	90	75	0		0685	176000	20	00	000	190			32	408004
00	08	31	04	90	75	0		0685	176000	20	00	000	190			32	108000
00	10	31	04	90	75	0		0685	176000	20	00	000	190			32	108000
00	12	31	04	90	75	0		0685	176000	20	00	000	190			32	108000
00	14	31	04	90	75	0		0685	176000	20	00	000	190			32	108000
00	16	31	04	90	75	0		0685	176000	20	00	000	190			32	108000

BOGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	190

EFFECTIVE DATE	OPER NO
01 APR 1993	226

EFFECTIVE DATE	OPER NO
01 APR 1993	226

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 194	0685	176000	20	00	000	194	8.0	88.0	704	
00	10	10	049	09	5	0	CS PEMBINA 10-10-49-9	0685	176000	20	00	000	194			32	108000
00	11	10	049	09	5	0	CDNOXY PEMBINA 11-10-49-9	0685	176000	20	00	000	194				108003
00	12	10	049	09	5	0	CS PEMBINA 12-10-49-9	0685	176000	20	00	000	194			32	108000
00	14	10	049	09	5	0	CITIES SERVICE PEMBINA 14-10-49-9	0685	176000	20	00	000	194			32	108004
00	16	10	049	09	5	0	CITIES SERVICE PEMBINA 16-10-49-9	0685	176000	20	00	000	194			32	108000
00	10	11	049	09	5	0		0685	176000	20	00	000	194			32	308000
00	12	11	049	09	5	0	CS PEMBINA 12-11-49-9	0685	176000	20	00	000	194			32	108000
00	14	11	049	09	5	0	CITIES SERVICE PEMBINA 14-11-49-9	0685	176000	20	00	000	194			32	408000
00	16	11	049	09	5	0	C S PEMBINA 16-11-49-9	0685	176000	20	00	000	194			32	108000
00	02	14	049	09	5	0		0685	176000	20	00	000	194			32	308000
00	04	14	049	09	5	0	CS PEMBINA 4-14-49-9	0685	176000	20	00	000	194			32	108000
00	06	14	049	09	5	0	CITIES SERVICE PEMBINA 6-14-49-9	0685	176000	20	00	000	194			32	108000
00	08	14	049	09	5	0	C S PEMBINA 8-14-49-9	0685	176000	20	00	000	194			32	408000
00	12	14	049	09	5	0		0685	176000	20	00	000	194			32	308000
00	14	14	049	09	5	0	C S PEMBINA 14-14-49-9	0685	176000	20	00	000	194			32	408000
00	02	15	049	09	5	0		0685	176000	20	00	000	194			32	308000
00	03	15	049	09	5	0	CDNOXY PEMBINA 3-15-49-9	0685	176000	20	00	000	194			32	108000
00	06	15	049	09	5	0	CITIES SERVICE PEMBINA 6-15-49-9	0685	176000	20	00	000	194			32	108004
00	08	15	049	09	5	0	CITIES SERVICE PEMBINA 8-15-49-9	0685	176000	20	00	000	194			32	408000
02	10	15	049	09	5	0	CDN OXY PEMBINA 10-15-49-9	0685	176000	20	00	000	194			32	108000
00	12	15	049	09	5	0	CS PEMBINA 12-15-49-9	0685	176000	20	00	000	194			32	108004
00	14	15	049	09	5	0	CITIES SERVICE PEMBINA 14-15-49-9	0685	176000	20	00	000	194			32	108000
00	16	15	049	09	5	0	CITIES SERVICE PEMBINA 16-15-49-9	0685	176000	20	00	000	194			32	108000

BOGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	194

EFFECTIVE DATE	OPER NO
01 APR 1993	226

EFFECTIVE DATE	OPER NO
01 APR 1993	226

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 206	0685	176000	20	00	000	206	8.0	120.0	1792	
00	02	25	048	09	5	0	RINSKY NO 2 2-25-48-9	0685	176000	20	00	000	206			32	108004
00	04	25	048	09	5	0		0685	176000	20	00	000	206			32	308000
00	06	25	048	09	5	0	RINSKY NO 6	0685	176000	20	00	000	206			32	108000
00	08	25	048	09	5	0		0685	176000	20	00	000	206			32	308000
00	10	25	048	09	5	0		0685	176000	20	00	000	206			32	308000
00	12	25	048	09	5	0		0685	176000	20	00	000	206			32	308000
00	14	25	048	09	5	0	CITIES SERVICE PEMBINA 14-25-48-9	0685	176000	20	00	000	206			32	108000
00	16	25	048	09	5	0	CITIES SERVICE 16-25-48-9	0685	176000	20	00	000	206			32	408000
00	02	26	048	09	5	0	QUINTUS LEASEHOLDS PEMBINA 2-26	0685	176000	20	00	000	206			32	108000
00	04	26	048	09	5	0	QUINTUS LEASEHOLDS PEMBINA 4-26	0685	176000	20	00	000	206			32	108004
00	06	26	048	09	5	0	QUINTUS LEASEHOLDS PEMBINA 6-26	0685	176000	20	00	000	206			32	108004
00	08	26	048	09	5	0	QUINTUS LEASEHOLDS PEMBINA NO 8-26	0685	176000	20	00	000	206			32	108000
00	10	26	048	09	5	0		0685	176000	20	00	000	206			32	308000
00	12	26	048	09	5	0		0685	176000	20	00	000	206			32	308000
00	14	26	048	09	5	0	CITIES SERVICE PEMBINA 14-26-48-9	0685	176000	20	00	000	206			32	108000
00	16	26	048	09	5	0	CITIES SERVICE PEMBINA 16-26-48-9	0685	176000	20	00	000	206			32	408000
00	10	27	048	09	5	0	PACIFIC PEMBINA 10-27-48-9	0685	176000	20	00	000	206			32	408004
00	12	27	048	09	5	0	PACIFIC PEMBINA 12-27-48-9	0685	176000	20	00	000	206			32	108004
00	14	27	048	09	5	0	PACIFIC PEMBINA IN 14-27-48-9	0685	176000	20	00	000	206			32	108004
00	16	27	048	09	5	0	PACIFIC PEMBINA IN 16-27-48-9	0685	176000	20	00	000	206			32	408004
00	02	34	048	09	5	0		0685	176000	20	00	000	206			32	308000
00	04	34	048	09	5	0		0685	176000	20	00	000	206			32	308000
00	06	34	048	09	5	0	CITIES SERVICE PEMBINA 6-34-48-9	0685	176000	20	00	000	206			32	108004
00	08	34	048	09	5	0	CITIES SERVICE PEMBINA 8-34-48-9	0685	176000	20	00	000	206			32	108004
00	02	35	048	09	5	0		0685	176000	20	00	000	206			32	308000
00	04	35	048	09	5	0		0685	176000	20	00	000	206			32	308000
00	06	35	048	09	5	0	CITIES SERVICE PEMBINA 6-35-48-9	0685	176000	20	00	000	206			32	108004
00	08	35	048	09	5	0	CITIES SERVICE PEMBINA 8-35-48-9	0685	176000	20	00	000	206			32	108000
00	02	36	048	09	5	0	CS ET AL PEMBINA 2-36-48-9	0685	176000	20	00	000	206			32	108003
00	04	36	048	09	5	0		0685	176000	20	00	000	206			32	308000
00	06	36	048	09	5	0	CITIES SERVICE PEMBINA 6-36-48-9	0685	176000	20	00	000	206			32	408000
00	08	36	048	09	5	0	CITIES SERVICE PEMBINA 8-36-48-9	0685	176000	20	00	000	206			32	108000
00	10	36	048	09	5	0		0685	176000	20	00	000	206			32	308000

B06A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	206

EFFECTIVE DATE	OPER NO
01 APR 1993	226

EFFECTIVE DATE	OPER NO
01 APR 1993	226

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³, DAY)	BASIC WELL RATE TOTAL (M³, DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	12	36	048	09	5	0	CS ET AL PEMBINA 12-36-48-9	0685	176000	20	00	000	206			32	108003
00	14	36	048	09	5	0	CITIES SERVICE PEMBINA 14-36-48-9	0685	176000	20	00	000	206			32	108000
00	16	36	048	09	5	0	C S PEMBINA 16-36-48-9	0685	176000	20	00	000	206			32	408000
00	04	06	049	08	5	0	MCCOLL FRONTENAC PEMBINA 4-6-49-8	0685	176000	20	00	000	206			32	108004
00	06	06	049	08	5	0	MCCOLL FRONTENAC N PEMBINA 6-6-49-8	0685	176000	20	00	000	206			32	408000
00	12	06	049	08	5	0	MCCOLL FRONTENAC PEMBINA 12-6-49-8	0685	176000	20	00	000	206			32	108000
00	14	06	049	08	5	0	MCCOLL FRONTENAC PEMBINA 14-6-49-8	0685	176000	20	00	000	206			32	108000
00	02	01	049	09	5	0	CDN OXY PEMBINA 2-1-49-9	0685	176000	20	00	000	206			32	108000
00	04	01	049	09	5	0		0685	176000	20	00	000	206			32	308000
00	06	01	049	09	5	0	CITIES SERVICE PEMBINA 6-1-49-9	0685	176000	20	00	000	206			32	408000
00	08	01	049	09	5	0	CITIES SERVICE PEMBINA 8-1-49-9	0685	176000	20	00	000	206			32	108000
00	10	01	049	09	5	0		0685	176000	20	00	000	206			32	308000
00	12	01	049	09	5	0		0685	176000	20	00	000	206			32	308000
00	14	01	049	09	5	0	CITIES SERVICE PEMBINA 14-1-49-9	0685	176000	20	00	000	206			32	108004
00	16	01	049	09	5	0	CITIES SERVICE PEMBINA 16-1-49-9	0685	176000	20	00	000	206			32	408000
00	02	12	049	09	5	0	PACIFIC PEMBINA 2-12-49-9	0685	176000	20	00	000	206			32	108000
00	04	12	049	09	5	0		0685	176000	20	00	000	206			32	308000
00	06	12	049	09	5	0	PACIFIC PEMBINA IN 6-12-49-9	0685	176000	20	00	000	206			32	408000
00	08	12	049	09	5	0	PACIFIC PEMBINA 8-12-49-9	0685	176000	20	00	000	206			32	108000
00	10	12	049	09	5	0	PACIFIC PEMBINA 10-12-49-9	0685	176000	20	00	000	206			32	408000
00	12	12	049	09	5	0		0685	176000	20	00	000	206			32	308000
00	14	12	049	09	5	0	PACIFIC PEMBINA 14-12-49-9	0685	176000	20	00	000	206			32	108000
00	16	12	049	09	5	0	PACIFIC PEMBINA IN 16-12-49-9	0685	176000	20	00	000	206			32	408000

806A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	206

EFFECTIVE DATE	OPER NO
01 APR 1993	226

EFFECTIVE DATE	OPER NO
01 APR 1993	031

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 255	0685	176000	20	00	000	255	8.0	184.0	1984	
00	04	30	046	06	5	0		0685	176000	20	00	000	255			32	308000
00	06	30	046	06	5	0	GPD ET AL L PEM 6-30-46-6	0685	176000	20	00	000	255			32	108000
00	10	09	046	07	5	0		0685	176000	20	00	000	255			32	308000
00	16	09	046	07	5	0	APACHE DOME PEMBINA 16-9-46-7	0685	176000	20	00	000	255			32	108000
00	10	10	046	07	5	0		0685	176000	20	00	000	255			32	308000
00	12	10	046	07	5	0		0685	176000	20	00	000	255			32	308000
00	14	10	046	07	5	0	GPD ET AL SBU PEM 14-10-46-7	0685	176000	20	00	000	255			32	108000
00	16	10	046	07	5	0	GPD ET AL SBU 16-10-46-7	0685	176000	20	00	000	255			32	108000
00	10	14	046	07	5	0		0685	176000	20	00	000	255			32	308000
00	12	14	046	07	5	0		0685	176000	20	00	000	255			32	308000
00	14	14	046	07	5	0	GPD ET AL J PEM 14-14-46-7	0685	176000	20	00	000	255			32	408005
00	16	14	046	07	5	0	GPD ET AL K PEM 16-14-46-7	0685	176000	20	00	000	255			32	108000
00	02	15	046	07	5	0		0685	176000	20	00	000	255			32	308000
00	04	15	046	07	5	0		0685	176000	20	00	000	255			32	308000
00	06	15	046	07	5	0	GPD ET AL J PEM 6-15-46-7	0685	176000	20	00	000	255			32	108004
00	08	15	046	07	5	0	GPD ET AL J PEM IN 8-15-46-7	0685	176000	20	00	000	255			32	408000
00	10	15	046	07	5	0	NORCEN ET AL SBL PEMBINA 10-15-46-7	0685	176000	20	00	000	255			32	108004
00	16	15	046	07	5	0	GPD ET AL J PEM 16-15-46-7	0685	176000	20	00	000	255			32	108000
00	02	16	046	07	5	0		0685	176000	20	00	000	255			32	308000
00	04	16	046	07	5	0		0685	176000	20	00	000	255			32	308000
00	06	16	046	07	5	0	APACHE PEMBINA 6-16-46-7	0685	176000	20	00	000	255			32	108004
00	08	16	046	07	5	0	APACHE PEMBINA 8-16-46-7	0685	176000	20	00	000	255			32	408000
00	02	22	046	07	5	0		0685	176000	20	00	000	255			32	308000
00	08	22	046	07	5	0	GPD ET AL J PEM IN 8-22-46-7	0685	176000	20	00	000	255			32	408004
00	10	22	046	07	5	0	NORCEN ET AL PEMBINA 10-22-46-7	0685	176000	20	00	000	255			32	108000
00	16	22	046	07	5	0	GPD ET AL J PEM 16-22-46-7	0685	176000	20	00	000	255			32	108000
00	02	23	046	07	5	0	GRT PLNS ET AL D PEM 2-23-46-7	0685	176000	20	00	000	255			32	408000
00	04	23	046	07	5	0		0685	176000	20	00	000	255			32	308000
00	06	23	046	07	5	0	GPD ET AL J PEM 6-23-46-7	0685	176000	20	00	000	255			32	108000
00	08	23	046	07	5	0		0685	176000	20	00	000	255			32	308000
00	10	23	046	07	5	0	NORCEN ET AL SBL PEMBINA 10-23	0685	176000	20	00	000	255			32	108000
00	12	23	046	07	5	0		0685	176000	20	00	000	255			32	308000
00	14	23	046	07	5	0	GPD ET AL J PEM 14-23-46-7	0685	176000	20	00	000	255			32	408000

B06A RB 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	255

EFFECTIVE DATE	OPER NO
01 APR 1993	031

EFFECTIVE DATE	OPER NO
01 APR 1993	031

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	16	23	046	07	50		GPD ET AL J PEM 16-23-46-7	0685	176000	20	00	000	255			32	108000
00	02	24	046	07	50			0685	176000	20	00	000	255			32	308000
00	04	24	046	07	50		NORCEN ET AL SBL PEMBINA 4-24	0685	176000	20	00	000	255			32	108000
00	06	24	046	07	50		GPD ET AL K PEM 6-24-46-7	0685	176000	20	00	000	255			32	108004
00	08	24	046	07	50		NORCEN ET AL SBL PEM 8-24-46-7	0685	176000	20	00	000	255			32	108000
00	10	24	046	07	50		NORCEN ET AL SBL PEMBINA 10-24	0685	176000	20	00	000	255			32	108000
00	12	24	046	07	50		NORCEN ET AL SBL PEMBINA 12-24	0685	176000	20	00	000	255			32	408000
00	14	24	046	07	50		GPD ET AL K PEM 14-24-46-7	0685	176000	20	00	000	255			32	408000
00	16	24	046	07	50		NORCEN ET AL SBL PEM 16-24-46-7	0685	176000	20	00	000	255			32	108000
00	02	25	046	07	50			0685	176000	20	00	000	255			32	308000
00	04	25	046	07	50		AMAX PEMBINA 4-25-46-7	0685	176000	20	00	000	255			32	108000
00	06	25	046	07	50			0685	176000	20	00	000	255			32	308000
00	08	25	046	07	50		GPD ET AL L PEM 8-25-46-7	0685	176000	20	00	000	255			32	408000
00	10	25	046	07	50		AMAX PEMBINA 10-25-46-7	0685	176000	20	00	000	255			32	108000
00	12	25	046	07	50		AMAX PEMBINA 12-25-46-7	0685	176000	20	00	000	255			32	408000
00	14	25	046	07	50			0685	176000	20	00	000	255			32	308000
00	16	25	046	07	50			0685	176000	20	00	000	255			32	308000
00	02	26	046	07	50			0685	176000	20	00	000	255			32	308000
00	04	26	046	07	50		NORCEN ET AL PEMBINA 4-26-46-7	0685	176000	20	00	000	255			32	108200
00	06	26	046	07	50		GPD ET AL J PEM 6-26-46-7	0685	176000	20	00	000	255			32	108000
00	08	26	046	07	50		GPD ET AL J PEM 8-26-46-7	0685	176000	20	00	000	255			32	408000
00	10	26	046	07	50		AMAX DOME PROVO PEMBINA 10-26-46-7	0685	176000	20	00	000	255			32	108000
00	12	26	046	07	50		GPD ET AL J PEM 12-26-46-7	0685	176000	20	00	000	255			32	408000
00	14	26	046	07	50			0685	176000	20	00	000	255			32	308000
00	16	26	046	07	50		NORCEN ET AL SBL PEMBINA 16-26	0685	176000	20	00	000	255			32	108000
00	02	27	046	07	50			0685	176000	20	00	000	255			32	308000
00	08	27	046	07	50		GPD ET AL J PEM IN 8-27-46-7	0685	176000	20	00	000	255			32	408000
00	10	27	046	07	50		GPD ET AL 5 PEM 10-27-46-7	0685	176000	20	00	000	255			32	108000
00	16	27	046	07	50		NORCEN ET AL SBL PEMBINA 16-27-46-6	0685	176000	20	00	000	255			32	108000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	255

EFFECTIVE DATE	OPER NO
01 APR 1993	031

EFFECTIVE DATE	OPER NO
01 APR 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 271	0685	176000	20	00	000	271	8.0	464.0	3840	
00	12	01	049	10	5	0	TEXACO MCCOLL PEMBINA IN 12-1	0685	176000	20	00	000	271			32	408000
00	14	01	049	10	5	0	TEXACO MCCOLL AURORA C-14-1	0685	176000	20	00	000	271			32	108000
00	04	02	049	10	5	0	TEXACO TEXCAN PEMBINA IN 4-2-49-10	0685	176000	20	00	000	271			32	408000
00	06	02	049	10	5	0	TEXACO MCCOLL AURORA D-6-2	0685	176000	20	00	000	271			32	108000
00	10	02	049	10	5	0	TEXACO MCCOLL PEMBINA IN 10-2	0685	176000	20	00	000	271			32	408000
00	12	02	049	10	5	0	TEXACO MCCOLL PEMBINA IN 12-2	0685	176000	20	00	000	271			32	408000
00	14	02	049	10	5	0	TEXACO MCCOLL AURORA C-14-2	0685	176000	20	00	000	271			32	108000
00	16	02	049	10	5	0	TEXACO MCCOLL AURORA C-16-2	0685	176000	20	00	000	271			32	108000
00	02	03	049	10	5	0	TEXACO TEXCAN PEMBINA IN 2-3-49-10	0685	176000	20	00	000	271			32	408000
00	08	03	049	10	5	0	TEXACO MCCOLL AURORA D-8-3	0685	176000	20	00	000	271			32	108000
00	10	03	049	10	5	0	TEXACO MCCOLL PEMBINA IN 10-3-49-10	0685	176000	20	00	000	271			32	408000
00	12	03	049	10	5	0	TEXACO MCCOLL PEMBINA IN 12-3-49-10	0685	176000	20	00	000	271			32	408000
02	14	03	049	10	5	0	TEXACO MCCOLL AURORA C-14-3B	0685	176000	20	00	000	271			32	108000
00	16	03	049	10	5	0	TEXACO MCCOLL AURORA C-16-3	0685	176000	20	00	000	271			32	108000
00	10	04	049	10	5	0	TEXACO MCCOLL PEMBINA IN 10-4-49-10	0685	176000	20	00	000	271			32	408000
00	12	04	049	10	5	0	TEXACO TEXCAN PEMBINA IN 12-4-49-10	0685	176000	20	00	000	271			32	408004
00	14	04	049	10	5	0	TEXACO MCOOLL AURORA B-14-4	0685	176000	20	00	000	271			32	108000
00	16	04	049	10	5	0	TEXACO MCCOLL AURORA B-16-4	0685	176000	20	00	000	271			32	108000
00	02	09	049	10	5	0	TEXACO MCCOLL PEMBINA IN 2-9-49-10	0685	176000	20	00	000	271			32	408004
00	04	09	049	10	5	0	TEXACO MCCOLL PEMBINA IN 4-9-49-10	0685	176000	20	00	000	271			32	408000
00	06	09	049	10	5	0	TEXACO MCCOLL AURORA B-6-9	0685	176000	20	00	000	271			32	108000
00	08	09	049	10	5	0	TEXACO MCCOLL AURORA B-8-9	0685	176000	20	00	000	271			32	108000
00	10	09	049	10	5	0	TEXACO MCCOLL PEMBINA IN 10-9-49-10	0685	176000	20	00	000	271			32	408000
00	12	09	049	10	5	0	TEXACO MCCOLL PEMBINA IN 12-9-49-10	0685	176000	20	00	000	271			32	408000
00	14	09	049	10	5	0	TEXACO MCCOLL AURORA B-14-9	0685	176000	20	00	000	271			32	108000
00	16	09	049	10	5	0	TEXACO MCCOLL AURORA B-16-9	0685	176000	20	00	000	271			32	108000
00	02	10	049	10	5	0	TEXACO MCCOLL PEMBINA IN 2-10-49-10	0685	176000	20	00	000	271			32	408004
00	04	10	049	10	5	0	TEXACO MCCOLL PEMBINA IN 4-10-49-10	0685	176000	20	00	000	271			32	408000
00	06	10	049	10	5	0	TEXACO MCCOLL AURORA C-6-10	0685	176000	20	00	000	271			32	108000
00	08	10	049	10	5	0	TEXACO MCCOLL AURORA C-8-10	0685	176000	20	00	000	271			32	108000
00	10	10	049	10	5	0	TEXACO MCCOLL PEM IN 10-10-49-10	0685	176000	20	00	000	271			32	408000
00	12	10	049	10	5	0	TEXACO MCCOLL PEM IN 12-10-49-10	0685	176000	20	00	000	271			32	408004
00	14	10	049	10	5	0	TEXACO MCCOLL AURORA C-14-10	0685	176000	20	00	000	271			32	108000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	271

EFFECTIVE DATE	OPER NO
01 APR 1993	007

EFFECTIVE DATE	OPER NO
01 APR 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	16	10	049	10	5	0	TEXACO MCCOLL AURORA C-16-10	0685	176000	20	00	000	271			32	108000
00	02	11	049	10	5	0	TEXACO MCCOLL PEMBINA IN 2-11-49-10	0685	176000	20	00	000	271			32	408000
00	04	11	049	10	5	0	TEXACO MCCOLL PEMBINA IN 4-11-49-10	0685	176000	20	00	000	271			32	408000
00	06	11	049	10	5	0	TEXACO MCCOLL AURORA C-6-11	0685	176000	20	00	000	271			32	108000
00	08	11	049	10	5	0	TEXACO MCCOLL AURORA C-8-11	0685	176000	20	00	000	271			32	108000
00	10	11	049	10	5	0	TEXACO MCCOLL PEM IN 10-11-49-10	0685	176000	20	00	000	271			32	408004
00	12	11	049	10	5	0	TEX MCCOLL PEMBINA IN 12-11-49-10	0685	176000	20	00	000	271			32	408000
00	14	11	049	10	5	0	TEXACO MCCOLL AURORA C-14-11	0685	176000	20	00	000	271			32	108000
00	16	11	049	10	5	0	TEXACO MCCOLL AURORA C-16-11	0685	176000	20	00	000	271			32	108000
00	04	12	049	10	5	0	TEXACO MCCOLL PEMBINA IN 4-12-49-10	0685	176000	20	00	000	271			32	408000
00	06	12	049	10	5	0	TEXACO MCCOLL AURORA C-6-12	0685	176000	20	00	000	271			32	108000
00	12	12	049	10	5	0	TEXACO MCCOLL PEM IN 12-12-49-10	0685	176000	20	00	000	271			32	408005
00	14	12	049	10	5	0	TEXACO MCCOLL AURORA C-14-12	0685	176000	20	00	000	271			32	108004
00	02	14	049	10	5	0	TRIAD AURORA PEMBINA IN 2-14-49-10	0685	176000	20	00	000	271			32	408004
00	04	14	049	10	5	0	TRIAD AURORA PEMBINA IN 4-14-49-10	0685	176000	20	00	000	271			32	408004
00	06	14	049	10	5	0	TRIAD AURORA 6-14-49-10	0685	176000	20	00	000	271			32	108000
00	08	14	049	10	5	0	TRIAD AURORA 8-14-49-10	0685	176000	20	00	000	271			32	108000
00	10	14	049	10	5	0	TRIAD AURORA PEM IN 10-14-49-10	0685	176000	20	00	000	271			32	408000
00	12	14	049	10	5	0	TRIAD AURORA PEMBINA IN 12-14-49-10	0685	176000	20	00	000	271			32	408004
00	14	14	049	10	5	0	TRIAD AURORA 14-14-49-10	0685	176000	20	00	000	271			32	108000
00	16	14	049	10	5	0	TRIAD AURORA 16-14-49-10	0685	176000	20	00	000	271			32	108000
00	02	15	049	10	5	0	TEXACO PEMBINA IN 2-15-49-10	0685	176000	20	00	000	271			32	408000
00	04	15	049	10	5	0	TEXACO PEMBINA IN 4-15-49-10	0685	176000	20	00	000	271			32	408000
00	06	15	049	10	5	0	TEXACO AURORA G-6-15	0685	176000	20	00	000	271			32	108000
00	08	15	049	10	5	0	TEXACO AURORA G-8-15	0685	176000	20	00	000	271			32	108000
00	10	15	049	10	5	0	DEV PAL PEM IN 10-15-49-10	0685	176000	20	00	000	271			32	408004
00	12	15	049	10	5	0	DEV PAL PEM IN 12-15-49-10	0685	176000	20	00	000	271			32	408004
00	14	15	049	10	5	0	DEVON PALMER CYNTHIA 14-15-49-10	0685	176000	20	00	000	271			32	108000
00	16	15	049	10	5	0	DEVON PALMER CYNTHIA 16-15-49-10	0685	176000	20	00	000	271			32	108000
00	02	16	049	10	5	0	TEXACO MCCOLL PEMBINA IN 2-16-49-10	0685	176000	20	00	000	271			32	408000
00	04	16	049	10	5	0	TEXACO PEMBINA IN 4-16-49-10	0685	176000	20	00	000	271			32	408000
00	06	16	049	10	5	0	TEXACO AURORA H-6-16	0685	176000	20	00	000	271			32	108000
00	08	16	049	10	5	0	TEXACO AURORA H-8-16	0685	176000	20	00	000	271			32	108000
00	02	21	049	10	5	0	TEXACO MCCOLL PEMBINA IN 2-21-49-10	0685	176000	20	00	000	271			32	408000
00	08	21	049	10	5	2	TEXACO MCCOLL AURORA A-8-21	0685	176000	20	00	000	271			32	108000

BIGA 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	271

EFFECTIVE DATE	OPER NO
01 APR 1993	007

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 APR 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3. DAY)	BASIC WELL RATE TOTAL (M3. DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	21	049	10	5	0	TEXACO MCCOLL PEMB IN 10-21-49-10	0685	176000	20	00	000	271			32	408000
00	16	21	049	10	5	0	TEXACO MCCOLL AURORA A-16-21	0685	176000	20	00	000	271			32	108000
00	02	22	049	10	5	0	TEXACO MCCOLL PEMBINA IN 2-22-49-10	0685	176000	20	00	000	271			32	408000
00	04	22	049	10	5	0	TEXACO MCCOLL PEMBINA IN 4-22-49-10	0685	176000	20	00	000	271			32	408000
00	06	22	049	10	5	0	TEXACO MCCOLL AURORA A6-22	0685	176000	20	00	000	271			32	108000
02	08	22	049	10	5	0	TEXACO TEXCAN PEMBINA 8-22-49-10	0685	176000	20	00	000	271			32	108000
00	10	22	049	10	5	0	TEXACO MCCOLL PEM IN 10-22-49-10	0685	176000	20	00	000	271			32	108004
00	12	22	049	10	5	0	TEXACO MCCOLL PEMB IN 12-22-49-10	0685	176000	20	00	000	271			32	108004
00	14	22	049	10	5	0	TEXACO MCCOLL AURORA A-14-22	0685	176000	20	00	000	271			32	108000
00	16	22	049	10	5	0	TEXACO AURORA A 16-22-49-10	0685	176000	20	00	000	271			32	108000
00	02	23	049	10	5	0	TEXACO MCCOLL PEM IN 2-23-49-10	0685	176000	20	00	000	271			32	408000
00	04	23	049	10	5	0	TEXACO MCCOLL PEMBINA IN 4-23-49-10	0685	176000	20	00	000	271			32	408004
00	06	23	049	10	5	0	TEXACO MCCOLL AURORA A-6-23	0685	176000	20	00	000	271			32	108000
00	08	23	049	10	5	0	TEXACO MCCOLL AURORA A-8-23	0685	176000	20	00	000	271			32	108000
00	10	23	049	10	5	0	TEXACO MCCOLL PEM IN 10-23-49-10	0685	176000	20	00	000	271			32	408000
00	12	23	049	10	5	0	TEXACO MCCOLL PEM IN 12-23-49-10	0685	176000	20	00	000	271			32	408000
00	14	23	049	10	5	0	TEXACO MCCOLL AURORA A-14-23	0685	176000	20	00	000	271			32	108000
00	16	23	049	10	5	0	TEXACO MCCOLL AURORA A-16-23	0685	176000	20	00	000	271			32	108000
00	04	24	049	10	5	0	TEXACO MCCOLL PEMBINA IN 4-24-49-10	0685	176000	20	00	000	271			32	408000
00	06	24	049	10	5	0	TEXACO MCCOLL AURORA F-6-24	0685	176000	20	00	000	271			32	108000
00	12	24	049	10	5	0	TEXACO MCCOLL PEM IN 12-24-49-10	0685	176000	20	00	000	271			32	408000
00	14	24	049	10	5	0	TEXACO MCCOLL AURORA F-14-24	0685	176000	20	00	000	271				108006
02	14	24	049	10	5	0	TEXACO ET AL PEMBINA 14-24-49-10	0685	176000	20	00	000	271			32	108000
00	04	25	049	10	5	0	TEXACO MCCOLL PEMBINA IN 4-25-49-10	0685	176000	20	00	000	271			32	408000
02	06	25	049	10	5	0	TEXACO MCCOLL AURORA E-6-25	0685	176000	20	00	000	271			32	108000
00	12	25	049	10	5	0	TEX MCCOLL PEMBINA IN 12-25-49-10	0685	176000	20	00	000	271			32	408000
00	14	25	049	10	5	0	TEXACO MCCOLL AURORA E-14-25	0685	176000	20	00	000	271			32	108004
00	02	26	049	10	5	0	TEXACO MCCOLL PEMBINA IN 2-26-49-10	0685	176000	20	00	000	271			32	408004
00	04	26	049	10	5	0	TEXACO MCCOLL PEMBINA IN 4-26-49-10	0685	176000	20	00	000	271			32	408004
00	06	26	049	10	5	0	TEXACO MCCOLL AURORA A-6-26	0685	176000	20	00	000	271			32	108000
00	08	26	049	10	5	0	TEXACO MCCOLL AURORA A-8-26	0685	176000	20	00	000	271			32	108000
00	10	26	049	10	5	0	TEX MCCOLL PEMBINA IN 10-26-49-10	0685	176000	20	00	000	271			32	408000
00	12	26	049	10	5	0	TEX MCCOLL PEMBINA IN 12-26-49-10	0685	176000	20	00	000	271			32	408004
00	14	26	049	10	5	0	TEXACO MCCOLL AURORA A-14-26	0685	176000	20	00	000	271			32	108000
00	16	26	049	10	5	0	TEXACO MCCOLL AURORA A-16-26	0685	176000	20	00	000	271			32	108000

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	271

EFFECTIVE DATE	OPER NO
01 APR 1993	007

EFFECTIVE DATE	OPER NO
01 APR 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
														M^3 DAY			
00	02	27	049	10	5	0	TEXACO TEXCAN PEMBINA IN 2-27-49-10	0685	176000	20	00	000	271			32	408000
00	04	27	049	10	5	0	TEXACO TEXCAN PEMBINA IN 4-27-49-10	0685	176000	20	00	000	271			32	108000
00	06	27	049	10	5	0	TEXACO MCCOLL AURORA A-6-27	0685	176000	20	00	000	271			32	108000
00	08	27	049	10	5	0	TEXACO MCCOLL PEMBINA 8-27-49-10	0685	176000	20	00	000	271			32	108000
00	10	27	049	10	5	0	TEX MCCOLL PEMBINA IN 10-27-49-10	0685	176000	20	00	000	271			32	408000
00	12	27	049	10	5	0	TEXACO MCCOLL PEMB IN 12-27-49-10	0685	176000	20	00	000	271			32	408000
00	14	27	049	10	5	0	TEXACO MCCOLL AURORA A-14-27	0685	176000	20	00	000	271			32	108000
00	16	27	049	10	5	0	TEXACO MCCOLL AURORA A-16-27	0685	176000	20	00	000	271			32	108000
00	02	28	049	10	5	0	TEXACO MCCOLL PEMBINA IN 2-28-49-10	0685	176000	20	00	000	271			32	408000
00	08	28	049	10	5	0	TEXACO MCCOLL AURORA A-8-28	0685	176000	20	00	000	271			32	108000
00	02	34	049	10	5	0	TEXACO TEXCAN PEMBINA IN 2-34-49-10	0685	176000	20	00	000	271			32	408000
00	04	34	049	10	5	0	TEXACO TEXCAN PEMBINA IN 4-34-49-10	0685	176000	20	00	000	271			32	408000
00	06	34	049	10	5	0	TEXACO MCCOLL AURORA A-6-34	0685	176000	20	00	000	271			32	108000
00	08	34	049	10	5	0	TEXACO MCCOLL AURORA A-8-34	0685	176000	20	00	000	271			32	108000
00	02	35	049	10	5	0	TEXACO TEXCAN PEM IN 2-35-49-10	0685	176000	20	00	000	271			32	408000
00	04	35	049	10	5	0	TEXACO TEXCAN PEM IN 4-35-49-10	0685	176000	20	00	000	271			32	408000
00	06	35	049	10	5	0	TEXACO MCCOLL AURORA A6-35	0685	176000	20	00	000	271			32	108000
00	08	35	049	10	5	0	TEXACO MCCOLL AURORA A-8-35	0685	176000	20	00	000	271			32	108004

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	271

EFFECTIVE DATE	OPER NO
01 APR 1993	007

EFFECTIVE DATE	OPER NO
01 APR 1993	226

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 350	0685	176000	20	00	000	350	8.0	104.0	1600	
00	06	14	050	09	5	0	SUN PEMBINA 6-14-50-9	0685	176000	20	00	000	350			64	108000
00	14	14	050	09	5	0	CS ET AL PEMBINA IN 14-14-50-9	0685	176000	20	00	000	350			64	408000
00	10	15	050	09	5	0	CDNOXY ET AL PEMBINA 10-15-50-9	0685	176000	20	00	000	350				108203
00	12	15	050	09	5	0	CDNOXY ET AL PEMBINA 12-15-50-9	0685	176000	20	00	000	350				108003
00	14	15	050	09	5	0	CS ET AL PEMBINA 14-15-50-9	0685	176000	20	00	000	350			64	108000
00	16	15	050	09	5	0	CITIES SERVICE PEMBINA 16-15-50-9	0685	176000	20	00	000	350			64	108000
00	16	16	050	09	5	0	CS PEMBINA 16-16-50-9	0685	176000	20	00	000	350			64	408000
00	08	20	050	09	5	0	PAN AM ET AL CYN S-2 PEM 8-20-50-9	0685	176000	20	00	000	350			64	108000
00	09	20	050	09	5	0	CS ET AL PEMBINA 9-20-50-9	0685	176000	20	00	000	350				108004
00	14	20	050	09	5	0	PAN AM ET AL CYN S-5 PEM 14-20-50-9	0685	176000	20	00	000	350			64	108004
00	16	20	050	09	5	0	PAN A ETAL CYN S-1 PEM 16-20-50-9	0685	176000	20	00	000	350			64	108004
00	02	21	050	09	5	0	CDNOXY ET AL PEMBINA 2-21-50-9	0685	176000	20	00	000	350				108003
00	06	21	050	09	5	0	CS ET AL PEMBINA 6-21-50-9	0685	176000	20	00	000	350			64	108000
00	08	21	050	09	5	0	CS ET AL PEMBINA 8-21-50-9	0685	176000	20	00	000	350			64	108004
00	14	21	050	09	5	0	CS ET AL PEMBINA IN 14-21-50-9	0685	176000	20	00	000	350			64	408000
00	16	21	050	09	5	0	CS ET AL PEMBINA 16-21-50-9	0685	176000	20	00	000	350			64	108004
00	02	22	050	09	5	0	CDN OXY ET AL PEMBINA 2-22-50-9	0685	176000	20	00	000	350				108003
00	04	22	050	09	5	0	CS ET AL PEMBINA 4-22-50-9	0685	176000	20	00	000	350				108003
00	06	22	050	09	5	0	C S ET AL PEMBINA 6-22-50-9	0685	176000	20	00	000	350			64	108000
00	08	22	050	09	5	0	CS ET AL PEMBINA 8-22-50-9	0685	176000	20	00	000	350			64	108000
02	14	22	050	09	5	0	CS ET AL PEMBINA A 14-22-50-9	0685	176000	20	00	000	350			64	108004
00	06	23	050	09	5	0	CS ET AL PEMBINA 6-23-50-9	0685	176000	20	00	000	350			64	108000
00	06	28	050	09	5	0	CS ET AL PEMBINA 6-28-50-9	0685	176000	20	00	000	350			64	108004
00	03	29	050	09	5	0	CS ET AL PEMBINA 3-29-50-9	0685	176000	20	00	000	350				108003
00	05	29	050	09	5	0	CS ET AL PEMBINA 5-29-50-9	0685	176000	20	00	000	350				108003
00	06	29	050	09	5	0	WINCAN TEXFEL PEMBINA 6-29-50-9	0685	176000	20	00	000	330			64	108000
00	08	29	050	09	5	0	WINCAN TEXFEL PEMBINA 8-29-50-9	0685	176000	20	00	000	350			64	108004
00	10	29	050	09	5	0	CS ET AL PEMBINA 10-29-50-9	0685	176000	20	00	000	350			64	108000
00	12	29	050	09	5	0	CS ET AL PEMBINA 12-29-50-9	0685	176000	20	00	000	350				108003
00	14	29	050	09	5	0	PANAM E CYNTHIA D-28 PEM 14-29	0685	176000	20	00	000	350			64	108004
00	10	30	050	09	5	0	PAN AM D-1 CYNTHIA 10-30-50-9	0685	176000	20	00	000	350			64	108000
00	14	30	050	09	5	0	CS PEMBINA IN 14-30-50-9	0685	176000	20	00	000	350			64	408000
00	16	30	050	09	5	0	CS ET AL PEMBINA 16-30-50-9	0685	176000	20	00	000	350				108003

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	350

EFFECTIVE DATE	OPER NO
01 APR 1993	226

EFFECTIVE DATE	OPER NO
01 APR 1993	226

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	14	25	050	10	5	0	CS PEMBINA 14-25-50-10	0685	176000	20	00	000	350			64	108000
00	16	25	050	10	5	0	CS PEMBINA 16-25-50-10	0685	176000	20	00	000	350			64	108000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	350

EFFECTIVE DATE	OPER NO
01 APR 1993	226

EFFECTIVE DATE	OPER NO
01 APR 1993	226

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M3	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA ELLERSLIE A PROJECT NO 1	0685	336001	00	00	000	001	8.0	16.0	224	
00	04	32	048	04	5	0		0685	336001	00	00	000	000				408005
00	06	32	048	04	5	0		0685	336001	00	00	000	000			32	108000
00	10	32	048	04	5	0		0685	336001	00	00	000	001			32	408000
00	16	32	048	04	5	0		0685	336001	00	00	000	001			32	308000
00	13	33	048	04	5	0		0685	336001	00	00	000	001			64	108000
00	04	04	049	04	5	0		0685	336001	00	00	000	001			64	108004
00	12	04	049	04	5	0		0685	336001	00	00	000	001				508000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	336001	00	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1993	226

EFFECTIVE DATE	OPER NO
01 APR 1993	031

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PROGRESS DOE CREEK A PROJECT NO 1	0747	190001	20	00	000	001	8.0	104.0	608	
00	06	31	07	80	86	0		0747	190001	20	00	000	001			64	108000
00	08	31	07	80	86	0		0747	190001	20	00	000	001			64	108000
00	10	31	07	80	86	0		0747	190001	20	00	000	001			32	408000
00	12	31	07	80	86	0		0747	190001	20	00	000	001			32	108000
00	14	31	07	80	86	0		0747	190001	20	00	000	001			32	108000
00	16	31	07	80	86	0		0747	190001	20	00	000	001			32	108000
00	06	32	07	80	86	0		0747	190001	20	00	000	001			64	108000
00	12	32	07	80	86	0		0747	190001	20	00	000	001			32	408000
00	14	32	07	80	86	0		0747	190001	20	00	000	001			32	108000
00	08	36	07	80	96	0		0747	190001	20	00	000	001			64	108000
00	10	36	07	80	96	0		0747	190001	20	00	000	001			32	108000
00	12	36	07	80	96	0		0747	190001	20	00	000	001			32	108000
00	14	36	07	80	96	0		0747	190001	20	00	000	001				408000
00	16	36	07	80	96	0		0747	190001	20	00	000	001			32	108000
00	02	06	07	90	86	0		0747	190001	20	00	000	001			32	108000
00	04	06	07	90	86	0		0747	190001	20	00	000	001			32	108000
00	06	06	07	90	86	0		0747	190001	20	00	000	001				408000
00	08	06	07	90	86	0		0747	190001	20	00	000	001				408000

B06A R8 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0747	190001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1993	031

EFFECTIVE DATE	OPER NO
01 APR 1993	116

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3. DAY)	BASIC WELL RATE TOTAL (M3. DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PROVOST VIK & MANN MU NO 1 PR NO 5	0750	218060	20	00	000	005	8.0	208.0	5504	
00	02	27	035	10	4	0	MOSBACHER ET AL HAMIL IN 2-27	0750	218060	20	00	000	005			64	408005
00	04	27	035	10	4	0	MOSBACHER ET AL HAMIL 4-27-35-10	0750	218060	20	00	000	005			64	108000
00	06	27	035	10	4	0	MOSBACHER LL&E PROVOST 6-27-35-10	0750	218060	20	00	000	006				108003
00	10	27	035	10	4	0	MOSBACHER ET AL HAMIL 10-27-35-10	0750	218060	20	00	000	005			64	108000
00	12	27	035	10	4	0	MOSBACHER ET AL HAMIL IN 12-27	0750	218060	20	00	000	005			64	408005
00	16	27	035	10	4	0	MOSBACHER LL&E PROVOST 16-27-35-10	0750	218060	20	00	000	005				108005
00	02	28	035	10	4	0	MOSBACHER SUN HAMIL 2-28-35-10	0750	218060	20	00	000	005				408004
00	04	28	035	10	4	0	MOSBACHER ET AL HAMIL 4-28-35-10	0750	218060	20	00	000	005			64	108005
00	06	28	035	10	4	0	MOSBACHER LL&E PROVOST 6-28-35-10	0750	218060	20	00	000	005				108005
00	08	28	035	10	4	0	MOSBACHER LL&E PROVOST 8-28-35-10	0750	218060	20	00	000	005			64	108005
00	10	28	035	10	4	0	MOSBACHER SUN HAMIL 10-28-35-10	0750	218060	20	00	000	005			64	108005
00	12	28	035	10	4	0	NORTHWEST HAMIL 12-28-35-10	0750	218060	20	00	000	005			64	408005
00	14	28	035	10	4	0	MOSBACHER SUN HAMIL IN 14-28-35-10	0750	218060	20	00	000	005				408005
00	16	28	035	10	4	0	MOSBACHER LL&E PROVOST 16-28-35-10	0750	218060	20	00	000	005				108005
00	10	31	035	10	4	0	MOSBACHER ET AL HAMIL 10-31-35-10	0750	218060	20	00	000	005			64	108004
00	12	31	035	10	4	0	MOSBACHER ETAL HAMIL IN 12-31-35-10	0750	218060	20	00	000	005			64	408004
00	16	31	035	10	4	0	MOSBACHER LL&E PROVOST 16-31-35-10	0750	218060	20	00	000	005				408005
02	02	32	035	10	4	0	MOSBACHER HAMIL IN A2-32-35-10	0750	218060	20	00	000	005			64	408005
00	04	32	035	10	4	0	MOSBACHER SUN HAMIL 4-32-35-10	0750	218060	20	00	000	005			64	108005
00	06	32	035	10	4	0	MOSBACH LL&E PROVOST 6-32-35-10	0750	218060	20	00	000	005				108004
00	10	32	035	10	4	0	MOSBACHER SUN HAMIL 10-32-35-10	0750	218060	20	00	000	005			64	108005
00	12	32	035	10	4	0	MOSBACHER ETAL HAMIL IN 12-32-35-10	0750	218060	20	00	000	005				408000
00	14	32	035	10	4	0	MOSBACHER LL&E PROVOST 14-32-35-10	0750	218060	20	00	000	005			64	108005
00	16	32	035	10	4	0	MOSBACHER LL&E PROVOST 16-32-35-10	0750	218060	20	00	000	005				108005
00	02	33	035	10	4	0	MOSBACHER ET AL HAMIL 2-33-35-10	0750	218060	20	00	000	005				408000
00	04	33	035	10	4	0	NORTHWEST HAMIL 4-33-35-10	0750	218060	20	00	000	005			64	108004
00	06	33	035	10	4	0	MOSBACHER LL&E PROVOST 6-33-35-10	0750	218060	20	00	000	005				108004
00	08	33	035	10	4	0	LL&E ET AL PROVOST 8-33-35-10	0750	218060	20	00	000	005			64	108005
00	10	33	035	10	4	0	MOSBACHER ETAL HAMIL 10-33-35-10	0750	218060	20	00	000	005			64	108000
00	12	33	035	10	4	0	MOSBACHER ETAL HAMIL IN 12-33-35-10	0750	218060	20	00	000	005				408000
00	14	33	035	10	4	0	MOSBACHER LL&E PROVOST 14-33-35-10	0750	218060	20	00	000	005			64	108005
00	16	33	035	10	4	0	MOSBACHER LL&E PROVOST 16-33-35-10	0750	218060	20	00	000	005				108005
00	02	34	035	10	4	0	MOSBACHER ETAL HAMIL IN 2-34-35-10	0750	218060	20	00	000	005				408004

B06A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0750	218060	20	00	000	005

EFFECTIVE DATE	OPER NO
01 APR 1993	116

EFFECTIVE DATE	OPER NO
01 APR 1993	116

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
02	02	34	035	10	4	0	MOSBACHER LL&E PROVOST 2-34-35-10	0750	218060	20	00	000	005				408005
00	04	34	035	10	4	0	MOSBACHER ETAL HAMIL 4-34-35-10	0750	218060	20	00	000	005			64	108000
00	06	34	035	10	4	0	MOSBACHER LL&E PROVOST 6-34-35-10	0750	218060	20	00	000	005				108003
00	08	34	035	10	4	0	LL&E ET AL PROVOST 8-34-35-10	0750	218060	20	00	000	005			64	108005
00	10	34	035	10	4	0	LL&E ET AL PROVOST 10-34-35-10	0750	218060	20	00	000	005			64	108000
00	12	34	035	10	4	0	MOSBACHER ET AL HAMIL 12-34-35-10	0750	218060	20	00	000	005				408005
02	12	34	035	10	4	0	MOSBACHER LL&E PROVOST 12-34-35-10	0750	218060	20	00	000	005			64	408005
00	16	34	035	10	4	0	MOSBACHER LL&E PROVOST 16-34-35-10	0750	218060	20	00	000	005				108003
00	02	35	035	10	4	0	LL&E ET AL HAMIL IN 2-35-35-10	0750	218060	20	00	000	005			64	408005
00	04	35	035	10	4	0	LL&E ET AL HAMIL 4-35-35-10	0750	218060	20	00	000	005			64	108000
00	06	35	035	10	4	0	MOSBACHER LL&E PROVOST 6-35-35-10	0750	218060	20	00	000	005				108003
00	09	35	035	10	4	0	LL&E ET AL PROVOST 9-35-35-10	0750	218060	20	00	000	005				108003
00	10	35	035	10	4	0	LL&E HAMIL 10-35-35-10	0750	218060	20	00	000	005			64	108000
00	12	35	035	10	4	0	LL&E ET AL HAMIL IN 12-35-35-10	0750	218060	20	00	000	005			64	408005
00	04	02	036	10	4	0	MOSBACHER LL&E PROVOST 4-2-36-10	0750	218060	20	00	000	005			64	108000
00	02	03	036	10	4	0	MOSBACHER ET AL PROVOST 2-3-36-10	0750	218060	20	00	000	005			64	408005
00	04	03	036	10	4	0	LL&E ET AL PROVOST 4-3-36-10	0750	218060	20	00	000	005			64	108000
00	12	03	036	10	4	0	MOSBACHER LL&E PROVOST 12-3-36-10	0750	218060	20	00	000	005			64	408005
00	02	04	036	10	4	0	MOSBACHER ET AL HAMIL IN 2-4-36-10	0750	218060	20	00	000	005			64	408005
00	04	04	036	10	4	0	MOSBACHER ET AL HAMIL 4-4-36-10	0750	218060	20	00	000	005			64	108005
00	10	04	036	10	4	0	LL&E PROVOST 10-4-36-10	0750	218060	20	00	000	005			64	108000
00	12	04	036	10	4	0	MOSBACHER ET AL HAMIL IN 12-4-36-10	0750	218060	20	00	000	005			64	408005
00	02	05	036	10	4	0	MOSBACHER ETAL HAMIL IN 2-5-36-10	0750	218060	20	00	000	005				408000
00	04	05	036	10	4	0	MOSBACHER ET AL HAMIL 4-5-36-10	0750	218060	20	00	000	005			64	108004
00	08	05	036	10	4	0	MOSBACHER LL&E PROVOST 8-5-36-10	0750	218060	20	00	000	005			64	108005
00	10	05	036	10	4	0	MOSBACHER ET AL HAMIL 10-5-36-10	0750	218060	20	00	000	005			64	108000
00	12	05	036	10	4	0	MOSBACHER ETAL HAMIL IN 12-5-36-10	0750	218060	20	00	000	005				408005
02	12	05	036	10	4	0	MOSBACHER LL&E PROVOST A12-5-36-10	0750	218060	20	00	000	005			64	408005
00	16	05	036	10	4	0	MOSBACHER LL&E PROVOST 16-5-36-10	0750	218060	20	00	000	005				108005
00	02	06	036	10	4	0	MOSBACHER ETAL HAMIL IN 2-6-36-10	0750	218060	20	00	000	005			64	408005
00	04	06	036	10	4	0	MOSBACHER ET AL HAMIL 4-6-36-10	0750	218060	20	00	000	005			64	108004
00	10	06	036	10	4	0	MOSBACHER ET AL HAMIL 10-6-36-10	0750	218060	20	00	000	005			64	108005
00	12	06	036	10	4	0	MOSBACHER ET AL HAMIL IN 12-6-36-10	0750	218060	20	00	000	005			64	408005
00	16	06	036	10	4	0	LL&E ET AL PROVOST 16-6-36-10	0750	218060	20	00	000	005				108003
00	02	07	036	10	4	0	MOSBACHER ET AL HAMIL IN 2-7-36-10	0750	218060	20	00	000	005			64	408005

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0750	218060	20	00	000	005

EFFECTIVE DATE	OPER NO
01 APR 1993	116

EFFECTIVE DATE	OPER NO
01 APR 1993	116

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	07	036	10	4	0	LL&E ET AL PROVOST 4-7-36-10	0750	218060	20	00	000	005			64	108004
00	06	07	036	10	4	0	LL&E ET AL PROVOST 6-7-36-10	0750	218060	20	00	000	005				108005
00	10	07	036	10	4	0	MOSBACHER ET AL PROVOST 10-7-36-10	0750	218060	20	00	000	005			64	108000
00	12	07	036	10	4	0	LL&E ET AL PROVOST 12-7-36-10	0750	218060	20	00	000	005			64	408005
00	02	08	036	10	4	0	LL&E HB ET AL HAMIL IN 2-8-36-10	0750	218060	20	00	000	005			64	408005
00	04	08	036	10	4	0	LL&E ET AL HAMIL 4-8-36-10	0750	218060	20	00	000	005			64	108000
00	12	08	036	10	4	0	LL&E ET AL HAMIL IN 12-8-36-10	0750	218060	20	00	000	005				408005
00	04	09	036	10	4	0	MOSBACHER ET AL PROVOST 4-9-36-10	0750	218060	20	00	000	005			64	108005
00	10	01	036	11	4	0	MOSBACHER ET AL HAMIL 10-1-36-11	0750	218060	20	00	000	005			64	108000
00	10	11	036	11	4	0	LL&E ET AL PROVOST 10-11-36-11	0750	218060	20	00	000	005			64	108000
00	16	11	036	11	4	0	MOSBACHER LL&E PROVOST 16-11-36-11	0750	218060	20	00	000	005				108005
00	02	12	036	11	4	0	MOSBACHER ET AL HAMIL IN 2-12-36-11	0750	218060	20	00	000	005			64	408005
00	10	12	036	11	4	0	LL&E ET AL PROVOST 10-12-36-11	0750	218060	20	00	000	005			64	108000
00	12	12	036	11	4	0	LL&E ET AL HAMIL IN 12-12-36-11	0750	218060	20	00	000	005			64	408005
00	16	12	036	11	4	0	LL&E ET AL PROVOST 16-12-36-11	0750	218060	20	00	000	005				108004
00	02	13	036	11	4	0	MOSBACHER ET AL PROVOST 2-13-36-11	0750	218060	20	00	000	005			64	408005
00	04	13	036	11	4	0	MOSBACHER ET AL HAMIL 4-13-36-11	0750	218060	20	00	000	005			64	108000
00	06	13	036	11	4	0	LL&E ET AL PROVOST 6-13-36-11	0750	218060	20	00	000	005				108003
00	02	14	036	11	4	0	LL&E ET AL HAMIL IN 2-14-36-11	0750	218060	20	00	000	005			64	408005
00	04	14	036	11	4	0	LL&E ET AL PROVOST 4-14-36-11	0750	218060	20	00	000	005			64	108000
00	06	14	036	11	4	0	MOSBACHER LL&E PROVOST 6-14-36-11	0750	218060	20	00	000	005				108005
00	10	14	036	11	4	0	MOSBACHER ET AL HAMIL 10-14-36-11	0750	218060	20	00	000	005			64	108000
00	12	14	036	11	4	0	LL&E ET AL PROVOST IN 12-14-36-11	0750	218060	20	00	000	005			64	408005
00	02	15	036	11	4	0	LL&E ET AL HAMIL IN 2-15-36-11	0750	218060	20	00	000	005			64	408005
00	04	15	036	11	4	0	LL&E ET AL PROVOST 4-15-36-11	0750	218060	20	00	000	005			64	108005
00	06	15	036	11	4	0	LL&E ET AL PROVOST 6-15-36-11	0750	218060	20	00	000	005				108005
00	10	15	036	11	4	0	MOSBACHER ET AL HAMIL 10-15-36-11	0750	218060	20	00	000	005			64	108000
00	12	15	036	11	4	0	LL&E ET AL PROVOST IN 12-15-36-11	0750	218060	20	00	000	005			64	408005
00	16	15	036	11	4	0	MOSBACHER LL&E PROVOST 16-15-36-11	0750	218060	20	00	000	005				108003
00	02	16	036	11	4	0	LL&E ET AL HAMIL IN 2-16-36-11	0750	218060	20	00	000	005			64	408005
00	04	16	036	11	4	0	LL&E ET AL PROVOST 4-16-36-11	0750	218060	20	00	000	005			64	108005
00	10	16	036	11	4	0	MOSBACHER ET AL HAMIL 10-16-36-11	0750	218060	20	00	000	005			64	108004
00	12	16	036	11	4	0	LL&E ET AL PROVOST IN 12-16-36-11	0750	218060	20	00	000	005			64	408005
00	02	19	036	11	4	0	LL&E ET AL PROVOST IN 2-19-36-11	0750	218060	20	00	000	005			64	408005
00	04	19	036	11	4	0	MOSBACHER LL&E PROVOST 4-19-36-11	0750	218060	20	00	000	005			64	108000

B06A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0750	218060	20	00	000	005

EFFECTIVE DATE	OPER NO
01 APR 1993	116

EFFECTIVE DATE	OPER NO
01 APR 1993	116

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING M^3/DAY	BASIC WELL RATE TOTAL M^3/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	19	036	11	4	0	LL&E ET AL PROVOST 10-19-36-11	0750	218060	20	00	000	005			64	108005
00	12	19	036	11	4	0	LL&E ET AL PROVOST IN 12-19-36-11	0750	218060	20	00	000	005			64	408005
00	02	20	036	11	4	0	LL&E ET AL PROVOST IN 2-20-36-11	0750	218060	20	00	000	005				408005
00	08	20	036	11	4	0	MOSBACHER LL&E PROVOST 8-20-36-11	0750	218060	20	00	000	005			64	108005
00	10	20	036	11	4	0	LL&E ET AL PROVOST 10-20-36-11	0750	218060	20	00	000	005			64	108000
00	12	20	036	11	4	0	LL&E ET AL PROVOST IN 12-20-36-11	0750	218060	20	00	000	005			64	408005
00	02	21	036	11	4	0	LL&E ET AL PROVOST 2-21-36-11	0750	218060	20	00	000	005			64	408005
00	04	21	036	11	4	0	LL&E ET AL PROVOST 4-21-36-11	0750	218060	20	00	000	005			64	108000
00	06	21	036	11	4	0	MOSBACHER LL&E PROVOST 6-21-36-11	0750	218060	20	00	000	005				108005
02	10	21	036	11	4	0	MOSBACHER ET AL HAMIL A10-21-36-11	0750	218060	20	00	000	005			64	108005
00	12	21	036	11	4	0	LL&E ET AL HAMIL 12-21-36-11	0750	218060	20	00	000	005			64	408005
00	02	22	036	11	4	0	MOSBACHER ET AL PROVOST 2-22-36-11	0750	218060	20	00	000	005			64	408005
00	04	22	036	11	4	0	LL&E ET AL PROVOST 4-22-36-11	0750	218060	20	00	000	005			64	108000
00	02	29	036	11	4	0	LL&E ET AL PROVOST 2-29-36-11	0750	218060	20	00	000	005				408005
00	04	29	036	11	4	0	LL&E ET AL PROVOST 4-29-36-11	0750	218060	20	00	000	005			64	108000
00	02	30	036	11	4	0	LL&E ET AL PROVOST 2-30-36-11	0750	218060	20	00	000	005			64	408005
00	04	30	036	11	4	0	MOSBACHER LL&E PROVOST 4-30-36-11	0750	218060	20	00	000	005			64	108005
00	06	30	036	11	4	0	LL&E ET AL PROVOST 6-30-36-11	0750	218060	20	00	000	005				108003
00	12	30	036	11	4	0	MOSBACHER ET AL PROVOST 12-30-36-11	0750	218060	20	00	000	005			64	408005
00	10	24	036	12	4	0	LL&E ET AL PROVOST 10-24-36-12	0750	218060	20	00	000	005			64	108000

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0750	218060	20	00	000	005

EFFECTIVE DATE	OPER NO
01 APR 1993	116

EFFECTIVE DATE	OPER NO
01 APR 1993	K27

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PROVOST VIK & MANN MU NO 1 PR NO 8	0750	218060	20	00	000	008	8.0	160.0	3648	
00	10	35	03	40	9	40	QUIXOTE ET AL PROVOST 10-35-34-9	0750	218060	20	00	000	008			64	108004
00	11	35	03	40	9	40	QUIXOTE ET AL PROVOST 11-35-34-9	0750	218060	20	00	000	008			64	408000
00	04	01	03	50	9	40	QUIXOTE ET AL HAMIL 4-1-35-9	0750	218060	20	00	000	008			64	108000
00	07	01	03	50	9	40	QUIXOTE ET AL PROVOST 7-1-35-9	0750	218060	20	00	000	008			64	408004
00	12	01	03	50	9	40	QUIXOTE ET AL HAMIL 12-1-35-9	0750	218060	20	00	000	008			64	408000
00	02	02	03	50	9	40	BRITISH EMPIRE RANCHMENS NO 2-2	0750	218060	20	00	000	008			64	408000
00	04	02	03	50	9	40	QUIXOTE ET AL HAMIL 4-2-35-9	0750	218060	20	00	000	008			64	108000
00	13	02	03	50	9	40	QUIXOTE ET AL HAMIL 13-2-35-9	0750	218060	20	00	000	008			64	408000
02	15	02	03	50	9	40	QUIXOTE ET AL HAMIL 15-2-35-9	0750	218060	20	00	000	008			64	108000
00	07	03	03	50	9	40	QUIXOTE ET AL PROVOST 7-3-35-9	0750	218060	20	00	000	008			64	408004
00	10	03	03	50	9	40	QUIXOTE ET AL PROVOST 10-3-35-9	0750	218060	20	00	000	008			64	108005
00	06	04	03	50	9	40	QUIXOTE ET AL PROVOST 6-4-35-9	0750	218060	20	00	000	008			64	108005
00	08	04	03	50	9	40	QUIXOTE ET AL PROVOST 8-4-35-9	0750	218060	20	00	000	008			64	408005
00	14	04	03	50	9	40	QUIXOTE ET AL PROVOST 14-4-35-9	0750	218060	20	00	000	008			64	108005
00	01	09	03	50	9	40	ALTAIR ET AL HAMIL 1-9-35-9	0750	218060	20	00	000	008			64	408004
02	01	09	03	50	9	40	WESTBURNE VETERAN U PROVO 1-9-35-9	0750	218060	20	00	000	008				408004
00	10	09	03	50	9	40	SYRACUSE ET AL PROVO 10-9-35-9	0750	218060	20	00	000	008			64	108000
00	11	09	03	50	9	40	SYRACUSE ET AL PROVOST 11-9-35-9	0750	218060	20	00	000	008			64	408005
00	01	10	03	50	9	40	QUIXOTE ET AL PROVOST 1-10-35-9	0750	218060	20	00	000	008			64	408004
00	03	10	03	50	9	40	QUIXOTE ET AL PROVOST 3-10-35-9	0750	218060	20	00	000	008			64	108000
00	09	10	03	50	9	40	WESTBURNE ET AL PROVOST 9-10-35-9	0750	218060	20	00	000	008				108005
00	11	10	03	50	9	40	QUIXOTE ET AL HAMIL 11-10-35-9	0750	218060	20	00	000	008			64	408004
00	15	10	03	50	9	40	RANCHMENS SUN NO 15-10	0750	218060	20	00	000	008			64	108000
00	06	11	03	50	9	40	SYRACUSE PROVOST 6-11-35-9	0750	218060	20	00	000	008			64	108004
00	07	11	03	50	9	40	SYRACUSE ET AL PROVOST 7-11-35-9	0750	218060	20	00	000	008			64	408004
00	10	11	03	50	9	40	SYRACUSE PROVOST 10-11-35-9	0750	218060	20	00	000	008			64	108000
00	11	11	03	50	9	40	SYRACUSE ET AL PROVOST 11-11-35-9	0750	218060	20	00	000	008			64	408000
00	06	12	03	50	9	40	QUIXOTE ET AL PROVOST 6-12-35-9	0750	218060	20	00	000	008			64	108000
00	07	12	03	50	9	40	QUIXOTE ET AL PROVOST 7-12-35-9	0750	218060	20	00	000	008			64	408005
00	10	12	03	50	9	40	QUIXOTE ET AL PROVOST 10-12-35-9	0750	218060	20	00	000	008			64	108005
00	14	12	03	50	9	40	QUIXOTE ET AL HAMIL 14-12-35-9	0750	218060	20	00	000	008			64	408004
00	03	14	03	50	9	40	QUIXOTE ET AL HAMIL 3-14-35-9	0750	218060	20	00	000	008			64	108000
00	08	14	03	50	9	40	HOMESTEAD PROVO IN 8-14-35-9	0750	218060	20	00	000	008			64	408004

B0GA RR 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0750	218060	20	00	000	008

EFFECTIVE DATE	OPER NO
01 APR 1993	K27

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 APR 1993	K27

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	11	14	03	50	9	4	QUIXOTE ET AL HAMIL 11-14-35-9	0750	218060	20	00	000	008			64	408000
00	15	14	03	50	9	4	QUIXOTE ET AL PROVOST 15-14-35-9	0750	218060	20	00	000	008			64	108004
00	01	15	03	50	9	4	SYRACUSE ET AL PROVO IN 1-15-35-9	0750	218060	20	00	000	008			64	408004
02	01	15	03	50	9	4	WESTBURNE VETERAN U PROVO 1-15-35-9	0750	218060	20	00	000	008				408000
00	06	15	03	50	9	4	SYRACUSE ET AL PROVOST 6-15-35-9	0750	218060	20	00	000	008			64	108000
00	09	15	03	50	9	4	SYRACUSE ET AL HAMIL 9-15-35-9	0750	218060	20	00	000	008			64	108000
00	11	15	03	50	9	4	SYRACUSE ET AL HAMIL 11-15-35-9	0750	218060	20	00	000	008			64	408000
00	06	16	03	50	9	4	SYRACUSE ET AL PROVO 6-16-35-9	0750	218060	20	00	000	008			64	108000
00	07	16	03	50	9	4	AD ASTRA ET AL PROVOST 7-16-35-9	0750	218060	20	00	000	008			64	408004
00	11	16	03	50	9	4	SYRACUSE ET AL PROVOST 11-16-35-9	0750	218060	20	00	000	008			64	408004
00	07	17	03	50	9	4	QUIXOTE ET AL HAMIL 7-17-35-9	0750	218060	20	00	000	008			64	408005
00	01	20	03	50	9	4	MESA ET AL PROVOST 1-20-35-9	0750	218060	20	00	000	008			64	408004
00	03	20	03	50	9	4	ALTAIR ET AL HAMIL 3-20-35-9	0750	218060	20	00	000	008			64	108000
00	09	20	03	50	9	4	MESA ET AL PROVOST 9-20-35-9	0750	218060	20	00	000	008			64	108200
00	11	20	03	50	9	4	MESA ET AL PROVOST 11-20-35-9	0750	218060	20	00	000	008			64	108004
00	01	21	03	50	9	4	QUIXOTE ET AL PROVOST 1-21-35-9	0750	218060	20	00	000	008			64	408000
00	01	22	03	50	9	4	QUIXOTE ET AL PROVO IN 1-22-35-9	0750	218060	20	00	000	008			64	408004
02	01	22	03	50	9	4	WESTBURNE VETERAN U PROVO 1-22-35-9	0750	218060	20	00	000	008				408000
00	03	22	03	50	9	4	QUIXOTE ET AL HAMIL 3-22-35-9	0750	218060	20	00	000	008			64	108000
00	10	22	03	50	9	4	QUIXOTE ET AL HAMIL 10-22-35-9	0750	218060	20	00	000	008			64	108000
00	12	22	03	50	9	4	QUIXOTE ET AL HAMIL 12-22-35-9	0750	218060	20	00	000	008			64	408004
00	02	23	03	50	9	4	QUIXOTE ET AL HAMIL 2-23-35-9	0750	218060	20	00	000	008			64	408004
00	04	23	03	50	9	4	QUIXOTE ET AL HAMIL 4-23-35-9	0750	218060	20	00	000	008			64	108000
00	02	27	03	50	9	4	QUIXOTE ET AL HAMIL 2-27-35-9	0750	218060	20	00	000	008			64	408005
00	06	27	03	50	9	4	RANCHMENS NO 6-27	0750	218060	20	00	000	008			64	108000
00	06	29	03	50	9	4	QUIXOTE ET AL PROVOST 6-29-35-9	0750	218060	20	00	000	008			64	108000
00	07	29	03	50	9	4	QUIXOTE ET AL PROVOST 7-29-35-9	0750	218060	20	00	000	008			64	408004
02	07	29	03	50	9	4	WESTBURNE VETERAN U PROVO 7-29-35-9	0750	218060	20	00	000	008				408000
00	10	29	03	50	9	4	QUIXOTE ET AL PROVOST 10-29-35-9	0750	218060	20	00	000	008			64	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0750	218060	20	00	000	008

EFFECTIVE DATE	OPER NO
01 APR 1993	K27

EFFECTIVE DATE	OPER NO
01 APR 1993	JT1

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							RAINBOW SULPHUR POINT B PROJ NO 1	0753	781002	20	00	000	001	8.0	120.0	704	
00	01	01	00	10	11	0	SPACING IN ACC. WITH MISC.92191	0753	781002	20	00	000	001				000000
00	14	09	11	00	66	2		0753	781002	20	00	000	001			64	408000
00	16	09	11	00	66	2		0753	781002	20	00	000	001			64	408000
00	13	10	11	00	66	2		0753	781002	20	00	000	001			64	108000
00	03	15	11	00	66	0		0753	781002	20	00	000	001			32	108000
00	04	15	11	00	66	2		0753	781002	20	00	000	001				108205
00	05	15	11	00	66	2		0753	781002	20	00	000	001			32	108000
00	11	15	11	00	66	2		0753	781002	20	00	000	001			32	108000
02	11	15	11	00	66	2	(SURF.LOC. 3-15-110-6)	0753	781002	20	00	000	001				108000
00	14	15	11	00	66	2		0753	781002	20	00	000	001			32	408200
00	02	16	11	00	66	2		0753	781002	20	00	000	001				108000
00	07	16	11	00	66	2		0753	781002	20	00	000	001			32	108000
00	08	16	11	00	66	3		0753	781002	20	00	000	001			32	108200
00	09	16	11	00	66	2		0753	781002	20	00	000	001			32	108200
00	13	16	11	00	66	2		0753	781002	20	00	000	001			32	108200
00	14	16	11	00	66	3		0753	781002	20	00	000	001			32	108000
03	15	16	11	00	66	0		0753	781002	20	00	000	001				108000
00	16	16	11	00	66	2		0753	781002	20	00	000	001			32	108000
00	08	17	11	00	66	0		0753	781002	20	00	000	001			64	408000
00	09	17	11	00	66	3		0753	781002	20	00	000	001				408000
00	02	21	11	00	66	3		0753	781002	20	00	000	001			64	108000
00	03	21	11	00	66	2		0753	781002	20	00	000	001			64	108000
00	05	21	11	00	66	3		0753	781002	20	00	000	001				408000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0753	781002	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1993	JT1

EFFECTIVE DATE	OPER NO
01 APR 1993	028

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							RED EARTH GRAN WASH E PROJ NO 18	0764	976005	20	00	000	018	8.0	56.0	416	
00	05	07	087	07	5	0		0764	976005	20	00	000	018				108003
00	06	07	087	07	5	0		0764	976005	20	00	000	018			32	108000
00	10	07	087	07	5	0		0764	976005	20	00	000	018			32	108000
00	12	07	087	07	5	0		0764	976005	20	00	000	018			32	408000
00	13	07	087	07	5	0		0764	976005	20	00	000	018			32	108000
00	02	18	087	07	5	0		0764	976005	20	00	000	018			32	108004
02	10	12	087	08	5	0		0764	976005	20	00	000	018			32	108000
00	11	12	087	08	5	0		0764	976005	20	00	000	018			32	108000
02	14	12	087	08	5	0		0764	976005	20	00	000	018				108003
02	15	12	087	08	5	0		0764	976005	20	00	000	018			32	108000
00	02	13	087	08	5	0		0764	976005	20	00	000	018			32	108004
00	03	13	087	08	5	0		0764	976005	20	00	000	018			32	408000
00	05	13	087	08	5	0		0764	976005	20	00	000	018			32	308000
00	08	13	087	08	5	0		0764	976005	20	00	000	018			32	108000
00	10	13	087	08	5	0		0764	976005	20	00	000	018			32	108004

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0764	976005	20	00	000	018

EFFECTIVE DATE	OPER NO
01 APR 1993	028

EFFECTIVE DATE	OPER NO
01 APR 1993	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							STRATHMORE L. MANNVILLE B PROJ 1	0872	310002	20	00	000	001	8.0	216.0	928	
00	01	01	00	10	1	0	SPACING IN ACC. WITH MISC.9137	0872	310002	20	00	000	001				000000
00	03	31	02	12	5	4	0	0872	310002	20	00	000	001			16	308000
00	04	31	02	12	5	4	0	0872	310002	20	00	000	001			16	308000
00	05	31	02	12	5	4	0	0872	310002	20	00	000	001			16	108200
00	06	31	02	12	5	4	0	0872	310002	20	00	000	001			16	308000
00	11	31	02	12	5	4	0	0872	310002	20	00	000	001			16	308000
00	12	31	02	12	5	4	0	0872	310002	20	00	000	001			16	108000
00	13	31	02	12	5	4	0	0872	310002	20	00	000	001			16	308000
00	14	31	02	12	5	4	0	0872	310002	20	00	000	001			16	308000
00	09	36	02	12	6	4	0	0872	310002	20	00	000	001			16	308000
00	10	36	02	12	6	4	0	0872	310002	20	00	000	001			16	308000
00	15	36	02	12	6	4	0	0872	310002	20	00	000	001			16	308000
00	16	36	02	12	6	4	0	0872	310002	20	00	000	001			16	108000
00	03	06	02	22	5	4	0	0872	310002	20	00	000	001			16	308000
00	04	06	02	22	5	4	0	0872	310002	20	00	000	001			16	108000
00	05	06	02	22	5	4	0	0872	310002	20	00	000	001			16	308000
00	06	06	02	22	5	4	0	0872	310002	20	00	000	001			16	108000
00	11	06	02	22	5	4	0	0872	310002	20	00	000	001			16	308000
00	12	06	02	22	5	4	0	0872	310002	20	00	000	001			16	108000
00	13	06	02	22	5	4	0	0872	310002	20	00	000	001			16	308000
00	14	06	02	22	5	4	0	0872	310002	20	00	000	001			16	108000
00	03	07	02	22	5	4	0	0872	310002	20	00	000	001			16	108000
00	04	07	02	22	5	4	0	0872	310002	20	00	000	001			16	108000
00	05	07	02	22	5	4	0	0872	310002	20	00	000	001			16	108000
00	06	07	02	22	5	4	0	0872	310002	20	00	000	001			16	108000
00	11	07	02	22	5	4	0	0872	310002	20	00	000	001			16	308000
00	12	07	02	22	5	4	0	0872	310002	20	00	000	001			16	108000
00	13	07	02	22	5	4	0	0872	310002	20	00	000	001			16	308000
00	14	07	02	22	5	4	0	0872	310002	20	00	000	001			16	108000
00	01	18	02	22	5	4	0	0872	310002	20	00	000	001			16	308000
00	02	18	02	22	5	4	0	0872	310002	20	00	000	001			16	108000
00	03	18	02	22	5	4	0	0872	310002	20	00	000	001			16	308000
00	04	18	02	22	5	4	0	0872	310002	20	00	000	001			16	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0872	310002	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1993	026

EFFECTIVE DATE	OPER NO
01 APR 1993	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	05	18	02	22	5	4	0	0872	310002	20	00	000	001			16	308000
00	06	18	02	22	5	4	0	0872	310002	20	00	000	001			16	108000
00	09	18	02	22	5	4	0	0872	310002	20	00	000	001			16	308000
00	10	18	02	22	5	4	0	0872	310002	20	00	000	001			8	108000
02	10	18	02	22	5	4	0	0872	310002	20	00	000	001			8	108000
00	11	18	02	22	5	4	0	0872	310002	20	00	000	001			16	108000
00	12	18	02	22	5	4	0	0872	310002	20	00	000	001			16	108000
00	13	18	02	22	5	4	0	0872	310002	20	00	000	001			16	308000
00	14	18	02	22	5	4	0	0872	310002	20	00	000	001			16	108000
00	01	19	02	22	5	4	0	0872	310002	20	00	000	001			16	308000
00	02	19	02	22	5	4	0	0872	310002	20	00	000	001			16	108000
00	03	19	02	22	5	4	0	0872	310002	20	00	000	001			16	308000
00	04	19	02	22	5	4	0	0872	310002	20	00	000	001			16	108200
00	05	19	02	22	5	4	0	0872	310002	20	00	000	001			16	108000
00	06	19	02	22	5	4	0	0872	310002	20	00	000	001			16	108000
00	09	01	02	22	6	4	0	0872	310002	20	00	000	001			16	308000
00	10	01	02	22	6	4	0	0872	310002	20	00	000	001			16	308000
00	15	01	02	22	6	4	0	0872	310002	20	00	000	001			16	308000
00	16	01	02	22	6	4	0	0872	310002	20	00	000	001			16	408000
00	01	12	02	22	6	4	0	0872	310002	20	00	000	001			16	308000
00	02	12	02	22	6	4	0	0872	310002	20	00	000	001			16	308000
00	07	12	02	22	6	4	0	0872	310002	20	00	000	001			16	308000
02	08	12	02	22	6	4	0	0872	310002	20	00	000	001			16	108000
00	09	12	02	22	6	4	0	0872	310002	20	00	000	001			16	308000
00	10	12	02	22	6	4	0	0872	310002	20	00	000	001			16	408000
00	15	12	02	22	6	4	0	0872	310002	20	00	000	001			16	308000
00	16	12	02	22	6	4	0	0872	310002	20	00	000	001			16	108000
00	16	13	02	22	6	4	0	0872	310002	20	00	000	001				408000

BOGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0872	310002	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1993	026

EFFECTIVE DATE	OPER NO
01 APR 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							SWAN HILLS BHL C PROJECT NO 1	0887	744003	20	00	000	001	10.0	310.0	2432	
00	01	01	00	10	11	0	SPACING IN ACCORD WITH MISC.92143	0887	744003	20	00	000	001				000000
00	01	31	06	08	50			0887	744003	20	00	000	001			32	308000
00	02	31	06	08	50			0887	744003	20	00	000	001			32	108000
00	03	31	06	08	50			0887	744003	20	00	000	001			32	308000
00	04	31	06	08	50			0887	744003	20	00	000	001			32	408000
00	09	31	06	08	50			0887	744003	20	00	000	001			32	308000
00	10	31	06	08	50			0887	744003	20	00	000	001			32	108000
00	11	31	06	08	50			0887	744003	20	00	000	001			32	308000
00	12	31	06	08	50			0887	744003	20	00	000	001			32	108000
00	04	32	06	08	50			0887	744003	20	00	000	001			32	408000
00	06	32	06	08	50			0887	744003	20	00	000	001			32	108000
00	11	32	06	08	50			0887	744003	20	00	000	001			32	308000
00	12	32	06	08	50			0887	744003	20	00	000	001			32	108000
00	01	05	06	90	85	0		0887	744003	20	00	000	001			32	308000
00	02	05	06	90	85	0		0887	744003	20	00	000	001			32	108000
00	03	05	06	90	85	0		0887	744003	20	00	000	001			32	308000
00	04	05	06	90	85	0		0887	744003	20	00	000	001			32	408000
00	09	05	06	90	85	0		0887	744003	20	00	000	001			32	308000
00	10	05	06	90	85	0		0887	744003	20	00	000	001			32	108000
00	11	05	06	90	85	0		0887	744003	20	00	000	001			32	308000
00	12	05	06	90	85	0		0887	744003	20	00	000	001			32	108000
00	01	06	06	90	85	0		0887	744003	20	00	000	001			32	308000
00	02	06	06	90	85	0		0887	744003	20	00	000	001			32	108000
00	03	06	06	90	85	0		0887	744003	20	00	000	001			32	308000
00	04	06	06	90	85	0		0887	744003	20	00	000	001			32	408000
00	09	06	06	90	85	0		0887	744003	20	00	000	001			32	308000
00	10	06	06	90	85	0		0887	744003	20	00	000	001			32	108000
00	11	06	06	90	85	0		0887	744003	20	00	000	001			32	308000
00	12	06	06	90	85	0		0887	744003	20	00	000	001			32	108000
00	01	07	06	90	85	0		0887	744003	20	00	000	001			32	308000
00	02	07	06	90	85	0		0887	744003	20	00	000	001			32	108000
00	03	07	06	90	85	0		0887	744003	20	00	000	001			32	308000
00	04	07	06	90	85	0		0887	744003	20	00	000	001			32	408000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744003	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1993	007

EFFECTIVE DATE	OPER NO
01 APR 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M3. DAY)	BASIC WELL RATE TOTAL (M3. DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	09	07	06	90	85	0		0887	744003	20	00	000	001			32	308000
00	10	07	06	90	85	0		0887	744003	20	00	000	001			32	108000
00	11	07	06	90	85	0		0887	744003	20	00	000	001			32	308000
00	12	07	06	90	85	0		0887	744003	20	00	000	001			32	108000
00	03	08	06	90	85	0		0887	744003	20	00	000	001			32	308000
00	04	08	06	90	85	0		0887	744003	20	00	000	001			32	408000
00	03	18	06	90	85	0		0887	744003	20	00	000	001			32	308000
00	04	18	06	90	85	0		0887	744003	20	00	000	001			32	408000
00	01	01	06	90	95	0		0887	744003	20	00	000	001			32	308000
00	02	01	06	90	95	0		0887	744003	20	00	000	001			32	108004
00	09	01	06	90	95	0		0887	744003	20	00	000	001			32	308000
00	10	01	06	90	95	0		0887	744003	20	00	000	001			32	108000
00	11	01	06	90	95	0		0887	744003	20	00	000	001			32	108000
00	12	01	06	90	95	0		0887	744003	20	00	000	001			32	108000
00	01	11	06	90	95	0		0887	744003	20	00	000	001			32	308000
00	02	11	06	90	95	0		0887	744003	20	00	000	001			32	108000
00	09	11	06	90	95	0		0887	744003	20	00	000	001			32	308000
00	10	11	06	90	95	0		0887	744003	20	00	000	001			32	108000
00	01	12	06	90	95	0		0887	744003	20	00	000	001			32	308000
00	02	12	06	90	95	0		0887	744003	20	00	000	001			32	108000
00	03	12	06	90	95	0		0887	744003	20	00	000	001			32	308000
00	04	12	06	90	95	0		0887	744003	20	00	000	001			32	408000
00	09	12	06	90	95	0		0887	744003	20	00	000	001			32	308000
00	10	12	06	90	95	0		0887	744003	20	00	000	001			32	108000
00	11	12	06	90	95	0		0887	744003	20	00	000	001			32	308000
00	12	12	06	90	95	0		0887	744003	20	00	000	001			32	108000
00	01	13	06	90	95	0		0887	744003	20	00	000	001			32	308000
00	02	13	06	90	95	0		0887	744003	20	00	000	001			32	108000
00	03	13	06	90	95	0		0887	744003	20	00	000	001			32	308000
00	04	13	06	90	95	0		0887	744003	20	00	000	001			32	408000
00	09	13	06	90	95	0		0887	744003	20	00	000	001			32	308000
00	10	13	06	90	95	0		0887	744003	20	00	000	001			32	108000
00	11	13	06	90	95	0		0887	744003	20	00	000	001			32	308000
00	12	13	06	90	95	0		0887	744003	20	00	000	001			32	108000
00	01	14	06	90	95	0		0887	744003	20	00	000	001			32	308000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744003	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1993	007

EFFECTIVE DATE	OPER NO
01 APR 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	02	14	069	09	5	0		0887	744003	20	00	000	001			32	108000
00	03	14	069	09	5	0		0887	744003	20	00	000	001			32	308000
00	04	14	069	09	5	0		0887	744003	20	00	000	001			32	408000
00	10	14	069	09	5	0		0887	744003	20	00	000	001			32	108000
00	11	14	069	09	5	0		0887	744003	20	00	000	001			32	308000
00	12	14	069	09	5	0		0887	744003	20	00	000	001			32	108000
00	16	14	069	09	5	0		0887	744003	20	00	000	001			32	108000
00	10	15	069	09	5	0		0887	744003	20	00	000	001			32	108000
00	16	15	069	09	5	0		0887	744003	20	00	000	001			32	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744003	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1993	007

EFFECTIVE DATE	OPER NO
01 APR 1993	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING M3	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
							SWAN HILLS BHL A&B PROJECT NO 113	0887	744060	20	00	000	113	12.5	450.0	7360	
00	04	02	067	09	50			0887	744060	20	00	000	113			128	308000
00	10	02	067	09	50		MOBIL ATLANTIC SWAN HILLS 10-2-67-9	0887	744060	20	00	000	113			128	108004
00	04	03	067	09	50		MOBIL ATLANTIC SWAN HILLS 4-3-67-9	0887	744060	20	00	000	113			128	108000
00	10	03	067	09	50		MOBIL ATLANTIC SWAN HILLS 10-3-67-9	0887	744060	20	00	000	113			128	108000
00	03	10	067	09	50		ARCO E UNIT SWAN HILLS 3-10-67-9	0887	744060	20	00	000	113			128	108004
00	10	10	067	09	50		MOBIL ATLANTIC SWAN HILLS 10-10	0887	744060	20	00	000	113			128	108000
00	04	11	067	09	50		MOBIL ARCO SWAN HILLS IN 4-11-67-9	0887	744060	20	00	000	113			128	408000
00	04	14	067	09	50		MOBIL ATLANTIC SWAN HILLS 4-14-67-9	0887	744060	20	00	000	113			128	108000
00	04	15	067	09	50		MOBIL ATLANTIC SWAN HILLS 4-15-67-9	0887	744060	20	00	000	113			128	408000
00	10	15	067	09	50		MOBIL ATLANTIC SWANH 10-15-67-9	0887	744060	20	00	000	113			128	108000
00	04	16	067	09	50		SKELLY MONSANTO A-2 SWANH 4-16	0887	744060	20	00	000	113			128	108000
00	10	16	067	09	50		SKELLY MONSANTO A1 SWANH 10-16-67-9	0887	744060	20	00	000	113			128	108000
00	02	17	067	09	50			0887	744060	20	00	000	113			64	308000
00	10	17	067	09	50		MOBIL ATLANTIC SWANHILLS 10-17-67-9	0887	744060	20	00	000	113			64	408000
00	02	20	067	09	50			0887	744060	20	00	000	113			64	308000
00	10	20	067	09	50		MOBIL ATLANTIC SWANHILLS 10-20-67-9	0887	744060	20	00	000	113			64	108000
00	11	20	067	09	50		ARCO E UNIT SWAN HILLS 11-20-67-9	0887	744060	20	00	000	113			64	108000
09	02	21	067	09	50			0887	744060	20	00	000	113			64	308000
00	04	21	067	09	50		SKELLY BC SWANH IN 4-21-67-9	0887	744060	20	00	000	113			64	408004
00	10	21	067	09	50		SKELLY B2 SWANH 10-21-67-9	0887	744060	20	00	000	113			64	108000
00	13	21	067	09	50		ARCO E UNIT SWAN HILLS 13-21-67-9	0887	744060	20	00	000	113			64	108000
00	02	22	067	09	50		ARCO E. UNIT SWAN H 2-22-67-9	0887	744060	20	00	000	113			64	108004
00	04	22	067	09	50		MOBIL ATLANTIC SWAN HILLS 4-22-67-9	0887	744060	20	00	000	113			64	108000
00	10	22	067	09	50		MOBIL ATLANTIC SWANH 10-22-67-9	0887	744060	20	00	000	113			64	108004
09	12	22	067	09	50			0887	744060	20	00	000	113			64	308000
00	04	23	067	09	50		MOBIL ATLANTIC SWANH 4-23-67-9	0887	744060	20	00	000	113			64	108000
00	10	23	067	09	50		MOBIL ATLANTIC SWANH 10-23-67-9	0887	744060	20	00	000	113			128	108000
00	12	23	067	09	50		ARCO E UNIT SWAN HILLS 12-23-67-9	0887	744060	20	00	000	113			64	108004
00	02	26	067	09	50		ARCO E UNIT SWAN 2-26-67-9	0887	744060	20	00	000	113			64	108000
00	04	26	067	09	50		MOBIL ATLANTIC SWANH 4-26-67-9	0887	744060	20	00	000	113			128	108005
00	10	26	067	09	50		MOBIL ATLANTIC SWANH 10-26-67-9	0887	744060	20	00	000	113			64	108004
00	02	27	067	09	50		ARCO E UNIT SWAN HILLS 2-27-67-9	0887	744060	20	00	000	113			64	108004
00	04	27	067	09	50		ARCO SWANH IN 4-27-67-9	0887	744060	20	00	000	113			64	408000

B06A 88 14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	113

EFFECTIVE DATE	OPER NO
01 APR 1993	246

EFFECTIVE DATE	OPER NO
01 APR 1993	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	27	067	09	50		ATLANTIC SWAN HILLS 10-27-67-9	0887	744060	20	00	000	113			64	108004
00	12	27	067	09	50		ARCO E UNIT SWAN HILLS 12-27-67-9	0887	744060	20	00	000	113			64	408000
09	02	28	067	09	50			0887	744060	20	00	000	113			64	308000
00	04	28	067	09	50		PAN AM AE-1 SWAN H 4-28-67-9	0887	744060	20	00	000	113			64	108000
00	10	28	067	09	50		PAN AM AE-2 SWANH 10-28-67-9	0887	744060	20	00	000	113			64	108004
00	11	28	067	09	50		ARCO E UNIT SWAN HILLS 11-28-67-9	0887	744060	20	00	000	113			64	108004
00	02	29	067	09	50		ARCO E UNIT SWAN HILLS 2-29-67-9	0887	744060	20	00	000	113			64	408000
00	04	29	067	09	50			0887	744060	20	00	000	113			64	308000
00	10	29	067	09	50		MOBIL ATLANTIC SWANHILLS 10-29-67-9	0887	744060	20	00	000	113			64	108000
00	12	29	067	09	50		MOBIL ATLANTIC SWAN H 12-29-67-9	0887	744060	20	00	000	113				108005
00	12	29	067	09	52		MOBIL ATLANTIC SWANH 12-29-67-9	0887	744060	20	00	000	113				108005
02	12	29	067	09	50		ARCO E UNIT SWAN HILLS 12-29-67-9	0887	744060	20	00	000	113			64	408000
00	02	30	067	09	50		ARCO E UNIT SWAN HILLS 2-30-67-9	0887	744060	20	00	000	113			64	408000
00	10	30	067	09	50		MOBIL ATLANTIC SWANH 10-30-67-9	0887	744060	20	00	000	113			64	108004
00	02	31	067	09	50		ARCO E UNIT SWAN HILLS 2-31-67-9	0887	744060	20	00	000	113			64	108000
00	04	31	067	09	50		MOBIL ATLANTIC SWANH 4-31-67-9	0887	744060	20	00	000	113			64	108000
00	10	31	067	09	50		MOBIL ATLANTIC SWANH 10-31-67-9	0887	744060	20	00	000	113			64	108000
00	12	31	067	09	50		ARCO E UNIT SWAN H 12-31-67-9	0887	744060	20	00	000	113			64	108000
09	02	32	067	09	50			0887	744060	20	00	000	113			64	308000
00	04	32	067	09	50		MOBIL ATLANTIC SWANH 4-32-67-9	0887	744060	20	00	000	113			64	108004
00	10	32	067	09	50		MOBIL ARCO SWAN IN 10-32-67-9	0887	744060	20	00	000	113			64	408000
09	12	32	067	09	50			0887	744060	20	00	000	113			64	308000
00	04	33	067	09	50		MOBIL ATLANTIC SWANH 4-33-67-9	0887	744060	20	00	000	113			64	408004
00	07	33	067	09	50		ARCO E UNIT SWAN HILLS 7-33-67-9	0887	744060	20	00	000	113			64	108004
00	10	33	067	09	50		MOBIL ATLANTIC SWANH 10-33-67-9	0887	744060	20	00	000	113			64	108000
09	12	33	067	09	50			0887	744060	20	00	000	113			64	308000
00	04	34	067	09	50		MOBIL ATLANTIC SWAN HILLS 4-34-67-9	0887	744060	20	00	000	113				108005
00	12	34	067	09	50		ARCO E SWAN HILLS 12-34-67-9	0887	744060	20	00	000	113			128	108004
00	04	35	067	09	50		MOBIL ARCO SWAN IN 4-35-67-9	0887	744060	20	00	000	113			128	408000
00	10	35	067	09	50		MOBIL ATLANTIC SWANH 10-35-67-9	0887	744060	20	00	000	113			128	108000
00	04	01	068	09	50		ATLANTIC SWAN HILLS 4-1-68-9	0887	744060	20	00	000	113			128	108004
00	04	03	068	09	50		MOBIL ATLANTIC MH SWANH 4-3-68-9	0887	744060	20	00	000	113			128	108000
00	10	03	068	09	52		MOBIL ATLANTIC MH SWANH 10-3-68-9	0887	744060	20	00	000	113			128	108000
00	02	04	068	09	50		ARCO E UNIT SWANH 2-4-68-9	0887	744060	20	00	000	113			64	108004
00	04	04	068	09	50		MOBIL ATLANTIC MH SWANH 4-4-68-9	0887	744060	20	00	000	113			64	108000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	113

EFFECTIVE DATE	OPER NO
01 APR 1993	246

EFFECTIVE DATE	OPER NO
01 APR 1993	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	04	068	09	5	0	DENISON NUMAC SWANH 10-4-68-9	0887	744060	20	00	000	113			64	108004
00	12	04	068	09	5	0	ARCO E UNIT SWAN HILLS 12-4-68-9	0887	744060	20	00	000	113			64	108000
09	02	05	068	09	5	0		0887	744060	20	00	000	113			64	308000
00	04	05	068	09	5	0	MOBIL ATLANTIC MH SWANH 4-5-68-9	0887	744060	20	00	000	113			64	108000
00	10	05	068	09	5	0	MOBIL ATLANTIC MH SWANH 10-5-68-9	0887	744060	20	00	000	113			64	108004
09	12	05	068	09	5	0		0887	744060	20	00	000	113			64	308000
09	02	06	068	09	5	0		0887	744060	20	00	000	113			64	308000
00	04	06	068	09	5	0	MOBIL ATLANTIC MH SWANH 4-6-68-9	0887	744060	20	00	000	113			64	108000
00	10	06	068	09	5	0	MOBIL ATLANTIC MH SWANH 10-6-68-9	0887	744060	20	00	000	113			64	108000
00	12	06	068	09	5	0	ARCO E UNIT SWAN H 12-6-68-9	0887	744060	20	00	000	113			64	108000
09	02	08	068	09	5	0		0887	744060	20	00	000	113			64	308000
00	04	08	068	09	5	0	MOBIL ARCO SWANH IN 4-8-68-9	0887	744060	20	00	000	113			64	408000
00	10	08	068	09	5	0	MOBIL ATLANTIC MH SWANH 10-8-68-9	0887	744060	20	00	000	113			64	108004
09	12	08	068	09	5	0		0887	744060	20	00	000	113			64	308000
09	02	09	068	09	5	0		0887	744060	20	00	000	113			64	308000
00	04	09	068	09	5	0	WHITEHALL ET AL SWANH 4-9-68-9	0887	744060	20	00	000	113			64	108004
00	10	09	068	09	5	0	MOBIL ATLANTIC MH SWANH 10-9-68-9	0887	744060	20	00	000	113			64	108000
09	12	09	068	09	5	0		0887	744060	20	00	000	113			64	308000
00	04	10	068	09	5	0	MOBIL ARCO SWANH IN 4-10-68-9	0887	744060	20	00	000	113			128	408000
00	04	15	068	09	5	0	MOBIL ATLANTIC MH 4-15-68-9	0887	744060	20	00	000	113			128	108000
00	04	16	068	09	5	0	TENN D-2 SWAN HILLS 4-16-68-9	0887	744060	20	00	000	113			128	108000
00	10	16	068	09	5	0	TENN D-1 SWAN HILLS 10-16-68-9	0887	744060	20	00	000	113			128	108000
00	02	17	068	09	5	0	MOBIL ATLANTIC MOOSEHORN 2-17-68-9	0887	744060	20	00	000	113			128	108004
00	04	17	068	09	5	0	MOBIL ATLANTIC MH SWANH 4-17-68-9	0887	744060	20	00	000	113			128	108000
00	10	17	068	09	5	0	ARCO E. UNIT SWAN H 10-17-68-9	0887	744060	20	00	000	113				108003

806A 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	113

EFFECTIVE DATE	OPER NO
01 APR 1993	246

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 APR 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING M3	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							SWAN HILLS SOUTH BHL A&B PROJ NO 2	0889	744060	10	00	000	002	13.0	949.0	6976	
00	02	07	065	10	5	0	PAN AM BA C-19 SWANH 2-7-65-10	0889	744060	10	00	000	002			64	108000
00	04	07	065	10	5	0	PAN AM BA C-31 SWANH 4-7-65-10	0889	744060	10	00	000	002			64	408000
00	10	07	065	10	5	0	PAN AM BA C-20 SWANH 10-7-65-10	0889	744060	10	00	000	002			64	108004
00	12	07	065	10	5	0	PAN AM BA C-32 SWANH 12-7-65-10	0889	744060	10	00	000	002			64	108000
00	16	07	065	10	5	0	AMOCO UNIT NO 322 16-7-65-10	0889	744060	10	00	000	002				108003
00	02	08	065	10	5	0	PAN AM BA R-3 SWAN H 2-8-65-10	0889	744060	10	00	000	002			64	708000
00	04	08	065	10	5	0	PAN AM BA C-7 SWANH 4-8-65-10	0889	744060	10	00	000	002			64	408000
00	10	08	065	10	5	0	PAN AM B A R-4 SWAN H 10-8-65-10	0889	744060	10	00	000	002			64	108000
00	12	08	065	10	5	0	PAN AM BA C-8 SWAN H 12-8-65-10	0889	744060	10	00	000	002			64	108000
00	04	16	065	10	5	0	PAN AM BA JJ3 SWANH 4-16-65-10	0889	744060	10	00	000	002			64	108004
00	06	16	065	10	5	0	AMOCO UNIT 325 SWAN H 6-16-65-10	0889	744060	10	00	000	002				108003
00	10	16	065	10	5	0	PAN AM BA DD 52 SWANH 10-16-65-10	0889	744060	10	00	000	002			64	108000
00	12	16	065	10	5	0	PAN AM BA JJ4 SWANH 12-16-65-10	0889	744060	10	00	000	002			64	108000
00	14	16	065	10	5	0	AMOCO UNIT 344 SWAN HS 14-16-65-10	0889	744060	10	00	000	002				408000
00	02	17	065	10	5	0	MED SWAN HILLS 2-17-65-10	0889	744060	10	00	000	002			64	408000
00	04	17	065	10	5	0	PAN AM BA C-9 SWAN H 4-17-65-10	0889	744060	10	00	000	002			64	108000
00	10	17	065	10	5	0	MED SWAN HILLS 10-17-65-10	0889	744060	10	00	000	002			64	108000
00	12	17	065	10	5	0	PAN AM B A C-10 SWAN H 12-17-65-10	0889	744060	10	00	000	002			64	108000
00	02	18	065	10	5	0	PAN AM BA C-21 SWANH 2-18-65-10	0889	744060	10	00	000	002			64	108000
00	04	18	065	10	5	0	PAN AM BA C-33 SWANH 4-18-65-10	0889	744060	10	00	000	002			64	408000
00	08	18	065	10	5	0	AMOCO UNIT (#3) 8-18-65-10	0889	744060	10	00	000	002				408003
00	10	18	065	10	5	0	PAN AM BA C-22 SWANH 10-18-65-10	0889	744060	10	00	000	002			64	108000
00	12	18	065	10	5	0	PAN AM BA C-34 SWANH 12-18-65-10	0889	744060	10	00	000	002			64	108000
00	16	18	065	10	5	0	AMOCO UNITY 341 SSHU 16-18-65-10	0889	744060	10	00	000	002				108003
00	02	19	065	10	5	0	PAN AM BA C-23 SWANH 2-19-65-10	0889	744060	10	00	000	002			64	108000
00	04	19	065	10	5	0	PAN AM BA C-35 SWANH 4-19-65-10	0889	744060	10	00	000	002			64	408000
00	08	19	065	10	5	0	AMOCO UNIT NO 360 8-19-65-10	0889	744060	10	00	000	002				408004
00	10	19	065	10	5	0	PAN AM BA C24 SWAN H 10-19-65-10	0889	744060	10	00	000	002			64	108000
00	12	19	065	10	5	0	PAN AM BA C-36 SWAN H 12-19-65-10	0889	744060	10	00	000	002			64	408000
00	16	19	065	10	5	0	AMOCO UNIT NO 373 16-19-65-10	0889	744060	10	00	000	002				108003
00	02	20	065	10	5	0	PAN AM BA GG-3 SWANH 2-20-65-10	0889	744060	10	00	000	002			64	408004
00	04	20	065	10	5	0	PAN AM BA C-11 SWAN H 4-20-65-10	0889	744060	10	00	000	002			64	108000
00	10	20	065	10	5	0	PAN AM BA GG-4 SWANH 10-20-65-10	0889	744060	10	00	000	002			64	108000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0889	744060	10	00	000	002

EFFECTIVE DATE	OPER NO
01 APR 1993	060

EFFECTIVE DATE	OPER NO
01 APR 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING M3 DAY	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	20	065	10	5	0	PAN AM BA C-12 SWAN H 12-20-65-10	0889	744060	10	00	000	002			64	108004
00	14	20	065	10	5	0	AMOCO UNIT 374 SWANHS 14-20-65-10	0889	744060	10	00	000	002				108003
00	16	20	065	10	5	0	AMOCO UNIT 375 SWANHS 16-20-65-10	0889	744060	10	00	000	002				108004
00	02	21	065	10	5	0	PAN AM BA DD-27 SWANH 2-21-65-10	0889	744060	10	00	000	002			64	108004
00	04	21	065	10	5	0	ATLANTIC SWAN HILLS 4-21-65-10	0889	744060	10	00	000	002			64	108000
00	06	21	065	10	5	0	AMOCO UNIT 357 SSWAN HILLS 6-21	0889	744060	10	00	000	002				108003
00	10	21	065	10	5	0	PAN AM BA DD-28 SWANH 10-21-65-10	0889	744060	10	00	000	002			64	108000
00	12	21	065	10	5	0	ATLANTIC SWAN HILLS 12-21-65-10	0889	744060	10	00	000	002			64	108000
00	14	21	065	10	5	0	AMOCO UNIT 376 SWANHS 14-21-65-10	0889	744060	10	00	000	002				408000
00	04	22	065	10	5	0	PAN AM BA DD-39 SWANH 4-22-65-10	0889	744060	10	00	000	002			64	708000
00	12	22	065	10	5	2	PAN AM BA DD 40 SWANH 12-22-65-10	0889	744060	10	00	000	002			64	408000
00	04	27	065	10	5	0	PAN AM BA DD41 SWANH 4-27-65-10	0889	744060	10	00	000	002			64	408000
00	02	28	065	10	5	0	PAN AM BA DD-53 SWANH 2-28-65-10	0889	744060	10	00	000	002			64	108000
00	04	28	065	10	5	0	PAN AM BA HH-3 SWANH 4-28-65-10	0889	744060	10	00	000	002			64	108004
00	06	28	065	10	5	0	AMOCO UNIT 391 SWANHS 6-28-65-10	0889	744060	10	00	000	002				108003
00	10	28	065	10	5	0	PAN AM BA DD-30 SWANH 10-28-65-10	0889	744060	10	00	000	002			64	108000
00	12	28	065	10	5	0	PAN AM BA HH-4 SWANH 12-28-65-10	0889	744060	10	00	000	002			64	108000
00	14	28	065	10	5	0	AMOCO UNIT NO 410 14-28-65-10	0889	744060	10	00	000	002				408000
00	02	29	065	10	5	0	PAN AM BA EE-3 SWANH 2-29-65-10	0889	744060	10	00	000	002			64	408000
00	04	29	065	10	5	0	PAN AM B A BB-3 SWAN H 4-29-65-10	0889	744060	10	00	000	002			64	108000
00	10	29	065	10	5	0	PAN AM BA EE-4 SWANH 10-29-65-10	0889	744060	10	00	000	002			64	108000
00	12	29	065	10	5	0	PAN AM BA BB-4 SWAN H 12-29-65-10	0889	744060	10	00	000	002			64	108000
00	02	30	065	10	5	0	PAN AM BA V-3 SWAN H 2-30-65-10	0889	744060	10	00	000	002			64	108000
00	04	30	065	10	5	0	PAN AM BA W-3 SWANH 4-30-65-10	0889	744060	10	00	000	002			64	408000
00	08	30	065	10	5	0	AMOCO UNIT NO 394 8-30-65-10	0889	744060	10	00	000	002				408000
00	10	30	065	10	5	0	PAN AM BA V-4 SWAN H 10-30-65-10	0889	744060	10	00	000	002			64	108000
00	12	30	065	10	5	0	PAN AM B A W-4 SWAN H 12-30-65-10	0889	744060	10	00	000	002			64	108000
00	16	30	065	10	5	0	AMOCO UNIT 407 16-30-65-10	0889	744060	10	00	000	002				108004
00	02	31	065	10	5	0	PAN AM BA U20 SWAN H 2-31-65-10	0889	744060	10	00	000	002			64	108000
00	04	31	065	10	5	0	PAN AM BA U-32 SWANH 4-31-65-10	0889	744060	10	00	000	002			64	408000
00	08	31	065	10	5	0	AMOCO UNIT 427 SWAN HILLS 8-31	0889	744060	10	00	000	002				408000
00	10	31	065	10	5	0	PAN AM BA U-21 SWANH 10-31-65-10	0889	744060	10	00	000	002			64	108000
00	12	31	065	10	5	0	PAN AM BA U-33 SWANH 12-31-65-10	0889	744060	10	00	000	002			64	108005
00	16	31	065	10	5	0	AMOCO UNIT 440 SWAN HILLS 16-31	0889	744060	10	00	000	002				108003
00	02	32	065	10	5	0	PAN AM AA-3 SWAN H 2-32-65-10	0889	744060	10	00	000	002				408000

B06A BR 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0889	744060	10	00	000	002

EFFECTIVE DATE	OPER NO
01 APR 1993	060

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 APR 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	32	065	10	50		PAN AM BA U-8 SWAN H 4-32-65-10	0889	744060	10	00	000	002			64	108000
00	08	32	065	10	50		SSHU 425 8-32-65-10	0889	744060	10	00	000	002			64	108004
00	10	32	065	10	50		PAN AM AA-4 SWANH 10-32-65-10	0889	744060	10	00	000	002			64	108000
00	12	32	065	10	50		PAN AM BA U-9 SWANH 12-32-65-10	0889	744060	10	00	000	002			64	108000
00	14	32	065	10	50		AMOCO # 441 SOUTH SWAN HILLS 14-32	0889	744060	10	00	000	002				408000
00	16	32	065	10	50		AMOCO UNIT 442 SSHU 16-32-65-10	0889	744060	10	00	000	002				108003
00	02	33	065	10	50		PAN AM BA KK-2 SWANH 2-33-65-10	0889	744060	10	00	000	002			64	108000
00	04	33	065	10	50		PAN AM BA FF-3 SWANH 4-33-65-10	0889	744060	10	00	000	002			64	108000
00	12	33	065	10	50		PAN AM BA FF-4 SWANH 12-33-65-10	0889	744060	10	00	000	002			64	108000
00	02	12	065	11	50		B A PAN AM SARAH SWAN H 2-12-65-11	0889	744060	10	00	000	002			64	108000
00	10	12	065	11	50		BA PAN AM SARAH LAKE 10-12-65-11	0889	744060	10	00	000	002			64	108000
00	02	13	065	11	50		B A PAN AM SARAH LAKE 2-13-65-11	0889	744060	10	00	000	002			64	108000
00	10	13	065	11	50		BA PAN AM SARAH LAKE 10-13-65-11	0889	744060	10	00	000	002			64	108000
00	02	24	065	11	50		BA PAN AM SARAH LAKE 2-24-65-11	0889	744060	10	00	000	002			64	108000
00	10	24	065	11	50		BA PAN AM SARAH SWANH 10-24-65-11	0889	744060	10	00	000	002			64	108000
00	02	25	065	11	50		BA PAN AM SHEILA SWANH 2-25-65-11	0889	744060	10	00	000	002			64	108000
00	10	25	065	11	50		BA PAN AM SHEILA SWANH 10-25-65-11	0889	744060	10	00	000	002			64	108000
00	10	35	065	11	50		BA PAN AM CORA SWANH 10-35-65-11	0889	744060	10	00	000	002			64	108000
00	02	36	065	11	50		BA PAN AM CORA SWANH 2-36-65-11	0889	744060	10	00	000	002			64	108000
00	04	36	065	11	50		BA PAN AM CORA SWANH 4-36-65-11	0889	744060	10	00	000	002			64	108000
00	10	36	065	11	50		BA PAN AM CORA SWANH 10-36-65-11	0889	744060	10	00	000	002			64	108000
00	11	36	065	11	50		AMOCO UNIT #835 SOUTH SWAN HILLS	0889	744060	10	00	000	002				108004
00	12	36	065	11	50		BA PAN AM CORA SWANH 12-36-65-11	0889	744060	10	00	000	002				408000
00	13	36	065	11	52		(SURF.LOC. 2-1-66-11)	0889	744060	10	00	000	002			64	108000
00	16	36	065	11	50		AMOCO SWAN HILLS UNIT 438 16-36-65	0889	744060	10	00	000	002				108003
00	16	36	065	11	52		AMOCO SWAN HILLS UNIT 438 16-36-65	0889	744060	10	00	000	002				108003
00	04	04	066	10	50		PAN AM BA XX-4 SWANH 4-4-66-10	0889	744060	10	00	000	002			64	108000
00	02	05	066	10	52		IMP SWAN HILLS 2-5BL-66-10	0889	744060	10	00	000	002			64	108000
00	04	05	066	10	50		PAN AM BA U-10 SWANH 4-5-66-10	0889	744060	10	00	000	002			64	108000
00	07	05	066	10	50		SSWU 173A	0889	744060	10	00	000	002				108004
00	10	05	066	10	50		IMP SWAN HILLS 10-5BL-66-10	0889	744060	10	00	000	002			64	108005
02	10	05	066	10	50		SSWU 174A	0889	744060	10	00	000	002				108004
00	12	05	066	10	50		PAN AM BA U11 SWANH 12-5-66-10	0889	744060	10	00	000	002			64	108004
00	02	06	066	10	50		PAN AM BA U-22 SWANH 2-6-66-10	0889	744060	10	00	000	002			64	108000
00	04	06	066	10	50		PAN AM BA U-34 SWANH 4-6-66-10	0889	744060	10	00	000	002				408000

BOGA 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0889	744060	10	00	000	002

EFFECTIVE DATE	OPER NO
01 APR 1993	060

EFFECTIVE DATE	OPER NO
01 APR 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING M3 DAY	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	06	06	066	10	5	0	AMOCO UNIT 456 6-6-66-10	0889	744060	10	00	000	002			64	108000
00	08	06	066	10	5	0	AMOCO UNIT (#455) 8-6-66-10	0889	744060	10	00	000	002				408003
00	10	06	066	10	5	0	PAN AM B A U-23 SWAN H 10-6-66-10	0889	744060	10	00	000	002			64	108000
00	12	06	066	10	5	0	PAN AM BA U-35 SWANH 12-6-66-10	0889	744060	10	00	000	002			64	108000
00	14	06	066	10	5	0	AMOCO UNIT 467 SWAN H 14-6-65-10	0889	744060	10	00	000	002				108003
00	02	07	066	10	5	0	PAN AM BA U-24 SWANH 2-7-66-10	0889	744060	10	00	000	002			64	108004
00	04	07	066	10	5	0	PAN AM B A U-36 SWAN H 4-7-66-10	0889	744060	10	00	000	002			64	408000
00	10	07	066	10	5	0	PAN AM BA U-25 SWANH 10-7-66-10	0889	744060	10	00	000	002			64	108004
00	12	07	066	10	5	0	PAN AM BA U37 SWAN H 12-7-66-10	0889	744060	10	00	000	002			64	108004
00	02	01	066	11	5	0	BA PAN AM CORA SWANH NO 2-1-66-11	0889	744060	10	00	000	002			64	108005
00	04	01	066	11	5	0	BA PAN AM CORA SWANH 4-1-66-11	0889	744060	10	00	000	002			64	108000
00	06	01	066	11	5	0	6-1-66-11	0889	744060	10	00	000	002				408000
00	10	01	066	11	5	0	BA PAN AM CORA SWANH 10-1-66-11	0889	744060	10	00	000	002			64	108000
00	12	01	066	11	5	0	B A PAN AM CORA SWAN H 12-1-66-11	0889	744060	10	00	000	002			64	108005
02	12	01	066	11	5	0	AMOCO UNIT (179A) 12-1-66-11	0889	744060	10	00	000	002				108003
00	14	01	066	11	5	0	AMOCO SWAN HILLS UNIT 465	0889	744060	10	00	000	002				108003
00	14	01	066	11	5	2	AMOCO UNIT 465 14-1-66-11	0889	744060	10	00	000	002				108003
00	02	02	066	11	5	0	BA PAN AM CORA SWAN H 2-2-66-11	0889	744060	10	00	000	002			64	108000
00	04	02	066	11	5	0	HB SWAN HILLS 4-2-66-11	0889	744060	10	00	000	002			64	108000
00	08	02	066	11	5	0	AMOCO UNIT 459 SWANH 8-2-66-11	0889	744060	10	00	000	002				108003
00	10	02	066	11	5	0	BA PAN AM CORA SWANH 10-2-66-11	0889	744060	10	00	000	002			64	108000
00	12	02	066	11	5	0	HB SWAN HILLS 12-2-66-11	0889	744060	10	00	000	002			64	408000
00	02	03	066	11	5	0	SUN MURPHY SWAN HILLS 2-3-66-11	0889	744060	10	00	000	002			64	408000
00	10	03	066	11	5	0	SUN MURPHY SWAN HILLS 10-3-66-11	0889	744060	10	00	000	002			64	108000
00	02	10	066	11	5	0	ATLANTIC SWAN HILLS 2-10-66-11	0889	744060	10	00	000	002			64	108000
00	10	10	066	11	5	0	ATLANTIC SWAN HILLS 10-10-66-11	0889	744060	10	00	000	002			64	108004
00	02	11	066	11	5	0	B A PAN AM CORA SWAN H 2-11-66-11	0889	744060	10	00	000	002			64	108000
00	04	11	066	11	5	0	HB SWAN HILLS 4-11-66-1	0889	744060	10	00	000	002			64	108004
00	10	11	066	11	5	0	BA PAN AM CORA SWANH 10-11-66-11	0889	744060	10	00	000	002			64	108000
02	10	11	066	11	5	0	BA PAN AM CORA SWANH 10-11-66-11	0889	744060	10	00	000	002				108003
00	12	11	066	11	5	0	HB SWAN HILLS 12-11-66-11	0889	744060	10	00	000	002			64	408000
00	16	11	066	11	5	0	AMOCO # 488 SWAN HILLS SOUTH 16-11	0889	744060	10	00	000	002				108003
00	02	12	066	11	5	0	BA PAN AM CORA SWANH 2-12-66-11	0889	744060	10	00	000	002			64	108000
00	04	12	066	11	5	0	BA PAN AM CORA SWANH 4-12-66-11	0889	744060	10	00	000	002			64	408000
00	10	12	066	11	5	0	BA PAN AM CORA SWANH 10-12-66-11	0889	744060	10	00	000	002			64	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0889	744060	10	00	000	002

EFFECTIVE DATE	OPER NO
01 APR 1993	060

EFFECTIVE DATE	OPER NO
01 APR 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING M³/DAY	BASIC WELL RATE TOTAL M³/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	12	066	11	5	2	BA PAN AM CORA SWANH 12-12-66-11	0889	744060	10	00	000	002				408000
00	14	12	066	11	5	0	AMOCO SSHU 489 14-12-66-11	0889	744060	10	00	000	002			64	108000
00	04	13	066	11	5	0	PURE SWAN HILLS 4-13-66-11	0889	744060	10	00	000	002			64	108000
00	02	14	066	11	5	0	BA PAN AM BRENDA SWANH 2-14-66-11	0889	744060	10	00	000	002				408004
00	04	14	066	11	5	0	BA PAN AM RHONDA SWAN H 4-14-66-11	0889	744060	10	00	000	002			64	108000
00	08	14	066	11	5	0	AMOCO UNIT 497 SWANHS 8-14-66-11	0889	744060	10	00	000	002			64	108000
00	10	14	066	11	5	0	BA PAN AM BRENDA SWANH 10-14-66-11	0889	744060	10	00	000	002			64	108004
00	12	14	066	11	5	0	BA PAN AM RHONDA SWANH 12-14-66-11	0889	744060	10	00	000	002			64	108000
00	02	15	066	11	5	0	B A PAN AM SANDRA SWANH 2-15-66-11	0889	744060	10	00	000	002			64	108000
00	08	15	066	11	5	0	SSHU 499 8-15-66-11	0889	744060	10	00	000	002				108003

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0889	744060	10	00	000	002

EFFECTIVE DATE	OPER NO
01 APR 1993	060

EFFECTIVE DATE	OPER NO
01 APR 1993	NL2

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL M^3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							VALHALLA DOE CREEK I PROJECT NO 34	0920	190009	20	00	000	034	8.0	144.0	832	
00	09	03	075	09	6	0		0920	190009	20	00	000	034			16	308000
00	10	03	075	09	6	0		0920	190009	20	00	000	034			16	408000
00	15	03	075	09	6	0		0920	190009	20	00	000	034			16	308000
00	16	03	075	09	6	0		0920	190009	20	00	000	034			16	108000
00	01	04	075	09	6	0		0920	190009	20	00	000	034			16	108000
00	02	04	075	09	6	0		0920	190009	20	00	000	034			16	408000
00	03	04	075	09	6	0		0920	190009	20	00	000	034			16	108000
00	04	04	075	09	6	0		0920	190009	20	00	000	034			16	408000
00	05	04	075	09	6	0		0920	190009	20	00	000	034			16	308000
00	06	04	075	09	6	0		0920	190009	20	00	000	034			16	108000
00	07	04	075	09	6	0		0920	190009	20	00	000	034			16	108000
00	08	04	075	09	6	0		0920	190009	20	00	000	034			16	108000
00	09	04	075	09	6	0		0920	190009	20	00	000	034			16	108000
00	10	04	075	09	6	0		0920	190009	20	00	000	034			16	408000
00	15	04	075	09	6	0		0920	190009	20	00	000	034			16	308000
00	16	04	075	09	6	0		0920	190009	20	00	000	034			16	108000
00	01	11	075	09	6	0		0920	190009	20	00	000	034			16	308000
00	02	11	075	09	6	0		0920	190009	20	00	000	034			16	408000
00	03	11	075	09	6	0		0920	190009	20	00	000	034			16	308000
00	04	11	075	09	6	0		0920	190009	20	00	000	034			16	408000
00	05	11	075	09	6	0		0920	190009	20	00	000	034			16	308000
00	06	11	075	09	6	0		0920	190009	20	00	000	034			16	108000
00	07	11	075	09	6	0		0920	190009	20	00	000	034			16	308000
00	08	11	075	09	6	0		0920	190009	20	00	000	034			16	108000
00	09	11	075	09	6	0		0920	190009	20	00	000	034			16	308000
00	10	11	075	09	6	0		0920	190009	20	00	000	034			16	408000
00	11	11	075	09	6	0		0920	190009	20	00	000	034			16	308000
00	12	11	075	09	6	0		0920	190009	20	00	000	034			16	408000
00	13	11	075	09	6	0		0920	190009	20	00	000	034			16	308000
00	14	11	075	09	6	2		0920	190009	20	00	000	034			16	108000
00	15	11	075	09	6	0		0920	190009	20	00	000	034			16	308000
00	16	11	075	09	6	0		0920	190009	20	00	000	034			16	108000
00	03	12	075	09	6	0		0920	190009	20	00	000	034			16	108000

BOGA 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0920	190009	20	00	000	034

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 APR 1993	NL2

EFFECTIVE DATE	OPER NO
01 APR 1993	NL2

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	12	075	09	6	0		0920	190009	20	00	000	034			16	408000
00	05	12	075	09	6	0		0920	190009	20	00	000	034			16	308000
00	06	12	075	09	6	0		0920	190009	20	00	000	034			16	108000
00	01	13	075	09	6	0		0920	190009	20	00	000	034			16	308000
00	02	13	075	09	6	0		0920	190009	20	00	000	034			16	408000
00	03	13	075	09	6	0		0920	190009	20	00	000	034			16	308000
00	04	13	075	09	6	0		0920	190009	20	00	000	034			16	408000
00	05	13	075	09	6	0		0920	190009	20	00	000	034			16	308000
00	06	13	075	09	6	2		0920	190009	20	00	000	034			16	108000
00	07	13	075	09	6	0		0920	190009	20	00	000	034			16	308000
00	08	13	075	09	6	0		0920	190009	20	00	000	034			16	108000
00	09	13	075	09	6	0		0920	190009	20	00	000	034			16	308000
00	10	13	075	09	6	0		0920	190009	20	00	000	034			16	408000
00	15	13	075	09	6	0		0920	190009	20	00	000	034			16	308000
00	16	13	075	09	6	0		0920	190009	20	00	000	034			16	108000
00	01	14	075	09	6	0		0920	190009	20	00	000	034			16	308000
00	02	14	075	09	6	0		0920	190009	20	00	000	034			16	408000
00	07	14	075	09	6	0		0920	190009	20	00	000	034			16	308000
00	08	14	075	09	6	0		0920	190009	20	00	000	034			16	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0920	190009	20	00	000	034

EFFECTIVE DATE	OPER NO
01 APR 1993	NL2

EFFECTIVE DATE	OPER NO
01 APR 1993	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL M^3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							VALHALLA DOE CREEK I PROJECT NO 33	0920	190009	20	00	000	033	8.0	584.0	2560	
00	01	34	074	09	6	0		0920	190009	20	00	000	033			16	308000
00	02	34	074	09	6	0		0920	190009	20	00	000	033			16	308000
00	03	34	074	09	6	0		0920	190009	20	00	000	033			16	308000
00	04	34	074	09	6	0	PCI VALHALLA 4-34-74-9	0920	190009	20	00	000	033			16	408000
00	05	34	074	09	6	0	PCI VALHALLA 5-34-74-9	0920	190009	20	00	000	033			16	108000
00	06	34	074	09	6	0	PCI VALHALLA 6-34-74-9	0920	190009	20	00	000	033			16	108000
00	07	34	074	09	6	0	PCI VALHALLA 7-34-74-9	0920	190009	20	00	000	033			16	108000
00	08	34	074	09	6	0	PCI VALHALLA 8-34-74-9	0920	190009	20	00	000	033			16	108000
00	09	34	074	09	6	0	PCI VALHALLA 9-34-74-9	0920	190009	20	00	000	033			16	408000
00	10	34	074	09	6	0	PCI VALHALLA 10-34-74-9	0920	190009	20	00	000	033			16	408000
00	11	34	074	09	6	0	PCI VALHALLA 11-34-74-9	0920	190009	20	00	000	033			16	408000
00	12	34	074	09	6	0	PCI VALHALLA 12-34-74-9	0920	190009	20	00	000	033			16	408000
00	13	34	074	09	6	0	PCI VALHALLA 13-34-74-9	0920	190009	20	00	000	033			16	108000
00	14	34	074	09	6	0	PCI VALHALLA 14-34-74-9	0920	190009	20	00	000	033			16	108000
00	15	34	074	09	6	0	PCI VALHALLA 15-34-74-9	0920	190009	20	00	000	033			16	108000
00	16	34	074	09	6	0	PCI VALHALLA 16-34-74-9	0920	190009	20	00	000	033			16	108000
00	09	35	074	09	6	0		0920	190009	20	00	000	033			16	308000
00	10	35	074	09	6	0	PEX VALHALLA 10-35-74-9	0920	190009	20	00	000	033			16	408000
00	11	35	074	09	6	0		0920	190009	20	00	000	033			16	308000
00	12	35	074	09	6	0	PEX VALHALLA 12-35-74-9	0920	190009	20	00	000	033			16	408000
00	13	35	074	09	6	0	PCI VALHALLA 13-35-74-9	0920	190009	20	00	000	033			16	108000
00	14	35	074	09	6	0	PEX VALHALLA 14-35-74-9	0920	190009	20	00	000	033			16	108000
00	15	35	074	09	6	0		0920	190009	20	00	000	033			16	308000
00	16	35	074	09	6	0	VALHALLA 16-35-74-9	0920	190009	20	00	000	033			16	108000
00	09	06	075	08	6	0		0920	190009	20	00	000	033			16	308000
00	10	06	075	08	6	0	PCI VALHALLA 10-6-75-8	0920	190009	20	00	000	033			16	408000
00	11	06	075	08	6	0		0920	190009	20	00	000	033			16	308000
00	12	06	075	08	6	0	PCI VALHALLA 12-6-75-8	0920	190009	20	00	000	033			16	408000
00	13	06	075	08	6	0	PCI VALHALLA 13-6-75-8	0920	190009	20	00	000	033			16	108000
00	14	06	075	08	6	0	PCI VALHALLA 14-6-75-8	0920	190009	20	00	000	033			16	108000
00	15	06	075	08	6	0	PCI VALHALLA 15-6-75-8	0920	190009	20	00	000	033			16	108000
00	16	06	075	08	6	0	PCI VALHALLA 16-6-75-8	0920	190009	20	00	000	033			16	108000
00	01	07	075	08	6	0		0920	190009	20	00	000	033			16	308000

806A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0920	190009	20	00	000	033

EFFECTIVE DATE	OPER NO
01 APR 1993	246

EFFECTIVE DATE	OPER NO
01 APR 1993	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	02	07	075	08	6	0	PEX VALHALLA 2-7-75-8	0920	190009	20	00	000	033			16	408000
00	03	07	075	08	6	0	PEX VALHALLA 3-7-75-8	0920	190009	20	00	000	033			16	408000
00	04	07	075	08	6	0	PEX VALHALLA 4-7-75-8	0920	190009	20	00	000	033			16	408000
00	05	07	075	08	6	0	PCI VALHALLA 5-7-75-8	0920	190009	20	00	000	033			16	108000
00	06	07	075	08	6	0	PEX VALHALLA 6-7-75-8	0920	190009	20	00	000	033			16	108000
00	07	07	075	08	6	0	PCI VALHALLA 7-7-75-8	0920	190009	20	00	000	033			16	108000
00	08	07	075	08	6	0	PEX VALHALLA 8-7-75-8	0920	190009	20	00	000	033			16	108000
00	09	07	075	08	6	0	PCI VALHALLA 9-7-75-8	0920	190009	20	00	000	033			16	108000
00	10	07	075	08	6	0	PEX VALHALLA 10-7-75-8	0920	190009	20	00	000	033			16	408000
00	11	07	075	08	6	0	PCI VALHALLA 11-7-75-8	0920	190009	20	00	000	033			16	408000
00	12	07	075	08	6	0	PEX VALHALLA 12-7-75-8	0920	190009	20	00	000	033			16	408000
00	13	07	075	08	6	0	PCI VALHALLA 13-7-75-8	0920	190009	20	00	000	033			16	108000
00	14	07	075	08	6	0	PEX VALHALLA 14-7-75-8	0920	190009	20	00	000	033			16	108000
00	15	07	075	08	6	0	PCI VALHALLA 15-7-75-8	0920	190009	20	00	000	033			16	108000
00	16	07	075	08	6	0	PEX VALHALLA 16-7-75-8	0920	190009	20	00	000	033			16	108000
00	03	08	075	08	6	0		0920	190009	20	00	000	033			16	308000
00	04	08	075	08	6	0	PEX VALHALLA 4-8-75-8	0920	190009	20	00	000	033			16	408000
00	05	08	075	08	6	0		0920	190009	20	00	000	033			16	308000
00	06	08	075	08	6	0	PEX VALHALLA 6-8-75-8	0920	190009	20	00	000	033			16	108000
00	09	08	075	08	6	0		0920	190009	20	00	000	033			16	308000
00	10	08	075	08	6	0	PEX VALHALLA 10-8-75-8	0920	190009	20	00	000	033			16	408000
00	11	08	075	08	6	0		0920	190009	20	00	000	033			16	308000
00	12	08	075	08	6	0	PEX VALHALLA 12-8-75-8	0920	190009	20	00	000	033			16	408000
00	13	08	075	08	6	0	PEX VALHALLA 13-8-75-8	0920	190009	20	00	000	033			16	108000
00	14	08	075	08	6	0	PEX VALHALLA 14-8-75-8	0920	190009	20	00	000	033			16	108000
00	15	08	075	08	6	0		0920	190009	20	00	000	033			16	308000
00	16	08	075	08	6	0	PEX VALHALLA 16-8-75-8	0920	190009	20	00	000	033			16	108000
00	01	18	075	08	6	0	PCI VALHALLA 1-18-75-8	0920	190009	20	00	000	033			16	108000
00	02	18	075	08	6	0	PEX VALHALLA 2-18-75-8	0920	190009	20	00	000	033			16	408000
00	03	18	075	08	6	0	PCI VALHALLA 3-18-75-8	0920	190009	20	00	000	033			16	108000
00	04	18	075	08	6	0	PEX VALHALLA 4-18-75-8	0920	190009	20	00	000	033			16	408000
00	05	18	075	08	6	0	PCI VALHALLA 5-18-75-8	0920	190009	20	00	000	033			16	108000
00	06	18	075	08	6	0	PEX VALHALLA 6-18-75-8	0920	190009	20	00	000	033			16	108000
00	07	18	075	08	6	0	PCI VALHALLA 7-18-75-8	0920	190009	20	00	000	033			16	108000
00	08	18	075	08	6	0	PEX VALHALLA 8-18-75-8	0920	190009	20	00	000	033			16	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0920	190009	20	00	000	033

EFFECTIVE DATE	OPER NO
01 APR 1993	246

EFFECTIVE DATE	OPER NO
01 APR 1993	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	09	18	075	08	6	0	PCI VALHALLA 9-18-75-8	0920	190009	20	00	000	033			16	108000
00	10	18	075	08	6	0	PCI VALHALLA 10-18-75-8	0920	190009	20	00	000	033			16	408000
00	11	18	075	08	6	0	PCI VALHALLA 11-18-75-8	0920	190009	20	00	000	033			16	108000
00	12	18	075	08	6	0	PCI VALHALLA 12-18-75-8	0920	190009	20	00	000	033			16	408000
00	13	18	075	08	6	0	PCI VALHALLA 13-18-75-8	0920	190009	20	00	000	033			16	108000
00	14	18	075	08	6	0	PEX VALHALLA 14-18-75-8	0920	190009	20	00	000	033			16	108000
00	15	18	075	08	6	0	PCI VALHALLA 15-18-75-8	0920	190009	20	00	000	033			16	108000
00	16	18	075	08	6	0	PEX VALHALLA 16-18-75-8	0920	190009	20	00	000	033			16	108000
00	01	19	075	08	6	0	PCI VALHALLA 1-19-75-8	0920	190009	20	00	000	033			16	108000
00	02	19	075	08	6	0	PEX VALHALLA 2-19-75-8	0920	190009	20	00	000	033			16	408000
00	03	19	075	08	6	0	PCI VALHALLA 3-19-75-8	0920	190009	20	00	000	033			16	108000
00	04	19	075	08	6	0	PEX VALHALLA 4-19-75-8	0920	190009	20	00	000	033			16	408000
00	05	19	075	08	6	0		0920	190009	20	00	000	033			16	308000
00	06	19	075	08	6	0	PEX VALHALLA 6-19-75-8	0920	190009	20	00	000	033			16	108000
00	07	19	075	08	6	0	PCI VALHALLA 7-19-75-8	0920	190009	20	00	000	033			16	108000
00	08	19	075	08	6	0	PEX VALHALLA 8-19-75-8	0920	190009	20	00	000	033			16	108000
00	09	19	075	08	6	0	PCI VALHALLA 9-19-75-8	0920	190009	20	00	000	033			16	108000
00	10	19	075	08	6	0	PEX VALHALLA 10-19-75-8	0920	190009	20	00	000	033			16	408000
00	11	19	075	08	6	0	PCI VALHALLA 11-19-75-8	0920	190009	20	00	000	033			16	408000
00	12	19	075	08	6	0	PEX VALHALLA 12-19-75-8	0920	190009	20	00	000	033			16	408000
00	13	19	075	08	6	0		0920	190009	20	00	000	033			16	308000
00	14	19	075	08	6	0	PEX VALHALLA 14-19-75-8	0920	190009	20	00	000	033			16	108000
00	15	19	075	08	6	0		0920	190009	20	00	000	033			16	308000
00	16	19	075	08	6	0	PEX VALHALLA 16-19-75-8	0920	190009	20	00	000	033			16	108000
00	01	30	075	08	6	0		0920	190009	20	00	000	033			16	308000
00	02	30	075	08	6	0	PCI VALHALLA 2-30-75-8	0920	190009	20	00	000	033			16	408000
00	07	30	075	08	6	0		0920	190009	20	00	000	033			16	308000
00	08	30	075	08	6	0	PCI VALHALLA 8D-30-75-8	0920	190009	20	00	000	033			16	108000
00	01	01	075	09	6	0		0920	190009	20	00	000	033			16	308000
00	02	01	075	09	6	0	PCI VALHALLA 2-1-75-9	0920	190009	20	00	000	033			16	408000
00	03	01	075	09	6	0		0920	190009	20	00	000	033			16	308000
00	04	01	075	09	6	0	PCI VALHALLA 4-1-75-9	0920	190009	20	00	000	033			16	408000
00	05	01	075	09	6	0		0920	190009	20	00	000	033			16	308000
02	06	01	075	09	6	0	PCI VALHALLA 6-1-75-9	0920	190009	20	00	000	033			16	108000
00	07	01	075	09	6	0		0920	190009	20	00	000	033			16	308000

B06A 88-14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0920	190009	20	00	000	033

EFFECTIVE DATE	OPER NO
01 APR 1993	246

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 APR 1993	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	08	01	075	09	6	0	PEX VALHALLA 8-1-75-9	0920	190009	20	00	000	033			16	108000
00	09	01	075	09	6	0		0920	190009	20	00	000	033			16	308000
00	10	01	075	09	6	0	PEX VALHALLA 10-1-75-9	0920	190009	20	00	000	033			16	408000
00	11	01	075	09	6	0	PCI VALHALLA 11-1-75-9	0920	190009	20	00	000	033			16	108000
00	12	01	075	09	6	0	PEX VALHALLA 12-1-75-9	0920	190009	20	00	000	033			16	408000
00	13	01	075	09	6	0		0920	190009	20	00	000	033			16	308000
00	14	01	075	09	6	0	PEX VALHALLA 14-1-75-9	0920	190009	20	00	000	033			16	108000
00	15	01	075	09	6	0	PCI VALHALLA 15-1-75-9	0920	190009	20	00	000	033			16	108000
00	16	01	075	09	6	0	PEX VALHALLA 16-1-75-9	0920	190009	20	00	000	033			16	108000
00	01	02	075	09	6	0		0920	190009	20	00	000	033			16	308000
00	02	02	075	09	6	0	PEX VALHALLA 2-2-75-9	0920	190009	20	00	000	033			16	408000
00	03	02	075	09	6	0	PCI VALHALLA 3-2-75-9	0920	190009	20	00	000	033			16	408000
00	04	02	075	09	6	0	PEX VALHALLA 4-2-75-9	0920	190009	20	00	000	033			16	408000
00	05	02	075	09	6	0	PCI VALHALLA 5-2-75-9	0920	190009	20	00	000	033			16	108000
02	06	02	075	09	6	0	PEX VALHALLA 6-2-75-9	0920	190009	20	00	000	033			16	108000
00	07	02	075	09	6	0	PCI VALHALLA 7-2-75-9	0920	190009	20	00	000	033			16	108000
00	08	02	075	09	6	0	PEX VALHALLA 8-2-75-9	0920	190009	20	00	000	033			16	108000
00	09	02	075	09	6	0		0920	190009	20	00	000	033			16	308000
00	10	02	075	09	6	0	PEX VALHALLA 10-2-75-9	0920	190009	20	00	000	033			16	408000
00	11	02	075	09	6	0	PEX VALHALLA 11-2-75-9	0920	190009	20	00	000	033			16	408000
00	12	02	075	09	6	0	PEX VALHALLA 12-2-75-9	0920	190009	20	00	000	033			16	408000
00	13	02	075	09	6	0		0920	190009	20	00	000	033			16	308000
00	14	02	075	09	6	0	PEX VALHALLA 14-2-75-9	0920	190009	20	00	000	033			16	108000
00	15	02	075	09	6	0		0920	190009	20	00	000	033			16	308000
00	16	02	075	09	6	0	PEX VALHALLA 16-2-75-9	0920	190009	20	00	000	033			16	108000
00	01	03	075	09	6	0		0920	190009	20	00	000	033			16	308000
00	02	03	075	09	6	0	PCI VALHALLA 2-3-75-9	0920	190009	20	00	000	033			16	408000
00	03	03	075	09	6	0	PCI VALHALLA 3-3-75-9	0920	190009	20	00	000	033			16	408000
00	04	03	075	09	6	0	PCI VALHALLA 4-3-75-9	0920	190009	20	00	000	033			16	408000
00	05	03	075	09	6	0	PCI VALHALLA 5-3-75-9	0920	190009	20	00	000	033			16	108000
00	06	03	075	09	6	0	PCI VALHALLA 6-3-75-9	0920	190009	20	00	000	033			16	108000
00	07	03	075	09	6	0		0920	190009	20	00	000	033			16	308000
00	08	03	075	09	6	0	PCI VALHALLA 8-3-75-9	0920	190009	20	00	000	033			16	108000
00	11	03	075	09	6	0		0920	190009	20	00	000	033			16	308000
00	12	03	075	09	6	0	PCI VALHALLA 12-3-75-9	0920	190009	20	00	000	033			16	408000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0920	190009	20	00	000	033

EFFECTIVE DATE	OPER NO
01 APR 1993	246

EFFECTIVE DATE	OPER NO
01 APR 1993	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	13	03	075	09	6	0	PCI VALHALLA 13-3-75-9	0920	190009	20	00	000	033			16	108000
00	14	03	075	09	6	0	PCI VALHALLA 14-3-75-9	0920	190009	20	00	000	033			16	108000
00	01	10	075	09	6	0		0920	190009	20	00	000	033			16	308000
00	02	10	075	09	6	0	PCI VALHALLA 2-10-75-9	0920	190009	20	00	000	033			16	408000
00	04	10	075	09	6	0	PCI VALHALLA 4-10-75-9	0920	190009	20	00	000	033				408000
00	06	10	075	09	6	0	PCI VALHALLA 6-10-75-9	0920	190009	20	00	000	033			64	108000
00	07	10	075	09	6	0		0920	190009	20	00	000	033			16	308000
00	08	10	075	09	6	0	PCI VALHALLA 8-10-75-9	0920	190009	20	00	000	033			16	108000
00	01	12	075	09	6	0		0920	190009	20	00	000	033			16	308000
00	02	12	075	09	6	0	PCI VALHALLA 2-12-75-9	0920	190009	20	00	000	033			16	408000
00	07	12	075	09	6	0	PCI VALHALLA 7-12-75-9	0920	190009	20	00	000	033			16	108000
00	08	12	075	09	6	0	PCI VALHALLA 8-12-75-9	0920	190009	20	00	000	033			16	108000
00	09	12	075	09	6	0	PCI VALHALLA 9-12-75-9	0920	190009	20	00	000	033			16	108000
00	10	12	075	09	6	0	PCI VALHALLA 10-12-75-9	0920	190009	20	00	000	033			16	408000
00	11	12	075	09	6	0		0920	190009	20	00	000	033			16	308000
00	12	12	075	09	6	0	PCI VALHALLA 12-12-75-9	0920	190009	20	00	000	033			16	408000
00	13	12	075	09	6	0		0920	190009	20	00	000	033			16	308000
00	14	12	075	09	6	0	PCI VALHALLA 14-12-75-9	0920	190009	20	00	000	033			16	108000
00	15	12	075	09	6	0		0920	190009	20	00	000	033			16	308000
00	16	12	075	09	6	0	PCI VALHALLA 16-12-75-9	0920	190009	20	00	000	033			16	108000

BIOGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0920	190009	20	00	000	033

EFFECTIVE DATE	OPER NO
01 APR 1993	246

EFFECTIVE DATE	OPER NO
01 APR 1993	096

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							WEMBLEY HALFWAY B PROJECT NO. 1	0948	516202	00	00	000	001	9.0	63.0	512	
00	06	22	07	20	86	0		0948	516202	00	00	000	001			64	408000
00	08	22	07	20	86	0		0948	516202	00	00	000	001			64	108000
00	14	22	07	20	86	0		0948	516202	00	00	000	001			64	108000
00	16	22	07	20	86	0		0948	516202	00	00	000	001			64	108000
00	06	23	07	20	86	0		0948	516202	00	00	000	001			64	108000
00	12	23	07	20	86	0		0948	516202	00	00	000	001				408000
00	14	23	07	20	86	0		0948	516202	00	00	000	001			64	108000
00	02	27	07	20	86	2	(S4)	0948	516202	00	00	000	001				408000
00	06	27	07	20	86	0		0948	516202	00	00	000	001			64	108000
00	08	27	07	20	86	0		0948	516202	00	00	000	001			64	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0948	516202	00	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1993	096

EFFECTIVE DATE	OPER NO
01 APR 1993	001

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							WILLESDEN GREEN CARD A PROJ NO 19	0967	176001	20	00	000	019	8.0	488.0	6528	
00	14	26	041	07	5	0	HB WILLESDEN GREEN 14-26-41-7	0967	176001	20	00	000	019			64	108000
00	16	26	041	07	5	0	WINCAN WILLGR IN 16-26-41-7	0967	176001	20	00	000	019			64	408000
00	08	27	041	07	5	0		0967	176001	20	00	000	019			64	308000
00	16	27	041	07	5	0	AMERADA CROWN DB WILLGR 16-27-41-7	0967	176001	20	00	000	019			64	408000
00	08	33	041	07	5	0	AM MIN ET AL WILL GR 8-33-41-7	0967	176001	20	00	000	019			64	108000
00	16	33	041	07	5	0	AMERADA CROWN CP WILLGR 16-33-41-7	0967	176001	20	00	000	019			64	408000
00	06	34	041	07	5	0	AMERADA CROWN CP WILLGR 6-34-41-7	0967	176001	20	00	000	019			64	108000
00	08	34	041	07	5	0	AM MIN ET AL WILLGR 8-34-41-7	0967	176001	20	00	000	019			64	108000
00	14	34	041	07	5	0	AMHESS UNIT 6 WILLGR 14-34-41-7	0967	176001	20	00	000	019			64	108000
00	16	34	041	07	5	0	AMERADA CROWN BY WILLGR 16-34-41-7	0967	176001	20	00	000	019			64	408000
00	06	35	041	07	5	0	AMERADA CROWN BY WILLGR 6-35-41-7	0967	176001	20	00	000	019			64	108000
00	08	35	041	07	5	0		0967	176001	20	00	000	019			64	308000
00	14	35	041	07	5	0	AMMIN ET AL WILL GR 14-35-41-7	0967	176001	20	00	000	019			64	108000
00	16	35	041	07	5	0	AMERADA CROWN BY WILLGR 16-35-41-7	0967	176001	20	00	000	019			64	408000
00	06	36	041	07	5	0	WINCAN WILLGR 6-36-41-7	0967	176001	20	00	000	019			64	108004
00	08	36	041	07	5	0	WINCAN WILLGR 8-36-41-7	0967	176001	20	00	000	019			64	108000
00	14	36	041	07	5	0	AMMIN ET AL WILL GR 14-36-41-7	0967	176001	20	00	000	019			64	108000
00	16	36	041	07	5	0	WINCAN WILLGR 16-36-41-7	0967	176001	20	00	000	019			64	408000
00	06	01	042	07	5	0	AMERADA CROWN CQ WILLGR 6-1-42-7	0967	176001	20	00	000	019			64	108000
00	08	01	042	07	5	0	AMMIN ET AL WILLGR 8-1-42-7	0967	176001	20	00	000	019			64	108000
00	14	01	042	07	5	0	AM MIN ET AL WILL GR 14-1-42-7	0967	176001	20	00	000	019			64	108000
00	16	01	042	07	5	0	AMERADA CROWN CQ WILLGR 16-1-42-7	0967	176001	20	00	000	019			64	408000
00	06	02	042	07	5	0	AMERADA CROWN CQ WILLGR 6-2-42-7	0967	176001	20	00	000	019			64	108000
00	08	02	042	07	5	0	AMMIN ET AL WILLGR 8-2-42-7	0967	176001	20	00	000	019			64	108200
00	14	02	042	07	5	0	AMMIN ET AL WILLGR 14-2-42-7	0967	176001	20	00	000	019			64	108000
00	16	02	042	07	5	0	AMERADA CROWN CQ WILLGR 16-2-42-7	0967	176001	20	00	000	019			64	408000
00	06	03	042	07	5	0	AMERADA CROWN CV WILLGR 6-3-42-7	0967	176001	20	00	000	019			64	108000
00	08	03	042	07	5	0	AM MIN ET AL WILLGR 8-3-42-7	0967	176001	20	00	000	019			64	108000
00	14	03	042	07	5	0	AMHESS UNIT 6 WILLGR 14-3-42-7	0967	176001	20	00	000	019			64	108000
02	16	03	042	07	5	0	AMERADA CROWN CV WILLGR A 16-3-42-7	0967	176001	20	00	000	019			64	408000
00	06	04	042	07	5	0	AMERADA CROWN DE WILLGR 6-4-42-7	0967	176001	20	00	000	019			64	108000
00	08	04	042	07	5	0	AMMIN ET AL WILL GR 8-4-42-7	0967	176001	20	00	000	019			64	108000
00	14	04	042	07	5	0	AMMIN ET AL WILLGR 14-4-42-7	0967	176001	20	00	000	019			64	108000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0967	176001	20	00	000	019

EFFECTIVE DATE	OPER NO
01 APR 1993	001

EFFECTIVE DATE	OPER NO
01 APR 1993	001

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
														M^3 DAY			
00	16	04	04	20	7	50	AMERADA CROWN DE WILLGR 16-4-42-7	0967	176001	20	00	000	019			64	408000
00	08	08	04	20	7	50	AM MIN ET AL WILL GR 8-8-42-7	0967	176001	20	00	000	019			64	108000
00	16	08	04	20	7	50	HB WILLGR 16-8-42-7	0967	176001	20	00	000	019			64	408000
00	06	09	04	20	7	50	WINCAN WILLGR 6-9-42-7	0967	176001	20	00	000	019			64	108000
00	08	09	04	20	7	50	AMHESS UNIT 6 WILL GR 8-9-42-7	0967	176001	20	00	000	019			64	108000
00	14	09	04	20	7	50	AMMIN ET AL WILL GR 14-9-42-7	0967	176001	20	00	000	019			64	108000
00	16	09	04	20	7	50	AMERADA CROWN CM WILLGR 16-9-42-7	0967	176001	20	00	000	019			64	408000
00	06	10	04	20	7	50	AMERADA CR BK WILLGRW 6-10-42-7	0967	176001	20	00	000	019			64	108000
00	08	10	04	20	7	50	AM MIN ET AL WILL GR 8-10-42-7	0967	176001	20	00	000	019			64	108004
00	14	10	04	20	7	50	AMMIN ET AL WILL GR 14-10-42-7	0967	176001	20	00	000	019			64	108000
00	16	10	04	20	7	50	AMERADA CROWN BK WILLGR 16-10-42-7	0967	176001	20	00	000	019			64	408000
00	06	11	04	20	7	50	AMERADA CR BK WILLGRW 6-11-42-7	0967	176001	20	00	000	019			64	108000
00	08	11	04	20	7	52	AMMIN WILLGR 8-11-42-7	0967	176001	20	00	000	019			64	108000
00	14	11	04	20	7	50	AMHESS UNIT 6 WILLGR 14-11-42-7	0967	176001	20	00	000	019			64	108000
00	16	11	04	20	7	50	AMERADA CR BK WILLGR IN 16-11-42-7	0967	176001	20	00	000	019			64	408000
00	06	12	04	20	7	50	AMERADA CR BK WILLGRW 6-12-42-7	0967	176001	20	00	000	019			64	108000
00	14	12	04	20	7	50		0967	176001	20	00	000	019			64	308000
00	06	14	04	20	7	50	AMERADA CR BK WILLGRW 6-14-42-7	0967	176001	20	00	000	019			64	108000
00	14	14	04	20	7	50	AMHESS UNIT 6 WILLGR 14-14-42-7	0967	176001	20	00	000	019			64	108004
00	06	15	04	20	7	50	AMERADA CR BK WILL GR W 6-15-42-7	0967	176001	20	00	000	019			64	108000
00	08	15	04	20	7	50	AMMIN ET AL WILL GR 8-15-42-7	0967	176001	20	00	000	019			64	108000
00	14	15	04	20	7	50	AMMIN ET AL WILL GR 14-15-42-7	0967	176001	20	00	000	019			64	108004
00	16	15	04	20	7	50	AMERADA CR BK WILLGR IN 16-15-42-7	0967	176001	20	00	000	019			64	408000
00	06	16	04	20	7	50	AMERADA CROWN CW WILLGR 6-16-42-7	0967	176001	20	00	000	019			64	108000
00	08	16	04	20	7	50	AM MIN ET AL WILLGR 8-16-42-7	0967	176001	20	00	000	019			64	108000
00	14	16	04	20	7	50	AM MIN ET AL WILLGR 14-16-42-7	0967	176001	20	00	000	019			64	108000
00	16	16	04	20	7	50	AMERADA CR CW WILLGR IN 16-16-42-7	0967	176001	20	00	000	019			64	408000
00	06	17	04	20	7	50	AMERADA CRWN BX WILLGRW 6-17-42-7	0967	176001	20	00	000	019			64	108000
00	08	17	04	20	7	50	AMM MIN ET AL WILLGR 8-17-42-7	0967	176001	20	00	000	019			64	108000
00	14	17	04	20	7	50	AM MIN ET AL WILL GR 14-17-42-7	0967	176001	20	00	000	019			64	108000
00	16	17	04	20	7	50	WHITEHALL WILLGR IN 16-17-42-7	0967	176001	20	00	000	019			64	408000
00	06	19	04	20	7	50	DOME PROVO WILLGR 6-19-42-7	0967	176001	20	00	000	019			64	108000
00	08	19	04	20	7	50		0967	176001	20	00	000	019			64	308000
00	14	19	04	20	7	50		0967	176001	20	00	000	019			64	308000
00	16	19	04	20	7	50	WHITEHALL ETAL WILLGR IN 16-19-42-7	0967	176001	20	00	000	019			64	408000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0967	176001	20	00	000	019

EFFECTIVE DATE	OPER NO
01 APR 1993	001

EFFECTIVE DATE	OPER NO
01 APR 1993	001

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	06	20	042	07	50		WHITEHALL ET AL WILLGR 6-20-42-7	0967	176001	20	00	000	019			64	108000
00	08	20	042	07	50		AM MIN ET AL WILLGR 8-20-42-7	0967	176001	20	00	000	019			64	108000
00	14	20	042	07	50		AM MIN ET AL WILLGR 14-20-42-7	0967	176001	20	00	000	019			64	108000
00	16	20	042	07	50		AMERADA CR CU WILLGR IN 16-20-42-7	0967	176001	20	00	000	019			64	408000
00	06	21	042	07	50		AMERADA CROWN CU WILLGR 6-21-42-7	0967	176001	20	00	000	019			64	108000
00	08	21	042	07	50		AM MIN ET AL WILLGR 8-21-42-7	0967	176001	20	00	000	019			64	108000
00	14	21	042	07	50		AM MIN ET AL WILLGR 14-21-42-7	0967	176001	20	00	000	019			64	108000
00	16	21	042	07	50		HESS CR CU WILLGR IN 16-21-42-7	0967	176001	20	00	000	019			64	408005
00	06	22	042	07	50		AMERADA CR BK WILL GR W 6-22-42-7	0967	176001	20	00	000	019			64	108000
00	08	22	042	07	50		AMHESS UNIT 6 WILLGR 8-22-42-7	0967	176001	20	00	000	019			64	108000
00	14	22	042	07	50		AM MIN ET AL WILLGR 14-22-42-7	0967	176001	20	00	000	019			64	108000
00	16	22	042	07	50		AMERADA CR BK WILLGR IN 16-22-42-7	0967	176001	20	00	000	019			64	408000
00	06	23	042	07	50		AMERADA CROWN BK WILLGRW 6-23-42-7	0967	176001	20	00	000	019			64	108000
00	14	23	042	07	50		AM MIN ET AL WILL GR 14-23-42-7	0967	176001	20	00	000	019			64	108000
00	06	26	042	07	50		HB WILLGR 6-26-42-7	0967	176001	20	00	000	019			64	108000
00	14	26	042	07	50			0967	176001	20	00	000	019			64	308000
00	06	27	042	07	50		ASHLAND WILLGR 6-27-42-7	0967	176001	20	00	000	019			64	108000
00	08	27	042	07	50		AM MIN ET AL WILLGR 8-27-42-7	0967	176001	20	00	000	019			64	108000
00	14	27	042	07	50		AM MIN ET AL WILLGR 14-27-42-7	0967	176001	20	00	000	019			64	108004
00	16	27	042	07	50		ASHLAND WILLGR 16-27-42-7	0967	176001	20	00	000	019			64	408000
00	06	28	042	07	50		AMERADA CR BR WILLGRW 6-28-42-7	0967	176001	20	00	000	019			64	108000
00	14	28	042	07	50		HESS WILLGR 14-28-42-7	0967	176001	20	00	000	019			64	108004
00	06	29	042	07	52		AMERADA CRWN BR WILLGRW 6-29-42-7	0967	176001	20	00	000	019			64	108000
00	08	29	042	07	50		AM MIN ET AL WILLGR 8-29-42-7	0967	176001	20	00	000	019			64	108000
00	14	29	042	07	50		AM MIN ET AL WILLGR 14-29-42-7	0967	176001	20	00	000	019			64	108000
00	16	29	042	07	50		AMERADA CR BR WILLGR IN 16-29-42-7	0967	176001	20	00	000	019			64	408000
00	06	30	042	07	50		WHITEHALL ET AL WILLGR 6-30-42-7	0967	176001	20	00	000	019			64	108000
00	08	30	042	07	50			0967	176001	20	00	000	019			64	308000
00	14	30	042	07	50			0967	176001	20	00	000	019			64	308000
00	16	30	042	07	50		AMERADA CR BR WILLGR IN 16-30-42-7	0967	176001	20	00	000	019			64	408000
00	06	31	042	07	50		WHITEHALL ET AL WILLGR 6-31-42-7	0967	176001	20	00	000	019			64	108000
00	14	31	042	07	50			0967	176001	20	00	000	019			64	308000
00	06	32	042	07	50		AMERADA CROWN BR WILLGR 6-32-42-7	0967	176001	20	00	000	019			64	108004
00	14	32	042	07	50			0967	176001	20	00	000	019			64	308000

806A 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0967	176001	20	00	000	019

EFFECTIVE DATE	OPER NO
01 APR 1993	001

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 APR 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							WILLESDEN GREEN CARD A PROJ NO 102	0967	176001	40	00	000	102	8.0	1064.0	10176	
00	01	01	001	01	1	0	SPACING IN ACCORD WITH MISC8402D	0967	176001	40	00	000	102				000000
00	02	01	042	08	5	0	DOME WILLGR 2-1-42-8	0967	176001	40	00	000	102			64	108000
00	10	01	042	08	5	0	DOME WILLGR 10-1-42-8	0967	176001	40	00	000	102			64	108000
00	12	01	042	08	5	0	DOME WILLGR 12-1-42-8	0967	176001	40	00	000	102			128	108000
00	10	02	042	08	5	2	DOME WILLGR 10-2-42-8	0967	176001	40	00	000	102			128	108000
00	04	11	042	08	5	0	DOME BP WILLGR 4-11-42-8	0967	176001	40	00	000	102			128	108000
00	08	11	042	08	5	0	HOME DOME WILLGR 8-11-42-8	0967	176001	40	00	000	102			64	108000
00	10	11	042	08	5	0	DOME WILLGR 10-11-42-8	0967	176001	40	00	000	102			64	408000
00	06	12	042	08	5	0	DOME WILL GR 6-12-42-8	0967	176001	40	00	000	102			64	408000
00	08	12	042	08	5	0	DOME WILLGR 8-12-42-8	0967	176001	40	00	000	102			64	108000
00	10	12	042	08	5	0	DOME WILLGR 10-12-42-8	0967	176001	40	00	000	102			64	408000
00	12	12	042	08	5	0	DOME WILLGR 12-12-42-8	0967	176001	40	00	000	102			32	108000
00	14	12	042	08	5	0	DOME WILLGR 14-12-42-8	0967	176001	40	00	000	102			32	108000
00	02	13	042	08	5	0	DOME WILLGR 2-13-42-8	0967	176001	40	00	000	102			64	108000
00	10	13	042	08	5	0	DOME WILLGR 10-13-42-8	0967	176001	40	00	000	102			64	108000
00	12	13	042	08	5	0	DOME WILLGR 12-13-42-8	0967	176001	40	00	000	102			128	108000
00	01	14	042	08	5	0	DOME WILLGR 1-14-42-8	0967	176001	40	00	000	102			128	108000
00	04	14	042	08	5	0	DOME WILLGR 4-14-42-8	0967	176001	40	00	000	102			64	108000
00	13	14	042	08	5	0	DOME WILLGR 13-14-42-8	0967	176001	40	00	000	102			64	108000
00	10	16	042	08	5	0		0967	176001	40	00	000	102			64	308000
00	12	16	042	08	5	0	DOME AMERADA WILLGR 12-16-42-8	0967	176001	40	00	000	102			64	108000
00	10	20	042	08	5	0	DOME BP WILL GR 10-20-42-8	0967	176001	40	00	000	102			64	408000
00	02	21	042	08	5	0	DOME FINA WILLGR 2-21-42-8	0967	176001	40	00	000	102			64	108000
00	04	21	042	08	5	0		0967	176001	40	00	000	102			64	308000
00	10	21	042	08	5	0	DOME WILLGR IN 10-21-42-8	0967	176001	40	00	000	102			64	408000
00	12	21	042	08	5	0	DOME WILLGR 12-21-42-8	0967	176001	40	00	000	102			64	108000
00	04	22	042	08	5	0	DOME FINA WILLGR 4-22-42-8	0967	176001	40	00	000	102			64	108000
00	08	22	042	08	5	0		0967	176001	40	00	000	102			64	308000
00	10	22	042	08	5	0	PETROFINA ET AL ROCKY 10-22-42-8	0967	176001	40	00	000	102			32	108004
00	12	22	042	08	5	0	DOME WILLGR 12-22-42-8	0967	176001	40	00	000	102			64	108004
00	16	22	042	08	5	0	PETROFINA ET AL ROCKY 16-22-42-8	0967	176001	40	00	000	102			32	408000
00	06	23	042	08	5	0	PETROFINA ET AL ROCKY 6-23-42-8	0967	176001	40	00	000	102			64	508000
00	08	23	042	08	5	0	DOME WILLGR 8-23-42-8	0967	176001	40	00	000	102			64	108000

B06A 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0967	176001	40	00	000	102

EFFECTIVE DATE	OPER NO
01 APR 1993	060

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 APR 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	23	042	08	5	0	PETROFINA ET AL ROCKY 12-23-42-8	0967	176001	40	00	000	102			32	108000
00	14	23	042	08	5	0	HOME DOME WILLGR 14-23-42-8	0967	176001	40	00	000	102			32	108000
00	15	23	042	08	5	0	DOME WILLGR 15-23-42-8	0967	176001	40	00	000	102			64	108000
00	16	23	042	08	5	0	PETROFINA ET AL ROCKY 16-23-42-8	0967	176001	40	00	000	102				408000
00	04	24	042	08	5	0	FINA WILLGR 4-24-42-8	0967	176001	40	00	000	102			128	408000
00	06	25	042	08	5	0	GBASINS ET AL WILLGR 6-25-42-8	0967	176001	40	00	000	102				408000
00	14	25	042	08	5	0	DOME WILLGR 14-25-42-8	0967	176001	40	00	000	102			128	108000
00	08	26	042	08	5	0	DOME WILLGR 8-26-42-8	0967	176001	40	00	000	102			128	108000
00	10	26	042	08	5	0	FINA ROCKY 10-26-42-8	0967	176001	40	00	000	102				408000
00	14	26	042	08	5	0	DOME WILLGR 14-26-42-8	0967	176001	40	00	000	102			128	108000
00	06	27	042	08	5	0	PETROFINA ET AL ROCKY 6-27-42-8	0967	176001	40	00	000	102			64	108004
00	08	27	042	08	5	0	PETROFINA ET AL ROCKY 8-27-42-8	0967	176001	40	00	000	102			64	108000
00	10	27	042	08	5	0	DOME WILLGR 10-27-42-8	0967	176001	40	00	000	102			64	408000
00	12	27	042	08	5	0	DOME WILLGR 12-27-42-8	0967	176001	40	00	000	102				108003
00	14	27	042	08	5	0	DOME WILLGR 14-27-42-8	0967	176001	40	00	000	102			64	108000
00	02	28	042	08	5	0	DOME FINA WILLGR 2-28-42-8	0967	176001	40	00	000	102			64	108000
00	04	28	042	08	5	0		0967	176001	40	00	000	102			64	308000
00	10	28	042	08	5	0	DOME WILLGR IN 10-28-42-8	0967	176001	40	00	000	102			64	408000
02	12	28	042	08	5	0	DOME WILLGR 12-28-42-8	0967	176001	40	00	000	102			64	108000
00	02	29	042	08	5	0		0967	176001	40	00	000	102			64	308000
00	10	29	042	08	5	0	DOME ROCKY 10-29-42-8	0967	176001	40	00	000	102			64	408000
00	02	32	042	08	5	0		0967	176001	40	00	000	102			64	308000
00	03	32	042	08	5	0	DOME BP WILL GREEN 3-32-42-8	0967	176001	40	00	000	102			64	408000
00	10	32	042	08	5	0	DOME PROVO ROCKY 10-32-42-8	0967	176001	40	00	000	102			64	108000
00	14	32	042	08	5	0	DOME WILLESDEN GREEN 14-32-42-8	0967	176001	40	00	000	102			64	108000
00	16	32	042	08	5	0	DOME WILLGR 16-32-42-8	0967	176001	40	00	000	102				508003
00	02	33	042	08	5	0	DOME FINA WILLGR 2-33-42-8	0967	176001	40	00	000	102			64	108000
00	04	33	042	08	5	0	DOME PROVO ROCKY 4-33-42-8	0967	176001	40	00	000	102			64	508005
02	04	33	042	08	5	0	DOME ET AL WILLESDEN GREEN 4A-33	0967	176001	40	00	000	102				408000
00	12	33	042	08	5	0	DOME WILLGR 12-33-42-8	0967	176001	40	00	000	102			32	108000
00	14	33	042	08	5	0	DOME ET AL WILLESDEN GREEN 14-33	0967	176001	40	00	000	102			32	108000
00	15	33	042	08	5	0	DOME WILLGR 15-33-42-8	0967	176001	40	00	000	102			64	108000
00	02	34	042	08	5	0	PETROFINA ET AL ROCKY 2-34-42-8	0967	176001	40	00	000	102			64	108000
00	06	34	042	08	5	0	PETROFINA ET AL ROCKY 6-34-42-8	0967	176001	40	00	000	102			64	108000
00	11	34	042	08	5	0	DOME WILLGR 11-34-42-8	0967	176001	40	00	000	102			32	108000

B06A 88 14

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0967	176001	40	00	000	102

EFFECTIVE DATE	OPER NO
01 APR 1993	060

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 APR 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	14	34	042	08	5	0	DOME PROVO ROCKY 14-34-42-8	0967	176001	40	00	000	102			32	108000
00	16	34	042	08	5	0		0967	176001	40	00	000	102			64	308000
00	12	02	043	08	5	0	PAN AM B-1 WILLGR 12-2-43-8	0967	176001	40	00	000	102			64	108004
00	02	03	043	08	5	0		0967	176001	40	00	000	102			64	308000
00	04	03	043	08	5	0	DOME PROVO WILLGR 4-3-43-8	0967	176001	40	00	000	102			64	108000
00	10	03	043	08	5	0		0967	176001	40	00	000	102			64	308000
00	12	03	043	08	5	0	PAN AM A-4 WILLGR 12-3-43-8	0967	176001	40	00	000	102			64	108000
00	02	04	043	08	5	0		0967	176001	40	00	000	102			64	308000
00	04	04	043	08	5	0	DOME PROVO WILLGR 4-4-43-8	0967	176001	40	00	000	102			32	108000
00	06	04	043	08	5	0	DOME WILLGR 6-4-43-8	0967	176001	40	00	000	102			32	108000
00	10	04	043	08	5	0	DOME PROVO WILL GR 10-4-43-8	0967	176001	40	00	000	102			64	108000
00	12	04	043	08	5	0	DOME WILLGR 12-4-43-8	0967	176001	40	00	000	102			64	508000
00	02	05	043	08	5	0	DOME PROVO WILLGR 2-5-43-8	0967	176001	40	00	000	102			64	108000
00	09	05	043	08	5	0	DOME WILLGR 9-5-43-8	0967	176001	40	00	000	102			16	108000
00	10	05	043	08	5	0	DOME WILLGR 10-5-43-8	0967	176001	40	00	000	102			16	108000
00	15	05	043	08	5	0	DOME WILLGR 15-5-43-8	0967	176001	40	00	000	102			16	108000
00	16	05	043	08	5	0	DOME WILLGR 16D-5-43-8	0967	176001	40	00	000	102			16	108000
00	02	08	043	08	5	0	DOME PROVO WILLGR 2-8-43-8	0967	176001	40	00	000	102			32	108000
00	07	08	043	08	5	0	DOME WILLGR 7-8-43-8	0967	176001	40	00	000	102			32	408000
00	09	08	043	08	5	0	DOME WILLGR 9-8-43-8	0967	176001	40	00	000	102			16	108000
00	10	08	043	08	5	0	DOME WILLGR 10-8-43-8	0967	176001	40	00	000	102			16	108000
00	16	08	043	08	5	0	DOME WILLGR 16-8-43-8	0967	176001	40	00	000	102			32	108000
00	02	09	043	08	5	0	DOME PROVO WILLGR 2-9-43-8	0967	176001	40	00	000	102			32	708000
00	04	09	043	08	5	0	DOME PROVO WILLGR 4-9-43-8	0967	176001	40	00	000	102			32	108000
00	06	09	043	08	5	0	DOME WILLGR 6-9-43-8	0967	176001	40	00	000	102			32	108000
00	07	09	043	08	5	0	DOME WILLGR 7-9-43-8	0967	176001	40	00	000	102			32	108000
00	09	09	043	08	5	0	WILLESDEN GREEN 9C-9-43-8	0967	176001	40	00	000	102			32	108000
00	11	09	043	08	5	0	DOME WILLGR 11-9-43-8	0967	176001	40	00	000	102			32	108000
00	12	09	043	08	5	0	DOME WILLGR 12-9-43-8	0967	176001	40	00	000	102			32	708000
00	15	09	043	08	5	0	DOME WILLGR 15-9-43-8	0967	176001	40	00	000	102			32	108000
00	02	10	043	08	5	0	DOME WILLGR 2-10-43-8	0967	176001	40	00	000	102			64	408000
00	04	10	043	08	5	0	DOME WILLGR 4-10-43-8	0967	176001	40	00	000	102			64	108000
00	10	10	043	08	5	0		0967	176001	40	00	000	102			64	308000
00	11	10	043	08	5	0	DOME WILLGR 11-10-43-8	0967	176001	40	00	000	102			32	408000
00	12	10	043	08	5	0	DOME WILLGR 12-10-43-8	0967	176001	40	00	000	102			32	108000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0967	176001	40	00	000	102

EFFECTIVE DATE	OPER NO
01 APR 1993	060

EFFECTIVE DATE	OPER NO
01 APR 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	04	11	043	08	5	0		0967	176001	40	00	000	102			64	308000
00	12	11	043	08	5	0	PAN AM B-2 WILL GREEN 12-11-43-8	0967	176001	40	00	000	102			64	108004
00	02	15	043	08	5	0		0967	176001	40	00	000	102			64	308000
00	04	15	043	08	5	0	PAN AM A-1 WILLGR 4-15-43-8	0967	176001	40	00	000	102			64	108000
00	10	15	043	08	5	0	DOME PROVO WILLGR 10-15-43-8	0967	176001	40	00	000	102			64	408005
00	12	15	043	08	5	0		0967	176001	40	00	000	102			64	308000
00	01	16	043	08	5	0	DOME WILLGR 1-16-43-8	0967	176001	40	00	000	102			32	708000
00	03	16	043	08	5	0	DOME WILLGR 3-16-43-8	0967	176001	40	00	000	102			32	108000
00	04	16	043	08	5	0	DOME ET AL WILLGR 4-16-43-8	0967	176001	40	00	000	102			32	408000
00	06	16	043	08	5	0	DOME WILLGR. 6-16-43-8	0967	176001	40	00	000	102				508000
00	08	16	043	08	5	0	DOME WILLGR 8-16-43-8	0967	176001	40	00	000	102			32	108000
00	10	16	043	08	5	0	DOME ET AL WILLGR 10-16-43-8	0967	176001	40	00	000	102			64	508000
00	12	16	043	08	5	0	DOME WILLGR 12-16-43-8	0967	176001	40	00	000	102			32	108000
00	14	16	043	08	5	0	DOME WILLGR. 14-16-43-8	0967	176001	40	00	000	102			32	108000
00	02	17	043	08	5	0	DOME PROVO WILL GR 2-17-43-8	0967	176001	40	00	000	102			32	108000
00	04	17	043	08	5	0	DOME PROVO WILLGR 4-17-43-8	0967	176001	40	00	000	102				508000
00	05	17	043	08	5	0	DOME WILLGR 5-17-43-8	0967	176001	40	00	000	102			64	108000
00	08	17	043	08	5	0	DOME WILLGR 8-17-43-8	0967	176001	40	00	000	102			32	108000
00	09	17	043	08	5	0	DOME WILLGR 9-17-43-8	0967	176001	40	00	000	102			16	108000
00	10	17	043	08	5	0	DOME PROVO WILLGR 10-17-43-8	0967	176001	40	00	000	102			32	108000
00	11	17	043	08	5	0	DOME WILLGR 11-17-43-8	0967	176001	40	00	000	102			32	108000
00	12	17	043	08	5	0	DOME WILLGR 12-17-43-8	0967	176001	40	00	000	102			16	108000
00	13	17	043	08	5	0	DOME WILLGR 13-17-43-8	0967	176001	40	00	000	102			16	108000
00	16	17	043	08	5	0	DOME WILLGR 16-17-43-8	0967	176001	40	00	000	102			16	108004
00	02	18	043	08	5	0	DOME PROVO WILLGR 2-18-43-8	0967	176001	40	00	000	102			32	108000
00	04	18	043	08	5	2	DOME PROVO WILLGR 4-18-43-8	0967	176001	40	00	000	102			64	408000
00	08	18	043	08	5	0	DOME WILLGR 8-18-43-8	0967	176001	40	00	000	102			32	108000
00	10	18	043	08	5	0	DOME PROVO WILLGR 10-18-43-8	0967	176001	40	00	000	102			64	508000
00	12	18	043	08	5	0	DOME WILLGR 12-18-43-8	0967	176001	40	00	000	102			32	108000
00	14	18	043	08	5	0	DOME WILLGR 14-18-43-8	0967	176001	40	00	000	102			32	108000
00	01	19	043	08	5	0	DOME WILLGR 1-19-43-8	0967	176001	40	00	000	102			16	708000
00	02	19	043	08	5	0	DOME PROVO WILLGR 2-19-43-8	0967	176001	40	00	000	102			32	108000
00	04	19	043	08	5	0	DOME PROVO WILLGR 4-19-43-8	0967	176001	40	00	000	102			64	408000
00	08	19	043	08	5	0	DOME WILL GR 8-19-43-8	0967	176001	40	00	000	102			16	108000
00	10	19	043	08	5	0	DOME WILLGR 10-19-43-8	0967	176001	40	00	000	102			64	508000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0967	176001	40	00	000	102

EFFECTIVE DATE	OPER NO
01 APR 1993	060

EFFECTIVE DATE	OPER NO
01 APR 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	19	043	08	5	0	DOME WILLGR 12-19-43-8	0967	176001	40	00	000	102			32	108000
00	14	19	043	08	5	0	DOME WILLGR 14-19-43-8	0967	176001	40	00	000	102			32	108000
00	02	20	043	08	5	0	DOME WILLGR 2-20-43-8	0967	176001	40	00	000	102			32	508000
00	03	20	043	08	5	0	DOME WILLGR 3-20-43-8	0967	176001	40	00	000	102			32	108000
00	04	20	043	08	5	0	DOME PROVO CDN SUP WILLGR 4-20-43-8	0967	176001	40	00	000	102			32	108000
00	08	20	043	08	5	0	DOME WILLGR 8-20-43-8	0967	176001	40	00	000	102			32	108000
00	09	20	043	08	5	0	DOME WILLGR 9-20-43-8	0967	176001	40	00	000	102			32	108000
00	10	20	043	08	5	0	DOME PROVO WILLGR 10-20-43-8	0967	176001	40	00	000	102			16	508000
00	12	20	043	08	5	0	DOME WILLGR 12-20-43-8	0967	176001	40	00	000	102			32	108000
00	14	20	043	08	5	0	DOME WILLGR 14-20-43-8	0967	176001	40	00	000	102			32	108000
00	15	20	043	08	5	0	DOME WILLGR 15-20-43-8	0967	176001	40	00	000	102			16	108000
00	02	21	043	08	5	0	DOME PROVO WILLGR 2-21-43-8	0967	176001	40	00	000	102			32	108000
00	03	21	043	08	5	2	DOME WILLESDEN GREEN 3-21-43-8	0967	176001	40	00	000	102			32	108000
00	04	21	043	08	5	0	DOME PROVO WILLGR 4-21-43-8	0967	176001	40	00	000	102			16	408000
00	05	21	043	08	5	0	DOME WILLGR 5-21-43-8	0967	176001	40	00	000	102			16	108000
00	07	21	043	08	5	0	DOME WILLGR 7-21-43-8	0967	176001	40	00	000	102			32	108000
00	10	21	043	08	5	0	DOME PROVO WILLGR 10-21-43-8	0967	176001	40	00	000	102			64	408000
00	11	21	043	08	5	0	DOME WILLGR 11-21-43-8	0967	176001	40	00	000	102			16	108000
00	12	21	043	08	5	0	DOME WILLGR 12-21-43-8	0967	176001	40	00	000	102			32	108000
00	14	21	043	08	5	0	DOME WILLGR 14-21-43-8	0967	176001	40	00	000	102			16	108000
00	04	22	043	08	5	0	DOME PROVO WILLGR 4-22-43-8	0967	176001	40	00	000	102			64	408000
00	12	22	043	08	5	0	DOME WILLGR 12-22-43-8	0967	176001	40	00	000	102			64	108000
00	04	27	043	08	5	0	DOME PROVO WILLGR 4-27-43-8	0967	176001	40	00	000	102			64	408000
00	12	27	043	08	5	0		0967	176001	40	00	000	102			64	308000
00	02	28	043	08	5	0	DOME PROVO WILLGR 2-28-43-8	0967	176001	40	00	000	102			64	108000
00	04	28	043	08	5	0	DOME PROVO WILLGR 4-28-43-8	0967	176001	40	00	000	102			64	108000
00	10	28	043	08	5	0	DOME PROVO WILLGR 10-28-43-8	0967	176001	40	00	000	102			32	508000
00	12	28	043	08	5	0	DOME WILLGRN 12-28-43-8	0967	176001	40	00	000	102			32	108000
00	13	28	043	08	5	0	DOME WILLGR 13-28-43-8	0967	176001	40	00	000	102			32	108000
00	16	28	043	08	5	0	DOME WILLGR 16-28-43-8	0967	176001	40	00	000	102			32	408000
00	01	29	043	08	5	0	DOME WILLGR 1-29-43-8	0967	176001	40	00	000	102			16	108004
00	02	29	043	08	5	0	DOME WILLGR 2-29-43-8	0967	176001	40	00	000	102			16	108000
00	04	29	043	08	5	0	DOME WILLGR 4-29-43-8	0967	176001	40	00	000	102			64	408000
00	07	29	043	08	5	0	DOME WILLGR 7-29-43-8	0967	176001	40	00	000	102			16	108000
00	08	29	043	08	5	0	DOME WILLGR 8-29-43-8	0967	176001	40	00	000	102			16	108000

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0967	176001	40	00	000	102

EFFECTIVE DATE	OPER NO
01 APR 1993	060

EFFECTIVE DATE	OPER NO
01 APR 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	10	29	043	08	5	0	DOME PROVO WILLGR 10-29-43-8	0967	176001	40	00	000	102			32	408000
00	13	29	043	08	5	0	DOME WILLGR 13-29-43-8	0967	176001	40	00	000	102			64	108000
00	15	29	043	08	5	0	DOME WILLGR 15-29-43-8	0967	176001	40	00	000	102			32	108000
00	02	30	043	08	5	0	DOME WILLGR 2-30-43-8	0967	176001	40	00	000	102			32	108000
00	04	30	043	08	5	0	DOME WILLGR 4-30-43-8	0967	176001	40	00	000	102			64	408000
00	08	30	043	08	5	0	DOME WILLGR 8-30-43-8	0967	176001	40	00	000	102			32	108000
00	10	30	043	08	5	0	DOME WILLGR 10-30-43-8	0967	176001	40	00	000	102			64	508000
00	12	30	043	08	5	0	DOME WILLGR 12-30-43-8	0967	176001	40	00	000	102			32	108000
00	14	30	043	08	5	0	DOME WILLGR 14-30-43-8	0967	176001	40	00	000	102			32	108000
00	02	31	043	08	5	0	DOME WILLGR 2-31-43-8	0967	176001	40	00	000	102			32	108000
00	04	31	043	08	5	0	DOME WILLGR 4-31-43-8	0967	176001	40	00	000	102			64	408000
00	08	31	043	08	5	0	DOME WILLGR 8-31-43-8	0967	176001	40	00	000	102			32	108000
00	10	31	043	08	5	0	HUBER CDN-SUP WILL GR 10-31-43-8	0967	176001	40	00	000	102			64	508004
00	12	31	043	08	5	0	DOME WILLGR 12-31-43-8	0967	176001	40	00	000	102			32	108000
00	14	31	043	08	5	0	DOME WILLGR 14-31-43-8	0967	176001	40	00	000	102			32	108000
00	02	32	043	08	5	0	DOME WILLGR 2-32-43-8	0967	176001	40	00	000	102			16	108000
00	04	32	043	08	5	0	DOME PROVO CDN SUP WILLGR 4-32-43-8	0967	176001	40	00	000	102			64	708000
00	07	32	043	08	5	0	DOME WILLGR 7-32-43-8	0967	176001	40	00	000	102			16	108000
00	08	32	043	08	5	0	DOME WILLGR 8-32-43-8	0967	176001	40	00	000	102			32	108000
00	09	32	043	08	5	0	DOME WILLGR 9-32-43-8	0967	176001	40	00	000	102			32	108000
00	10	32	043	08	5	0	DOME PROVO WILLGR 10-32-43-8	0967	176001	40	00	000	102			16	408000
00	12	32	043	08	5	0	DOME WILLGR 12-32-43-8	0967	176001	40	00	000	102			32	108000
00	14	32	043	08	5	0	DOME WILLGR 14-32-43-8	0967	176001	40	00	000	102			32	108000
00	15	32	043	08	5	0	DOME WILLGR 15-32-43-8	0967	176001	40	00	000	102			16	108000
00	02	33	043	08	5	0	DOME PROVO WILLGR 2-33-43-8	0967	176001	40	00	000	102			64	508000
00	04	33	043	08	5	0	DOME PROVO WILLGR 4-33-43-8	0967	176001	40	00	000	102			32	108000
00	06	33	043	08	5	0	DOME WILLGR 6-33-43-8	0967	176001	40	00	000	102			32	108000
00	10	33	043	08	5	0		0967	176001	40	00	000	102			64	308000
00	12	33	043	08	5	0	DOME WILLGR 12-33-43-8	0967	176001	40	00	000	102			32	108000
00	14	33	043	08	5	0	DOME WILLGR 14-33-43-8	0967	176001	40	00	000	102			32	108000
00	04	34	043	08	5	0		0967	176001	40	00	000	102			64	308000
00	12	34	043	08	5	0	DOME UNION ET AL WILLGR 12-34-43-8	0967	176001	40	00	000	102			64	408000
00	02	24	043	09	5	0	DOME AMERADA WILLGR 2-24-43-9	0967	176001	40	00	000	102			64	108000
00	04	04	044	08	5	0	DOME UNION ET AL WILLGR 4-4-44-8	0967	176001	40	00	000	102			64	408000
00	04	05	044	08	5	0	DOME PROVO WILLGR 4-5-44-8	0967	176001	40	00	000	102			64	508000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0967	176001	40	00	000	102

EFFECTIVE DATE	OPER NO
01 APR 1993	060

EFFECTIVE DATE	OPER NO
01 APR 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	08	05	044	08	5	0	DOME WILLGR 8-5-44-8	0967	176001	40	00	000	102			64	108000
00	10	05	044	08	5	0	DOME UNION ET AL WILLGR 10-5-44-8	0967	176001	40	00	000	102			64	408000
00	12	05	044	08	5	0	DOME WILLESDEN GREEN 12-5-44-8	0967	176001	40	00	000	102			32	108000
00	14	05	044	08	5	0	DOME WILLGR 14-5-44-8	0967	176001	40	00	000	102			32	108000
00	02	06	044	08	5	0	DOME PROVO WILLGR 2-6-44-8	0967	176001	40	00	000	102			64	108000
00	04	06	044	08	5	0	DOME WILLGR 4-6-44-8	0967	176001	40	00	000	102			64	508000
00	10	06	044	08	5	0		0967	176001	40	00	000	102			64	308000
00	12	06	044	08	5	0	DOME WILLESDEN GREEN 12-6-44-8	0967	176001	40	00	000	102			64	108000
00	01	07	044	08	5	0	DOME WILLGR 1-7-44-8	0967	176001	40	00	000	102			32	408000
00	02	07	044	08	5	0	DOME WILLGR 2-7-44-8	0967	176001	40	00	000	102			32	108000

B06A 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0967	176001	40	00	000	102

EFFECTIVE DATE	OPER NO
01 APR 1993	060

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 APR 1993	L27

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							ZAMA KEG RIVER L4L PROJECT NO 1	0997	788238	00	00	000	001	8.0	40.0	256	
00	01	01	00	10	11	0	SPACING IN ACC. MISC.91102/92129	0997	788238	00	00	000	001				000000
00	04	20	117	05	6	2	(SURF.LOC.13-20-117-5)	0997	788238	00	00	000	001			32	108000
00	05	20	117	05	6	0		0997	788238	00	00	000	001				108205
00	06	20	117	05	6	0		0997	788238	00	00	000	001			32	108000
00	08	20	117	05	6	0		0997	788238	00	00	000	001			64	108000
00	10	20	117	05	6	0	(SURF.LOC. 7-20-117-5)	0997	788238	00	00	000	001			32	108000
00	11	20	117	05	6	0		0997	788238	00	00	000	001			32	308000
00	13	20	117	05	6	0		0997	788238	00	00	000	001			32	308000
00	15	20	117	05	6	0		0997	788238	00	00	000	001			32	108000
00	16	20	117	05	6	0		0997	788238	00	00	000	001				408000
00	16	20	117	05	6	2		0997	788238	00	00	000	001				108004

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0997	788238	00	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1993	L27

EFFECTIVE DATE	OPER NO
01 APR 1993	DD7

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CHAUVIN SOUTH SPARKY E PROJ NO 4	0212	276005	20	00	000	004	8.0	24.0	48	
00	01	01	00	10	11	0	SPACING IN ACC. WITH MISC.92264	0212	276005	20	00	000	004				000000
00	12	18	04	20	24	0	ALTAVISTA ET AL CHAUVS 12-18-42-2	0212	276005	20	00	000	004			16	108010
00	13	18	04	20	24	0	ALTAVISTA ET AL CHAUVS 13-18-42-2	0212	276005	20	00	000	004			8	108010
02	13	18	04	20	24	0		0212	276005	20	00	000	004			8	108010
A0	14	18	04	20	24	0		0212	276005	20	00	000	004			8	308010
02	14	18	04	20	24	0	ALTAVISTA ET AL CHAUVS 14-18-42-2	0212	276005	20	00	000	004			8	408010

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0212	276005	20	00	000	004

EFFECTIVE DATE	OPER NO
01 APR 1993	DD7

EFFECTIVE DATE	OPER NO
01 APR 1993	039

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CHAUVIN SOUTH SPARKY E PROJ NO 8	0212	276005	20	00	000	008	8.0	192.0	352	
00	01	24	042	03	40		CHAUVS 1-24-42-3	0212	276005	20	00	000	008			16	408010
00	02	24	042	03	40		BP CHAUVS 2-24-42-3	0212	276005	20	00	000	008			16	108015
D0	07	24	042	03	40			0212	276005	20	00	000	008			8	108010
00	07	24	042	03	40		CHAUVS 7-24-42-3	0212	276005	20	00	000	008			8	108010
00	08	24	042	03	40		BP CHAUVS 8-24-42-3	0212	276005	20	00	000	008			16	108010
00	11	24	042	03	40		BP CHAUVS 11-24-42-3	0212	276005	20	00	000	008			16	108010
00	12	24	042	03	40		BP CHAUVS 12-24-42-3	0212	276005	20	00	000	008			16	108010
B0	13	24	042	03	40			0212	276005	20	00	000	008			8	108010
00	13	24	042	03	40		BP CHAUVIN SOUTH 13-24-42-3	0212	276005	20	00	000	008				408010
02	13	24	042	03	40		BP CHAUVIN SOUTH 13-24-42-3	0212	276005	20	00	000	008			8	108010
D0	14	24	042	03	40			0212	276005	20	00	000	008			8	108010
00	14	24	042	03	40		BP CHAUVS 14-24-42-3	0212	276005	20	00	000	008			8	108010
A0	03	25	042	03	40			0212	276005	20	00	000	008			8	108010
00	03	25	042	03	40		BP CHAUVS 3-25	0212	276005	20	00	000	008			8	108010
02	03	25	042	03	40		BP CHAUVS EX 3-25SK-42-3	0212	276005	20	00	000	008				408010
B0	04	25	042	03	40			0212	276005	20	00	000	008			8	108010
00	04	25	042	03	40		BP CHAUVS 4-25-42-3	0212	276005	20	00	000	008			8	108010
C0	05	25	042	03	40			0212	276005	20	00	000	008			8	108010
00	05	25	042	03	40		BP CHAUVIN S 5-25-42-3	0212	276005	20	00	000	008			8	108010
00	06	25	042	03	40		BP CHAUVIN S 6-25-42-3	0212	276005	20	00	000	008			16	108010
B0	09	25	042	03	40			0212	276005	20	00	000	008			8	108010
00	09	25	042	03	40		BP CHAUVIN SOUTH 9-25-42-3	0212	276005	20	00	000	008			8	108010
00	10	25	042	03	40		BP CHAUVS 10-25-42-3	0212	276005	20	00	000	008			16	108010
00	11	25	042	03	40		BP CHAUVS 11-25-42-3	0212	276005	20	00	000	008			16	408014
00	12	25	042	03	40		BP CHAUVIN S 12-25-42-3	0212	276005	20	00	000	008			16	108014
00	14	25	042	03	40		BP CHAUV S 14-25-42-3	0212	276005	20	00	000	008			16	108014
A0	16	25	042	03	40			0212	276005	20	00	000	008			8	108010
00	16	25	042	03	40		BP CHAUVIN S 16-25-42-3	0212	276005	20	00	000	008			8	108010
00	09	26	042	03	40		BP CHAUVS 9-26-42-3	0212	276005	20	00	000	008			16	108010
00	10	26	042	03	40		TRIAD BP CRESTHILL 10-26-42-3	0212	276005	20	00	000	008			16	108010
00	15	26	042	03	40		BP CHAUVINS 15-26-42-3	0212	276005	20	00	000	008			16	408010
00	16	26	042	03	40		TRIAD BP CRESTHILL 16-26-42-3	0212	276005	20	00	000	008			16	108010

806A 88 14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0212	276005	20	00	000	008

EFFECTIVE DATE	OPER NO
01 APR 1993	039

EFFECTIVE DATE	OPER NO
01 APR 1993	039

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING M3	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CHAUV S SPKY A&B & GEN PET A PR. 2	0212	276160	20	00	000	002	8.0	112.0	480	
00	09	22	042	02	4	0	BP UNIT 2 CHAUVS 9-22-42-2	0212	276160	20	00	000	002			16	408010
00	10	22	042	02	4	0	TRIAD CHAUVIN S 10-22-42-2	0212	276160	20	00	000	002			16	108010
00	11	22	042	02	4	0		0212	276160	20	00	000	002			16	308010
00	14	22	042	02	4	0	TRIAD BP CHAUVS 14-22-42-2	0212	276160	20	00	000	002			16	108014
00	15	22	042	02	4	2	BP UNIT 2 CHAUS 15-22-42-2	0212	276160	20	00	000	002			16	108010
00	16	22	042	02	4	0	TRIAD BP CHAUV'S 16-22-42-2	0212	276160	20	00	000	002			16	108015
00	06	23	042	02	4	0	TRIAD CHAUV S 6-23-42-2	0212	276160	20	00	000	002				408010
00	11	23	042	02	4	0		0212	276160	20	00	000	002			16	308010
00	12	23	042	02	4	0	TRIAD BP CHAUV S 12-23-42-2	0212	276160	20	00	000	002			16	108010
00	13	23	042	02	4	0	BP UNIT 2 CHAUVIN S 13-23-42-2	0212	276160	20	00	000	002			16	108010
00	14	23	042	02	4	0	TRIAD BP CHAUV S 14-23-42-2	0212	276160	20	00	000	002			16	108010
00	03	26	042	02	4	0	BP UNIT 2 CHAUVIN S 3-26-42-2	0212	276160	20	00	000	002			16	408010
00	04	26	042	02	4	0	TRIAD BP HB CHAUV S 4-26-42-2	0212	276160	20	00	000	002			16	108010
00	05	26	042	02	4	0	BP UNIT 2 CHAUV S 5-26-42-2	0212	276160	20	00	000	002			16	108010
00	06	26	042	02	4	0	TRIAD BP HB CHAUVIN S 6-26-42-2	0212	276160	20	00	000	002			16	108010
00	11	26	042	02	4	0	BP UNIT 2 CHAUV S 11-26-42-2	0212	276160	20	00	000	002			16	108010
02	12	26	042	02	4	0	TRIAD BP HB CHAUVIN S 12-26-42-2	0212	276160	20	00	000	002			16	108010
00	13	26	042	02	4	0	BP UNIT 2 CHAUVS 13-26-42-2	0212	276160	20	00	000	002			16	108010
03	13	26	042	02	4	0	BP CHAUVIN SOUTH 13A-26-42-2	0212	276160	20	00	000	002				408010
00	14	26	042	02	4	0	TRIAD HB ET AL CHAUVS 14-26-42-2	0212	276160	20	00	000	002			16	108010
00	01	27	042	02	4	0	BP UNIT 2 CHAUV S 1-27-42-2	0212	276160	20	00	000	002			16	108010
00	02	27	042	02	4	0		0212	276160	20	00	000	002			16	308010
00	07	27	042	02	4	0		0212	276160	20	00	000	002			16	308010
00	08	27	042	02	4	0	TRIAD BP CHAUVS 8-27-42-2	0212	276160	20	00	000	002			16	108010
00	09	27	042	02	4	0		0212	276160	20	00	000	002			16	308010
00	10	27	042	02	4	0	TRIAD BP CHAUVS 10-27-42-2	0212	276160	20	00	000	002			16	408010
00	15	27	042	02	4	0		0212	276160	20	00	000	002			16	308010
00	16	27	042	02	4	0		0212	276160	20	00	000	002			16	308010
00	03	35	042	02	4	0		0212	276160	20	00	000	002			16	308010
00	04	35	042	02	4	0	TRIAD BP CHAUVS 4-35-42-2	0212	276160	20	00	000	002			16	108014
00	05	35	042	02	4	0		0212	276160	20	00	000	002			16	308010
00	06	35	042	02	4	0	TRIAD CHAUV S 6-35-42-2	0212	276160	20	00	000	002			16	408010

B06A 88 14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0212	276160	20	00	000	002

EFFECTIVE DATE	OPER NO
01 APR 1993	039

EFFECTIVE DATE	OPER NO
01 APR 1993	011

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							GRAND FORKS UPPER MANN B PROJ NO 8	0430	250002	20	00	000	008	8.0	72.0	240	
00	12	19	01	2	13	4	0 OAK ET AL GRDFKS 12-19-12-13	0430	250002	20	00	000	008			16	408010
00	13	19	01	2	13	4	0 OAK ET AL GRDFKS 13-19-12-13	0430	250002	20	00	000	008				108015
02	13	19	01	2	13	4	0 OAK ET AL GRD FKS 13-19-12-13	0430	250002	20	00	000	008			16	108010
00	14	19	01	2	13	4	0	0430	250002	20	00	000	008			16	308010
00	04	30	01	2	13	4	0 OAK ET AL GRDFKS 4-30-12-13	0430	250002	20	00	000	008			16	408010
00	05	30	01	2	13	4	0	0430	250002	20	00	000	008				308010
02	05	30	01	2	13	4	0 OAK 89 ET AL GRDFKS 5-30-12-13	0430	250002	20	00	000	008			16	108010
B0	12	30	01	2	13	4	0 OAK ET AL GRDFKS 12B-30-12-13	0430	250002	20	00	000	008			16	108010
00	09	24	01	2	14	4	0 OAK ET AL GRDFKS 9-24-12-14	0430	250002	20	00	000	008			16	108010
00	16	24	01	2	14	4	0 OAK ET AL GRDFKS 16-24-12-14	0430	250002	20	00	000	008			16	108015
00	01	25	01	2	14	4	2 OAK ET AL GRDFKS 1-25-12-14	0430	250002	20	00	000	008				108014
02	01	25	01	2	14	4	0 OAK ET AL GRDFKS 1-25-12-14	0430	250002	20	00	000	008			16	108010
00	02	25	01	2	14	4	0	0430	250002	20	00	000	008			16	308010
02	07	25	01	2	14	4	0 OAK ET AL GRDFKS 7A-25-12-14	0430	250002	20	00	000	008			16	408010
00	08	25	01	2	14	4	0 OAK ET AL GRDFKS 8-25-12-14	0430	250002	20	00	000	008			16	108010
00	09	25	01	2	14	4	0 OAK ET AL GRDFKS 9-25-12-14	0430	250002	20	00	000	008			16	108010
00	10	25	01	2	14	4	0 OAKWOOD GRDFKS 10-25-12-14	0430	250002	20	00	000	008			16	108210
00	16	25	01	2	14	4	0 OAKWOOD GRDFKS 16-25-12-14	0430	250002	20	00	000	008				108015
02	16	25	01	2	14	4	0 OAKWOOD GRDFKS 2/16-25-12-14	0430	250002	20	00	000	008				108015
02	16	25	01	2	14	4	3	0430	250002	20	00	000	008			16	108010

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0430	250002	20	00	000	008

EFFECTIVE DATE	OPER NO
01 APR 1993	011

EFFECTIVE DATE	OPER NO
01 APR 1993	011

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							GRAND FORKS SAWTOOTH MM PROJ NO 1	0430	428039	20	00	000	001	8.0	304.0	944	
01	11	01	00	10	11	0	SPACING IN ACCORD WITH MISC 9001	0430	428039	20	00	000	001				000000
02	07	36	01	14	4	0	OAK 89 ET AL GRDFKS 7-36-11-14	0430	428039	20	00	000	001			16	108015
00	08	36	01	14	4	2	OAK ET AL GRDFKS 8-36-11-14	0430	428039	20	00	000	001				408010
00	09	36	01	14	4	0	OAK 89 ET AL GRDFKS 9-36-11-14	0430	428039	20	00	000	001			16	408010
00	10	36	01	14	4	0	OAK 88 ET AL GRD FKS 10-36-11-14	0430	428039	20	00	000	001			16	108010
00	11	36	01	14	4	0	OAK 89 ET AL GRDFKS 11-36-11-14	0430	428039	20	00	000	001			16	108010
00	13	36	01	14	4	0	OAK ET AL GRD FKS 13-36-11-14	0430	428039	20	00	000	001			16	108010
00	14	36	01	14	4	0	OAK ET AL GRDFKS 14-36-11-14	0430	428039	20	00	000	001			16	108010
00	15	36	01	14	4	0	OAK ET AL GRDFKS 15-36-11-14	0430	428039	20	00	000	001			16	108010
00	01	01	01	24	4	0	OAK ET AL GRD FRKS 1-1-12-14	0430	428039	20	00	000	001			16	408010
00	02	01	01	24	4	0	OAKWOOD GRDFKS 2-1-12-14	0430	428039	20	00	000	001			16	108010
00	03	01	01	24	4	0	OAK ET AL GRDFKS 3-1-12-14	0430	428039	20	00	000	001			16	108010
00	04	01	01	24	4	0	OAK ET AL GRDFKS 4-1-12-14	0430	428039	20	00	000	001			16	408010
00	05	01	01	24	4	0	OAK ET AL GRDFKS 5-1-12-14	0430	428039	20	00	000	001			16	108010
00	06	01	01	24	4	0	OAKWOOD GRDFKS 6-1-12-14	0430	428039	20	00	000	001			16	108010
00	07	01	01	24	4	0	OAK ET AL GRDFKS 7-1-12-14	0430	428039	20	00	000	001			8	108010
02	07	01	01	24	4	0	OAK ET AL GRDFKS 7-1-12-14	0430	428039	20	00	000	001			8	108010
00	10	01	01	24	4	0	OAK ET AL GRDFKS 10-1-12-14	0430	428039	20	00	000	001			8	108010
02	10	01	01	24	4	0	OAK ET AL GRDFKS 10-1-12-14	0430	428039	20	00	000	001			8	108010
00	11	01	01	24	4	0	OAK ET AL GRDFKS 11-1-12-14	0430	428039	20	00	000	001			16	108015
00	12	01	01	24	4	0	OAK ET AL GRDFKS 12-1-12-14	0430	428039	20	00	000	001			16	408010
00	13	01	01	24	4	0		0430	428039	20	00	000	001			16	308010
00	14	01	01	24	4	0		0430	428039	20	00	000	001			16	308010
00	15	01	01	24	4	0	OAK ET AL GRDFKS 15-1-12-14	0430	428039	20	00	000	001			16	108010
00	09	11	01	24	4	0		0430	428039	20	00	000	001			16	308010
00	10	11	01	24	4	0	OAK ET AL GRDFKS 10-11-12-14	0430	428039	20	00	000	001			16	408010
02	13	11	01	24	4	0	OAK ET AL GRDFKS 13-11-12-14	0430	428039	20	00	000	001			16	108015
00	14	11	01	24	4	0	OAK ET AL GRDFKS 14-11-12-14	0430	428039	20	00	000	001			16	408010
00	15	11	01	24	4	0	OAK ET AL GRDFKS 15-11-12-14	0430	428039	20	00	000	001			16	108015
03	16	11	01	24	4	0	OAK ET AL GRDFKS 16-11-12-14	0430	428039	20	00	000	001			16	108010
00	01	12	01	24	4	0	OAK ET AL GRDFKS 1-12-12-14	0430	428039	20	00	000	001			16	108010
00	02	12	01	24	4	0	OAK ET AL GRDFKS 2-12-12-14	0430	428039	20	00	000	001			16	108010
00	03	12	01	24	4	0	OAK ET AL GRDFKS 3-12-12-14	0430	428039	20	00	000	001			16	108010

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0430	428039	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1993	011

EFFECTIVE DATE	OPER NO
01 APR 1993	011

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	12	01	2	14	4	0	0430	428039	20	00	000	001			16	308010
00	05	12	01	2	14	4	0	0430	428039	20	00	000	001			16	308010
00	06	12	01	2	14	4	0	OAK ET AL GRDFKS 6-12-12-14	0430	428039	20	00	000	001		16	408010
00	11	12	01	2	14	4	0	OAK ET AL GRD FKS 11-12-12-14	0430	428039	20	00	000	001		16	408010
00	12	12	01	2	14	4	0	0430	428039	20	00	000	001			16	308010
00	13	12	01	2	14	4	0	OAK ET AL GRDFKS 13-12-12-14	0430	428039	20	00	000	001		8	108010
03	13	12	01	2	14	4	0	OAK ET AL GRDFKS 13-12-12-14	0430	428039	20	00	000	001		8	108010
00	14	12	01	2	14	4	0	OAK ET AL GRDFKS 14-12-12-14	0430	428039	20	00	000	001		16	108010
00	03	13	01	2	14	4	0	0430	428039	20	00	000	001			16	308010
00	04	13	01	2	14	4	0	OAK ET AL GRDFKS 4-13-12-14	0430	428039	20	00	000	001		8	108010
02	04	13	01	2	14	4	0	OAK ET AL GRDFKS 4-13-12-14	0430	428039	20	00	000	001		8	108010
B0	05	13	01	2	14	4	0	OAK ET AL GRDFKS 5B-13-12-14	0430	428039	20	00	000	001		8	108010
00	05	13	01	2	14	4	0	OAK ET AL GRDFKS 5-13-12-14	0430	428039	20	00	000	001		8	108010
02	12	13	01	2	14	4	0	0430	428039	20	00	000	001			16	108010
00	13	13	01	2	14	4	0	0430	428039	20	00	000	001			16	608014
00	01	14	01	2	14	4	0	OAK ET AL GRDFKS 1-14-12-14	0430	428039	20	00	000	001		8	108010
02	01	14	01	2	14	4	0	OAK ET AL GRDFKS 1-14-12-14	0430	428039	20	00	000	001		8	108010
C0	02	14	01	2	14	4	0	OAK ET AL GRDFKS 2C-14-12-14	0430	428039	20	00	000	001		8	108010
00	02	14	01	2	14	4	0	OAK ET AL GRDFKS 2-14-12-14	0430	428039	20	00	000	001		8	108010
00	03	14	01	2	14	4	0	OAK ET AL GRDFKS 3-14-12-14	0430	428039	20	00	000	001		16	108010
00	04	14	01	2	14	4	0	OAK ET AL GRDFKS 4-14-12-14	0430	428039	20	00	000	001		16	108015
00	05	14	01	2	14	4	0	OAK ET AL GRDFKS 5-14-12-14	0430	428039	20	00	000	001		16	408010
00	06	14	01	2	14	4	0	OAK ET AL GRDFKS 6-14-12-14	0430	428039	20	00	000	001		16	108010
00	07	14	01	2	14	4	0	OAK ET AL GRDFKS 7-14-12-14	0430	428039	20	00	000	001		16	108010
00	08	14	01	2	14	4	0	OAK ET AL GRDFKS 8-14-12-14	0430	428039	20	00	000	001		16	108010
00	09	14	01	2	14	4	0	0430	428039	20	00	000	001			16	308010
01	10	14	01	2	14	4	0	OAK ET AL GRD FKS 10-14-12-14	0430	428039	20	00	000	001		16	108010
00	11	14	01	2	14	4	0	OAK ET AL GRDFKS 11-14-12-14	0430	428039	20	00	000	001		16	108010
02	13	14	01	2	14	4	0	OAK ET AL GRD FKS 13-14-12-14	0430	428039	20	00	000	001		16	408010
00	14	14	01	2	14	4	0	OAK ET AL GRDFKS 14-14-12-14	0430	428039	20	00	000	001		16	108015
00	15	14	01	2	14	4	0	OAK ET AL GRDFKS 15-14-12-14	0430	428039	20	00	000	001		16	108010
00	02	23	01	2	14	4	0	OAK ET AL GRDFKS 2-23-12-14	0430	428039	20	00	000	001		16	108015
00	03	23	01	2	14	4	0	OAK ET AL GRDFKS 3-23-12-14	0430	428039	20	00	000	001		16	408010
00	07	23	01	2	14	4	0	OAK ET AL GRDFKS 7-23-12-14	0430	428039	20	00	000	001		16	108010
00	11	23	01	2	14	4	0	OAK ET AL GRDFKS 11-23-12-14	0430	428039	20	00	000	001		16	408010

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0430	428039	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1993	011

EFFECTIVE DATE	OPER NO
01 APR 1993	W51

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							HAYTER DINA A PROJECT NO 1	0457	322001	20	00	000	001	8.0	464.0	192	
00	01	01	00	10	11	0	SPACING IN ACC WITH MISC. 9013	0457	322001	20	00	000	000				000000
A0	01	20	04	10	14	0	RENAISSANCE ET AL HAYTER 1A-20	0457	322001	20	00	000	001			4	108014
B0	01	20	04	10	14	0	RENAISSANCE ET AL HAYTER 1B-20	0457	322001	20	00	000	001			4	108010
C0	01	20	04	10	14	0	(SURF.LOC. 2-20-41-1)	0457	322001	20	00	000	001			4	108010
D0	01	20	04	10	14	0	RENAISSANCE ET AL HAYTER 1D-20	0457	322001	20	00	000	001			4	108010
00	01	20	04	10	14	0	RENAISSANCE ET AL HAYTER 1C-20	0457	322001	20	00	000	001				108014
A0	02	20	04	10	14	0	RENAISSANCE HAYTER 2A-20-41-1	0457	322001	20	00	000	001			4	108015
D0	02	20	04	10	14	0	RENAISSANCE ET AL HAYTER 2-20-41-1	0457	322001	20	00	000	001			4	108015
A0	06	20	04	10	14	0	(SURF.LOC. 7-20-41-1)	0457	322001	20	00	000	001			4	108010
C0	06	20	04	10	14	0		0457	322001	20	00	000	001			4	308010
D0	06	20	04	10	14	0		0457	322001	20	00	000	001			4	308010
00	06	20	04	10	14	0	RENAISSANCE ET AL HAYTER 6-20-41-1	0457	322001	20	00	000	001			4	108210
A0	07	20	04	10	14	0	RENAISSANCE HAYTER 7-20-41-1	0457	322001	20	00	000	001			4	108010
B0	07	20	04	10	14	0	RENAISSANCE ET AL HAYTER 7-20-41-1	0457	322001	20	00	000	001			2	108010
B2	07	20	04	10	14	0		0457	322001	20	00	000	001			2	108010
C0	07	20	04	10	14	0	RENAISSANCE ET AL HAYTER 7-20-41-1	0457	322001	20	00	000	001			2	108010
C2	07	20	04	10	14	0		0457	322001	20	00	000	001			2	108010
C3	07	20	04	10	14	0		0457	322001	20	00	000	001				108010
D0	07	20	04	10	14	0	RENAISSANCE ET AL HAYTER 7-20-41-1	0457	322001	20	00	000	001			2	108010
D2	07	20	04	10	14	0	RENAISSANCE HAYTER 7D2-20-41-1	0457	322001	20	00	000	001			2	108010
00	07	20	04	10	14	0	RENAISSANCE ET AL HAYTER 7-20-41-1	0457	322001	20	00	000	001				108014
A0	08	20	04	10	14	0	RENAISSANCE ET AL HAYTER 8-20-41-1	0457	322001	20	00	000	001			4	608010
B0	08	20	04	10	14	0	RENAISSANCE ET AL HAYTER 8-20-41-1	0457	322001	20	00	000	001			4	108010
C0	08	20	04	10	14	0	RENAISSANCE ET AL HAYTER 8-20-41-1	0457	322001	20	00	000	001				108014
C2	08	20	04	10	14	0	RENAISSANCE ET AL HAYTER 8-20-41-1	0457	322001	20	00	000	001			4	608010
D0	08	20	04	10	14	0		0457	322001	20	00	000	001			4	308010
C0	09	20	04	10	14	0	RENAISSANCE ET AL HAYTER 9C-20-41-1	0457	322001	20	00	000	001			4	108010
00	09	20	04	10	14	0	RENAISSANCE ET AL HAYTER 9-20-41-1	0457	322001	20	00	000	001			4	108015
02	09	20	04	10	14	0	RENAISSANCE ET AL HAYTER 9-20-41-1	0457	322001	20	00	000	001			4	408010
03	09	20	04	10	14	0	RENAISSANCE ET AL HAYTER 9C-41-1	0457	322001	20	00	000	001			4	408010
A0	10	20	04	10	14	0	RENAISSANCE ET AL HAYTER 10-20	0457	322001	20	00	000	001			4	108010
C0	10	20	04	10	14	0	RENAISSANCE ET AL HAYTER 10-20	0457	322001	20	00	000	001			2	108010
C2	10	20	04	10	14	0	RENAISSANCE HAYTER 10C-20-41-1	0457	322001	20	00	000	001			2	108010

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0457	322001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1993	W51

EFFECTIVE DATE	OPER NO
01 APR 1993	W51

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
C3	10	20	04	10	14	0	(SURF.LOC. 11-20-41-1)	0457	322001	20	00	000	001				108010
D0	10	20	04	10	14	0	RENAISSANCE ET AL HAYTER 10-20	0457	322001	20	00	000	001			4	108010
00	10	20	04	10	14	0	RENAISSANCE ET AL HAYTER 10-20	0457	322001	20	00	000	001				408010
02	10	20	04	10	14	0	RENAISSANCE ET AL HAYTER 10-20	0457	322001	20	00	000	001			4	108015
A0	11	20	04	10	14	0	RENAISSANCE ET AL HAYTER 11-20	0457	322001	20	00	000	001			4	108010
B0	11	20	04	10	14	0	RENAISSANCE ET AL HAYTER 11-20	0457	322001	20	00	000	001			4	108014
C0	11	20	04	10	14	0		0457	322001	20	00	000	001			2	108010
C2	11	20	04	10	14	0		0457	322001	20	00	000	001				108010
D0	11	20	04	10	14	0		0457	322001	20	00	000	001			2	108010
D2	11	20	04	10	14	0		0457	322001	20	00	000	001				108010
00	11	20	04	10	14	0	RENAISSANCE ET AL HAYTER 11-20	0457	322001	20	00	000	001			2	108010
04	11	20	04	10	14	0	RENAISSANCE ET AL HAYTER 11C-20	0457	322001	20	00	000	001			2	108010
A0	12	20	04	10	14	0	RENAISSANCE HAYTER 12A-20-41-1	0457	322001	20	00	000	001			4	108010
00	12	20	04	10	14	0	RENAISSANCE ET AL HAYTER 12-20	0457	322001	20	00	000	001			4	108010
A0	13	20	04	10	14	0	RENAISSANCE HAYTER 13A-20-41-1	0457	322001	20	00	000	001			2	108010
B0	13	20	04	10	14	0	RENAISSANCE ET AL HAYTER 13B-20	0457	322001	20	00	000	001			4	108010
C0	13	20	04	10	14	0	RENAISSANCE ET AL HAYTER 13C-20	0457	322001	20	00	000	001			2	108010
C2	13	20	04	10	14	0		0457	322001	20	00	000	001			2	108010
D0	13	20	04	10	14	0	RENAISSANCE HAYTER 13D-20DI-41-1	0457	322001	20	00	000	001				108010
D2	13	20	04	10	14	0	RENAISSANCE HAYTER 13D2-20-41-4	0457	322001	20	00	000	001			2	108010
D3	13	20	04	10	14	0		0457	322001	20	00	000	001				108010
00	13	20	04	10	14	0	RENAISSANCE ET AL HAYTER 13-20	0457	322001	20	00	000	001			2	108010
02	13	20	04	10	14	0	RENAISSANCE ET AL HAYTER 13A-20	0457	322001	20	00	000	001			2	108010
A0	14	20	04	10	14	0	RENAISSANCE ET AL HAYTER 14A-20	0457	322001	20	00	000	001			4	108010
B0	14	20	04	10	14	0	RENAISSANCE ET AL HAYTER 14-20	0457	322001	20	00	000	001			2	108010
B2	14	20	04	10	14	0	RENAISSANCE ET AL HAYTER 14B-20	0457	322001	20	00	000	001			2	108010
B3	14	20	04	10	14	0		0457	322001	20	00	000	001				108010
B4	14	20	04	10	14	0		0457	322001	20	00	000	001				108010
C0	14	20	04	10	14	0	RENAISSANCE ET AL HAYTER 14-20	0457	322001	20	00	000	001			4	108010
D0	14	20	04	10	14	0	RENAISSANCE ET AL HAYTER 14-20	0457	322001	20	00	000	001			2	108010
D2	14	20	04	10	14	0	RENAISSANCE HAYTER 14D-20DI-41-1	0457	322001	20	00	000	001			2	108010
D3	14	20	04	10	14	0		0457	322001	20	00	000	001				108010
00	14	20	04	10	14	0	RENAISSANCE ET AL HAYTER 14-20	0457	322001	20	00	000	001				108015
A0	15	20	04	10	14	0	RENAISSANCE ET AL HAYTER 15A-20	0457	322001	20	00	000	001				108015
A2	15	20	04	10	14	0		0457	322001	20	00	000	001			4	108010

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0457	322001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1993	W51

EFFECTIVE DATE	OPER NO
01 APR 1993	W51

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
B0	15	20	04	10	14	0	RENAISSANCE ET AL HAYTER 15B-20	0457	322001	20	00	000	001			2	108010
B2	15	20	04	10	14	0		0457	322001	20	00	000	001			2	108010
C0	15	20	04	10	14	0		0457	322001	20	00	000	001			2	108010
D0	15	20	04	10	14	0	RENAISSANCE ET AL HAYTER 15D-20	0457	322001	20	00	000	001			2	108010
D2	15	20	04	10	14	0	RENAISSANCE HAYTER 15C-20-41-1	0457	322001	20	00	000	001			2	108010
00	15	20	04	10	14	0	RENAISSANCE ET AL HAYTER 15-20	0457	322001	20	00	000	001			2	108010
02	15	20	04	10	14	0	RENAISSANCE ET AL HAYTER 15-20	0457	322001	20	00	000	001				108010
B0	16	20	04	10	14	0	RENAISSANCE ET AL HAYTER 16-20	0457	322001	20	00	000	001			4	108010
C0	16	20	04	10	14	0	RENAISSANCE ET AL HAYTER 16-20	0457	322001	20	00	000	001				108010
C2	16	20	04	10	14	0	RENAISSANCE HAYTER 16C-20MN-41-1	0457	322001	20	00	000	001				108010
D0	16	20	04	10	14	0	RENAISSANCE ET AL HAYTER 16-20	0457	322001	20	00	000	001			4	108014
00	16	20	04	10	14	0	RENAISSANCE ET AL HAYTER 16-20	0457	322001	20	00	000	001			4	108015
02	16	20	04	10	14	0	RENAISSANCE ET AL HAYTER 16-20	0457	322001	20	00	000	001			4	108214

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0457	322001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1993	W51

EFFECTIVE DATE	OPER NO
01 APR 1993	011

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
	HAYTER DINA A PROJECT NO 2	0457	322001	20	00	000	002	8.0	544.0	180	
00010100101 10	SPACING IN ACC. WITH MISC 9012	0457	322001	20	00	000	002				000000
B00328041014 2		0457	322001	20	00	000	002			4	308010
00032804101 42	OAK ET AL HAYTER 3C-28-41-1	0457	322001	20	00	000	002			4	408010
A00428041014 0	OAK 86 ET AL HAYTER 4A-28-41-1	0457	322001	20	00	000	002			2	108010
A20428041014 0		0457	322001	20	00	000	002			2	108010
B00428041014 0	OAK 88 ET AL HAYTER 4B-28-41-1	0457	322001	20	00	000	002			4	108210
C00428041014 0		0457	322001	20	00	000	002			2	108010
00042804101 40		0457	322001	20	00	000	002			2	108010
B00528041014 0		0457	322001	20	00	000	002			2	108010
02052804101 40	OAK ET AL HAYTER 5B-28-41-1	0457	322001	20	00	000	002			2	108010
03052804101 40	OAK 89 ET AL HAYTER 5-28-41-1	0457	322001	20	00	000	002			4	108010
00128041014 2	OAK ET AL HAYTER 12B-28-41-1	0457	322001	20	00	000	002				408010
00138041014 2	JOFFRE ET AL HAYTER 13B-28-41-1	0457	322001	20	00	000	002				408010
A00129041014 0	OAK ET AL HAYTER 1A-29-41-1	0457	322001	20	00	000	002			4	108010
A20129041014 0	OAK 86 ET AL HAYTER 1D-29-41-1	0457	322001	20	00	000	002			2	108010
B00129041014 0	OAK ET AL HAYTER 1B-29-41-1	0457	322001	20	00	000	002			4	108010
C00129041014 0	OAK ET AL HAYTER 1C-29D1-41-1	0457	322001	20	00	000	002			2	108010
C20129041014 0		0457	322001	20	00	000	002				108010
D00129041014 0	OAK 86 ET AL HAYTER 1D-29-41-1	0457	322001	20	00	000	002			2	108010
00012904101 40	OAK ET AL HAYTER 1-29-41-1	0457	322001	20	00	000	002			2	108010
B00229041014 0	OAK ET AL HAYTER 2B-29-41-1	0457	322001	20	00	000	002			2	108010
B20229041014 0		0457	322001	20	00	000	002			2	108010
B30229041014 0		0457	322001	20	00	000	002				108010
C00229041014 0	OAK ET AL HAYTER 2C-29D1-41-1	0457	322001	20	00	000	002			2	108010
D00229041014 0	OAK ET AL HAYTER 2D-29-41-1	0457	322001	20	00	000	002			2	108010
D20229041014 0		0457	322001	20	00	000	002			2	108010
D30229041014 0		0457	322001	20	00	000	002				108010
00022904101 40	OAK ET AL HAYTER 2-29-41-1	0457	322001	20	00	000	002			2	108010
02029041014 0	OAK ET AL HAYTER 2A-29-41-1	0457	322001	20	00	000	002			4	108010
A00329041014 0		0457	322001	20	00	000	002			2	108010
B00329041014 0	OAK ET AL HAYTER 3B-29-41-1	0457	322001	20	00	000	002			2	108010
C00329041014 0	OAK ET AL HAYTER 3C-29-41-1	0457	322001	20	00	000	002			2	108010
C20329041014 0		0457	322001	20	00	000	002			2	108010

BOGA 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0457	322001	20	00	000	002

EFFECTIVE DATE	OPER NO
01 APR 1993	011

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 APR 1993	011

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
C303290410140		0457	322001	20	00	000	002				108010
D003290410140	OAK ET AL HAYTER 3D-29-41-1	0457	322001	20	00	000	002			2	108010
D203290410140		0457	322001	20	00	000	002			2	108010
0003290410140	OAK ET AL HAYTER 3-29-41-1	0457	322001	20	00	000	002			4	108010
B004290410140	OAK 87 ET AL HAYTER 4B-29-41-1	0457	322001	20	00	000	002			4	108010
C004290410140	OAK ET AL HAYTER 4C-29-41-1	0457	322001	20	00	000	002			4	108010
D004290410140	OAK ET AL HAYTER 4D-29-41-1	0457	322001	20	00	000	002			4	108010
0004290410140	OAK ET AL HAYTER 4A-29-41-1	0457	322001	20	00	000	002			4	108010
A005290410140	OAK ET AL HAYTER 5A-29-41-1	0457	322001	20	00	000	002			4	108010
B005290410140	OAK 87 ET AL HAYTER 5B-29-41-1	0457	322001	20	00	000	002			4	108010
C005290410140		0457	322001	20	00	000	002				608010
D005290410140	OAK 86 ET AL HAYTER 5D-29-41-1	0457	322001	20	00	000	002			4	108010
0005290410140	OAK ET AL HAYTER 5C-29-41-1	0457	322001	20	00	000	002			4	608010
A006290410140	OAK ET AL HAYTER 6A-29D1-41-1	0457	322001	20	00	000	002			2	108010
B006290410140	OAK ET AL HAYTER 6B-29-41-1	0457	322001	20	00	000	002			4	108010
D006290410140	OAK 86 ET AL HAYTER 6D-29-49-1	0457	322001	20	00	000	002			2	108010
D206290410140	OAK EL AL HAYTER 6D-29-41-1	0457	322001	20	00	000	002			2	108010
D306290410140		0457	322001	20	00	000	002				108010
0006290410140	OAK ET AL HAYTER 6-29-41-1	0457	322001	20	00	000	002			2	108010
0206290410140	OAK ET AL HAYTER 6C-29-41-1	0457	322001	20	00	000	002			4	108010
A007290410140	OAK ET AL HAYTER 7A-29-41-1	0457	322001	20	00	000	002			4	108010
B007290410140	OAK ET AL HAYTER 7B-29-41-1	0457	322001	20	00	000	002			2	108010
B207290410140		0457	322001	20	00	000	002			2	108010
B307290410140		0457	322001	20	00	000	002				108010
C007290410140		0457	322001	20	00	000	002			2	108010
C207290410140		0457	322001	20	00	000	002				108010
D007290410140	OAK 86 ET AL HAYTER 7D-29-41-1	0457	322001	20	00	000	002			2	108010
D207290410140		0457	322001	20	00	000	002			2	108010
0007290410140	OAK ET AL HAYTER 7-29-41-1	0457	322001	20	00	000	002			2	108010
A008290410140	OAK 86 ET AL HAYTER 8A-29-41-1	0457	322001	20	00	000	002			2	108010
A208290410140		0457	322001	20	00	000	002			2	108010
B008290410140	OAK ET AL HAYTER 8B-29-41-1	0457	322001	20	00	000	002			2	108010
B208290410140	OAK ET AL HAYTER 8B-29-41-1	0457	322001	20	00	000	002			2	108010
B308290410140		0457	322001	20	00	000	002				108010
C008290410140	OAK ET AL HAYTER 8C-29-41-1	0457	322001	20	00	000	002			2	108010

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0457	322001	20	00	000	002

EFFECTIVE DATE	OPER NO
01 APR 1993	011

EFFECTIVE DATE	OPER NO
01 APR 1993	011

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M³ DAY	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
D	00	82	90	41	01	40	OAK 86 ET AL HAYTER 8D-29-41-1	0457	322001	20	00	000	002			2	108010
D	20	82	90	41	01	40		0457	322001	20	00	000	002			2	108010
00	08	29	04	10	14	0	OAK ET AL HAYTER 8-29-41-1	0457	322001	20	00	000	002			2	108010
00	10	29	04	10	14	0	OAK ET AL HAYTER 10A-29-41-1	0457	322001	20	00	000	002			4	608010
02	10	29	04	10	14	0		0457	322001	20	00	000	002			4	108010
00	11	29	04	10	14	0	OAK ET AL HAYTER 11A-29-41-1	0457	322001	20	00	000	002			4	108010
02	11	29	04	10	14	0	OAK 86 ET AL HAYTER 11-29-41-1	0457	322001	20	00	000	002			4	108010
B	01	29	04	10	14	0	OAK 88 ET AL HAYTER 12B-29-41-1	0457	322001	20	00	000	002			4	108010
00	12	29	04	10	14	0	OAK ET AL HAYTER 12A-29-41-1	0457	322001	20	00	000	002			4	608010
00	15	29	04	10	14	0	OAK ET AL HAYTER 15-29-41-1	0457	322001	20	00	000	002				408010

B064 BR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0457	322001	20	00	000	002

EFFECTIVE DATE	OPER NO
01 APR 1993	011

EFFECTIVE DATE	OPER NO
01 APR 1993	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							JOHNSON GLAUCONITIC B PROJ NO 2	0504	300002	20	00	000	002	8.0	96.0	144	
00	01	01	00	10	1	0	SPACING IN ACCORD WITH MISC. 9020	0504	300002	20	00	000	002				000000
00	04	24	01	6	15	4 0		0504	300002	20	00	000	002				408010
A0	05	24	01	6	15	4 0		0504	300002	20	00	000	002			8	308010
00	05	24	01	6	15	4 0		0504	300002	20	00	000	002			8	108010
A0	06	24	01	6	15	4 0		0504	300002	20	00	000	002			8	308010
00	06	24	01	6	15	4 0		0504	300002	20	00	000	002			8	108010
00	10	24	01	6	15	4 0		0504	300002	20	00	000	002			8	108010
02	10	24	01	6	15	4 0		0504	300002	20	00	000	002			8	108010
00	11	24	01	6	15	4 0		0504	300002	20	00	000	002			8	108010
02	11	24	01	6	15	4 0		0504	300002	20	00	000	002			8	108010
B0	12	24	01	6	15	4 0		0504	300002	20	00	000	002			8	108010
00	12	24	01	6	15	4 0		0504	300002	20	00	000	002			8	108010
02	12	24	01	6	15	4 0		0504	300002	20	00	000	002				408010
B0	15	24	01	6	15	4 0		0504	300002	20	00	000	002			8	308010
00	15	24	01	6	15	4 0		0504	300002	20	00	000	002			8	108015
00	16	24	01	6	15	4 0		0504	300002	20	00	000	002			8	108010
02	16	24	01	6	15	4 0		0504	300002	20	00	000	002			8	108010
00	02	25	01	6	15	4 0		0504	300002	20	00	000	002				108015
02	02	25	01	6	15	4 0		0504	300002	20	00	000	002			16	108010
00	08	25	01	6	15	4 0		0504	300002	20	00	000	002			16	108010

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0504	300002	20	00	000	002

EFFECTIVE DATE	OPER NO
01 APR 1993	026

EFFECTIVE DATE	OPER NO
01 APR 1993	040

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							LITTLE BOW U MANN I PROJECT NO 1	0560	250009	20	00	000	001	8.0	56.0	256	
00	01	01	00	10	11	0	SPACING IN ACC. WITH MISC.92274	0560	250009	20	00	000	001				000000
00	16	31	01	41	84	0		0560	250009	20	00	000	001			8	108010
02	16	31	01	41	84	0		0560	250009	20	00	000	001			8	108010
00	06	32	01	41	84	0		0560	250009	20	00	000	001			64	108010
00	08	32	01	41	84	0		0560	250009	20	00	000	001			64	108010
00	10	32	01	41	84	0		0560	250009	20	00	000	001			64	108210
02	10	32	01	41	84	0		0560	250009	20	00	000	001				108013
00	11	32	01	41	84	0		0560	250009	20	00	000	001			16	108210
00	12	32	01	41	84	0		0560	250009	20	00	000	001			16	408010
00	13	32	01	41	84	0		0560	250009	20	00	000	001			16	108010

BOGA 88 14

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0560	250009	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1993	040

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 APR 1993	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PROVOST LLOYDMINSTER O PROJ NO 1	0750	294015	20	00	000	001	8.0	152.0	112	
00	01	01	001	01	1	0	SPACING IN ACC. WITH MISC.92203	0750	294015	20	00	000	001				000000
A0	01	12	040	03	4	0		0750	294015	20	00	000	001			4	108010
B0	01	12	040	03	4	0		0750	294015	20	00	000	001			4	108010
D0	01	12	040	03	4	0		0750	294015	20	00	000	001			4	108010
00	01	12	040	03	4	0		0750	294015	20	00	000	001			4	108010
A0	07	12	040	03	4	0		0750	294015	20	00	000	001				108010
B0	07	12	040	03	4	0		0750	294015	20	00	000	001			4	308010
C0	07	12	040	03	4	0		0750	294015	20	00	000	001			4	308010
D0	07	12	040	03	4	0		0750	294015	20	00	000	001			4	608010
00	07	12	040	03	4	0		0750	294015	20	00	000	001			4	108010
A0	08	12	040	03	4	0		0750	294015	20	00	000	001			4	108010
B0	08	12	040	03	4	0		0750	294015	20	00	000	001			4	308010
C0	08	12	040	03	4	0		0750	294015	20	00	000	001			4	108010
D0	08	12	040	03	4	0		0750	294015	20	00	000	001			4	108010
00	08	12	040	03	4	0		0750	294015	20	00	000	001				408010
A0	09	12	040	03	4	0		0750	294015	20	00	000	001			4	108010
B0	09	12	040	03	4	0		0750	294015	20	00	000	001			4	308010
D0	09	12	040	03	4	0		0750	294015	20	00	000	001			4	308010
00	09	12	040	03	4	0		0750	294015	20	00	000	001			4	108010
B0	10	12	040	03	4	0		0750	294015	20	00	000	001			4	308010
C0	10	12	040	03	4	0		0750	294015	20	00	000	001			4	108010
D0	10	12	040	03	4	0		0750	294015	20	00	000	001			4	308010
00	10	12	040	03	4	0		0750	294015	20	00	000	001			4	108010
A0	15	12	040	03	4	0		0750	294015	20	00	000	001			4	608010
B0	15	12	040	03	4	0		0750	294015	20	00	000	001			4	308010
D0	15	12	040	03	4	0		0750	294015	20	00	000	001			4	108010
00	15	12	040	03	4	0		0750	294015	20	00	000	001			4	108010
A0	16	12	040	03	4	0		0750	294015	20	00	000	001				108015
A2	16	12	040	03	4	0		0750	294015	20	00	000	001			4	108010
B0	16	12	040	03	4	0		0750	294015	20	00	000	001			4	108010
D0	16	12	040	03	4	0		0750	294015	20	00	000	001			4	108010
00	16	12	040	03	4	0		0750	294015	20	00	000	001			4	108010

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0750	294015	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1993	246

EFFECTIVE DATE	OPER NO
01 APR 1993	FM5

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PROVOST LLOYDMINSTER O PROJ NO 2	0750	294015	20	00	000	002	8.0	128.0	272	
00	01	01	00	10	11	0	SPACING IN ACC. WITH MISC.92257	0750	294015	20	00	000	002				000000
00	01	26	04	00	34	0		0750	294015	20	00	000	002			16	108010
00	02	26	04	00	34	0		0750	294015	20	00	000	002			16	408010
00	03	26	04	00	34	0		0750	294015	20	00	000	002			16	108010
00	04	26	04	00	34	0		0750	294015	20	00	000	002			16	408014
00	05	26	04	00	34	0		0750	294015	20	00	000	002			16	108010
00	06	26	04	00	34	0		0750	294015	20	00	000	002				108015
02	06	26	04	00	34	0		0750	294015	20	00	000	002			16	108010
00	07	26	04	00	34	0		0750	294015	20	00	000	002			16	108010
A0	08	26	04	00	34	0		0750	294015	20	00	000	002			4	108010
C0	08	26	04	00	34	0		0750	294015	20	00	000	002			4	108010
D0	08	26	04	00	34	0		0750	294015	20	00	000	002			4	308010
00	08	26	04	00	34	2		0750	294015	20	00	000	002			4	108010
00	09	26	04	00	34	0		0750	294015	20	00	000	002			16	108010
00	10	26	04	00	34	0		0750	294015	20	00	000	002			16	108010
00	11	26	04	00	34	0		0750	294015	20	00	000	002			16	108010
00	12	26	04	00	34	0		0750	294015	20	00	000	002				108015
02	12	26	04	00	34	0		0750	294015	20	00	000	002			16	408010
00	13	26	04	00	34	0		0750	294015	20	00	000	002			16	108010
00	14	26	04	00	34	0		0750	294015	20	00	000	002			16	108010
00	15	26	04	00	34	0		0750	294015	20	00	000	002				608010
02	15	26	04	00	34	0		0750	294015	20	00	000	002			16	108010
00	09	27	04	00	34	0		0750	294015	20	00	000	002			16	108010
00	16	27	04	00	34	0		0750	294015	20	00	000	002			16	108010

B06A R8-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0750	294015	20	00	000	002

EFFECTIVE DATE	OPER NO
01 APR 1993	FM5

EFFECTIVE DATE	OPER NO
01 APR 1993	DF3

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PROVOST LLOYDMINSTER O PROJ NO 4	0750	294015	20	00	000	004	8.0	144.0	176	
00	01	01	00	10	11	0	SPACING IN ACCORD WITH MISC. 9005	0750	294015	20	00	000	004				000000
A0	01	24	04	00	34	0		0750	294015	20	00	000	004			4	308010
00	01	24	04	00	34	0		0750	294015	20	00	000	004			4	408010
A0	02	24	04	00	34	0		0750	294015	20	00	000	004			4	108010
B0	02	24	04	00	34	0		0750	294015	20	00	000	004			4	308010
D0	02	24	04	00	34	0		0750	294015	20	00	000	004			4	308010
00	02	24	04	00	34	0		0750	294015	20	00	000	004			4	108010
A0	03	24	04	00	34	0		0750	294015	20	00	000	004			4	108010
B0	03	24	04	00	34	0		0750	294015	20	00	000	004			4	308010
D0	03	24	04	00	34	0		0750	294015	20	00	000	004			4	308010
00	03	24	04	00	34	0		0750	294015	20	00	000	004			4	108010
A0	04	24	04	00	34	0		0750	294015	20	00	000	004			4	108010
D0	04	24	04	00	34	0		0750	294015	20	00	000	004			4	308010
00	04	24	04	00	34	0		0750	294015	20	00	000	004			4	108010
02	04	24	04	00	34	0		0750	294015	20	00	000	004			4	408010
A0	05	24	04	00	34	0		0750	294015	20	00	000	004			4	308010
B0	05	24	04	00	34	0		0750	294015	20	00	000	004			4	308010
00	05	24	04	00	34	0		0750	294015	20	00	000	004			4	108010
02	05	24	04	00	34	0		0750	294015	20	00	000	004			4	108010
B0	06	24	04	00	34	0		0750	294015	20	00	000	004			4	108010
D0	06	24	04	00	34	0		0750	294015	20	00	000	004			4	308010
00	06	24	04	00	34	0		0750	294015	20	00	000	004			4	108010
02	06	24	04	00	34	0		0750	294015	20	00	000	004			4	108210
00	07	24	04	00	34	0		0750	294015	20	00	000	004			4	108010
02	07	24	04	00	34	0		0750	294015	20	00	000	004			4	108010
A0	11	24	04	00	34	0		0750	294015	20	00	000	004			4	308010
D0	11	24	04	00	34	0		0750	294015	20	00	000	004			4	308010
00	11	24	04	00	34	0		0750	294015	20	00	000	004			4	108010
02	11	24	04	00	34	0		0750	294015	20	00	000	004			4	108010
A0	12	24	04	00	34	0		0750	294015	20	00	000	004			4	308010
B0	12	24	04	00	34	0		0750	294015	20	00	000	004			4	308010
C0	12	24	04	00	34	0		0750	294015	20	00	000	004			4	408010
D0	12	24	04	00	34	0		0750	294015	20	00	000	004			4	308010

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0750	294015	20	00	000	004

EFFECTIVE DATE	OPER NO
01 APR 1993	DF3

EFFECTIVE DATE	OPER NO
01 APR 1993	DF3

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/ DAY)	BASIC WELL RATE TOTAL (M^3/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
B0	13	24	040	03	4	0		0750	294015	20	00	000	004			4	308010
C0	13	24	040	03	4	0		0750	294015	20	00	000	004			4	408010
D0	13	24	040	03	4	0		0750	294015	20	00	000	004			4	308010
00	13	24	040	03	4	0		0750	294015	20	00	000	004			4	108010
A0	14	24	040	03	4	0		0750	294015	20	00	000	004			4	108010
B0	14	24	040	03	4	0		0750	294015	20	00	000	004			4	308010
D0	14	24	040	03	4	0		0750	294015	20	00	000	004			4	308010
00	14	24	040	03	4	0		0750	294015	20	00	000	004			4	108010
A0	15	24	040	03	4	0		0750	294015	20	00	000	004			4	308010
B0	15	24	040	03	4	0		0750	294015	20	00	000	004			4	308010
D0	15	24	040	03	4	0		0750	294015	20	00	000	004			4	308010
02	15	24	040	03	4	0		0750	294015	20	00	000	004			4	408010

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0750	294015	20	00	000	004

EFFECTIVE DATE	OPER NO
01 APR 1993	DF3

EFFECTIVE DATE	OPER NO
01 APR 1993	DH7

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							RETLAW MANNVILLE LL BLOCK NO 1	0778	248038	00	01	000	000	8.0	32.0	256	
0001	01	001	01	1	0		SPACING IN ACC. WITH MISC.93035	0778	248038	00	01	000	000				000000
0002	01	013	19	4	0			0778	248038	00	01	001	000			64	107010
0006	01	013	19	4	0			0778	248038	00	01	002	000			64	107010
0010	01	013	19	4	0			0778	248038	00	01	003	000			64	107010
0014	01	013	19	4	0			0778	248038	00	01	004	000			64	107010

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0778	248038	00	01	000	000

EFFECTIVE DATE	OPER NO
01 APR 1993	DH7